

3rd June 2013

Dear Colleague

**Invitation to participate in the July 2013
NTS Exit (Flat) Capacity Annual Application Window**

Pursuant to both Section B3.2.26 and Section B3.4.1 of the Transportation Principal Document (TPD) of the Uniform Network Code (UNC), National Grid Gas plc ("National Grid") in its role as holder of the Gas Transportation Licence in respect of the National Transmission System (NTS) (the "Licence") invites you to take part in the July 2013 Annual Application Window for NTS Exit (Flat) Capacity. A separate notice has been sent to DNO Users in addition to this, detailing information on the Offtake Capacity Statement process and the DNO adjustment window.

The Annual Application Window will be held using the Gemini Exit Reform System (GERS) and therefore all NTS Exit (Flat) capacity applications and reduction notices in respect of NTS Exit (Flat) Capacity will need to be entered in the GERS, for all Users including DNOs. For each NTS Exit Point (please refer to **Table One** and **Table Two** for details of valid NTS Exit Points) a capacity application (or reduction) may be created, withdrawn or modified in line with the windows detailed in sections 1, 2 or 4 below.

Users are advised to familiarise themselves with the relevant sections of the UNC, the Exit Capacity Release (ExCR) Methodology Statement v9.0 and the Exit Capacity Substitution Methodology Statement v3.0 which can be found at <http://www.nationalgrid.com/uk/Gas/Charges/statements/transportation/>.

A notice of the indicative charges for Enduring Annual NTS Exit (Flat) Capacity for October 2013 onwards has been published by National Grid, dated 1st May 2013, and can be viewed via <http://www.gasgovernance.co.uk/ntscharges/2013>. Please note that these indicative charges do not include new locations mentioned in section 5.

National Grid would like to highlight that any UNC modification proposals pending a decision from the Authority, or awaiting an implementation date, at the time of issuing this invitation letter may impact the process for July 2013 capacity applications and reduction notices. It is for Users to determine for themselves the impact of any UNC changes, and any other changes to the exit capacity regime. However where a UNC Modification that impacts upon the July 2013 processes is implemented prior to 19th June 2013, we will communicate this to Users.

Mod 0376S (Increased Choice when applying for NTS Exit Capacity) was implemented on 1st June 2013 and will be incorporated to Gemini in advance of the July Annual Application Window opening. This is new functionality and therefore we would encourage Users who expect to be using this to place their bids well in advance of the bid window closing. In the unlikely event of any issues experienced, this will ensure there is sufficient time remaining to enable a resolution.

Mod 0439 (Notice for Enduring Annual Exit (Flat) Capacity Reduction Applications) has been approved by the Modification Panel and is awaiting the Authority's decision.

The full proposals for any UNC Modification may be found at www.gasgovernance.co.uk

1. Annual Applications

The Annual Application Window will be open, as specified in TPD Section B3.1.9 of the UNC, commencing at 08:00 BST and ending on 17:00 BST on each Business Day in July.

Under TPD Section B3.4.2 of the UNC Users may make capacity applications for Annual NTS Exit (Flat) Capacity for Gas Years Y+1, Y+2 and Y+3. (i.e. Gas Years commencing on 1st October 2013, 1st October 2014 and 1st October 2015 respectively).

In accordance with TPD Annex B-1 4.5 of the UNC National Grid will inform each User which of its applications were accepted and the quantity of Annual NTS Exit (Flat) Capacity allocated on the GERS by **14th August 2013**.

National Grid will, by **14th August 2013**, publish on its website at: <http://marketinformation.natgrid.co.uk/Gas/ExitCapacityReports.aspx> the following information in respect of each NTS Exit Point for the Gas Years commencing 1st October 2013, 1st October 2014 and 1st October 2015

- Aggregate volume of Annual NTS Exit (Flat) Capacity requested
- Aggregate volume of Annual NTS Exit (Flat) Capacity allocated
- Aggregate volume of Annual NTS Exit (Flat) Capacity unsold
- Total number of Users who submitted capacity requests
- Total number of Users who submitted successful capacity requests

For information, the available Annual NTS Exit (Flat) Capacity for each relevant Gas Year in respect of each NTS Exit Point is shown in **Table One** attached to this invitation letter.

In accordance with the TPD Section B3.4.2(c) of the UNC, the quantity of unsold Annual NTS Exit (Flat) Capacity made available for a full year shall be the amount of Remaining Available NTS Exit (Flat) Capacity that is available for all Gas Days within that Gas Year.

2. Enduring Annual Applications

The Annual Application Window will be open, as specified in TPD Section B3.1.9 of the UNC, commencing at 08:00 BST and ending at 17:00 BST on each Business Day in July 2013.

Users may apply for Enduring Annual NTS Exit (Flat) Capacity, for start dates of the 1st day of each month between 1st October 2016 and 30th September 2019 for those NTS Exit Points detailed in **Table Two** of this invitation letter.

For information the quantity of available Enduring Annual NTS Exit (Flat) Capacity for start dates of the 1st day of each month between 1st October 2016 and 30th September 2019, in respect of each NTS Exit Point is shown in **Table Two** attached to this invitation letter.

Allocations of Enduring Annual NTS Exit (Flat) Capacity increase capacity applications shall be in accordance with the ExCR and will be published to Users by no later than 30th September 2013 on the GERS.

On the Business Day following the allocation of any capacity applications National Grid will publish, on its website at <http://marketinformation.natgrid.co.uk/Gas/ExitCapacityReports.aspx>, the following information in respect of each NTS Exit Point for each of the Gas Years commencing 1st October 2016 until 30th September 2019:

- Aggregate volume of Enduring Annual NTS Exit (Flat) Capacity requested

- Aggregate volume of Enduring Annual NTS Exit (Flat) Capacity allocated
- Aggregate Quantity of Enduring Annual NTS Exit (Flat) Capacity sold in excess of the Baseline NTS Exit (Flat) Capacity
- Total number of Users who submitted capacity applications
- Total number of Users who submitted successful capacity applications

3. Lead Times for Release of Incremental Obligated Exit Flat Capacity

The default lead time for the release of Incremental Obligated Exit Flat Capacity is 38 months starting from the first day of the month following the end of the relevant Annual Application Window (1st October 2016 for the July 2013 NTS Exit (Flat) Capacity Annual Application Window) and this applies to all NTS Exit Points unless it is modified by National Grid via the incentives and options available to it.

In National Grid's RIIO-T1 business plan submission, and throughout our stakeholder engagement sessions, we demonstrated that the timescales required to deliver large gas system infrastructure projects may significantly increase following the implementation of the Planning Act (2008). This may result in a significant mismatch between those timescales and National Grid is of the view that this is likely to increase the default timescales for release of Incremental Obligated Exit Flat Capacity.

The Planning Act (2008) introduced a new process for planning decisions for Nationally Significant Infrastructure Projects (NSIPs), which are applicable to gas infrastructure projects. For NSIPs, the new planning process requires extensive optioneering and consultation with the community prior to the consideration of the application by the Planning Inspectorate and decision by the Secretary of State. This is likely to significantly increase the lead-times for complex construction projects from the point of a formal capacity signal to delivery of that capacity.

Our RIIO-T1 business plan submission included a number of proposals that could address this issue on an enduring basis, whilst facilitating the overarching objective of delivering customer connections and capacity together, in the most efficient lead time, and in a transparent manner. In conjunction with this, National Grid and the Industry continue to work together to further develop potential solutions to modify and align the NTS capacity and connections processes more effectively. However, these solutions will not be implemented in time for, or be applicable to, the July 2013 NTS Exit (Flat) Capacity Annual Application Window.

In accordance with Special Condition 2D of the Licence and paragraphs 111 to 120 of Part B of the ExCR (v9.0), National Grid has varied the default lead time for releasing Incremental Obligated Exit Flat Capacity from 38 months at the following NTS Exit Point by the quantities indicated:

TILBURYPS¹

- All quantities of Incremental Obligated Exit Flat Capacity will be available with a 60 month lead time (i.e. from 1st October 2018)

4. Enduring Annual Reduction Notices

The annual reduction window will be open, as specified in TPD Section B3.2.15 of the UNC, no earlier than 08:00 BST or later than 17:00 BST on each Business Day between 1st July 2013 and 15th July 2013 (inclusive).

¹ The inclusion of Tilbury in the South East Revenue Driver in National Grid's Gas Transporter Licence in respect of the NTS is currently subject to an Ofgem consultation ref 60/13

National Grid will notify each User of the date on which the reduction is to be effective and the amount of Enduring Annual NTS Exit (Flat) Capacity that User will continue to be registered as holding, by no later than 30th September 2013 on the GERS.

In accordance with UNC TPD B3.2.24 and the ExCR, National Grid will, no later than twenty-four hours after giving effect to a notice of reduction, publish on its website at <http://marketinformation.natgrid.co.uk/Gas/ExitCapacityReports.aspx>, the following information in respect of each NTS Exit Point for each month where a notice of reduction was received.

- Aggregate amount of Enduring Annual NTS Exit (Flat) Capacity for which Users gave notices of reduction.
- Aggregate amount of Enduring Annual NTS Exit (Flat) Capacity which Users ceased to be registered as holding.

5. Kintore (Rollswood)

Please be advised that this new location will be included in the forthcoming NTS Exit Flat Capacity Application with an effective start date of 1st October 2014. This is subject to Ofgem consultation ref 60/13.

Prices for this new Offtake are as below:

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year*			
		2013/14 (A) Final	2014/15 (B) Indicative	2015/16 (C) Indicative	2016/17 (D) Indicative
Kintore (Rollswood)	DC	0.0001	0.0001	0.0001	0.0001

*Please refer to the notice of the indicative charges for Enduring Annual NTS Exit (Flat) Capacity for October 2013 onwards has been published by National Grid, dated 1st May 2013, which is available at the following link for more details relating to the calculations of the exit capacity charges.

<http://www.gasgovernance.co.uk/ntscharges/2013>

6. General

National Grid has put this document together with due care and in good faith to generally summarise the relevant process in each case but this Invitation is not intended to replace the more detailed provisions in UNC and the ExCR which Users should comply with. For the avoidance of doubt, terms and expressions not otherwise defined in this letter shall have the meanings given to them in the UNC.

We have provided some additional information to support your application, this can be found at <http://www.nationalgrid.com/uk/Gas/OperationalInfo/excap/> this is a short summary of the application process and in particular the different considerations for enduring or annual capacity.

Please note that this letter will be sent by e-mail via the Joint Office of Gas Transporters and web fax (business hours operational list) and will be posted on the National Grid Exit Capacity web site at <http://marketinformation.natgrid.co.uk/Gas/ExitCapacityReports.aspx>.

If you have any queries about these Annual application processes, please contact either myself or a member of the Capacity Team on +44 (0)1926 654057. Alternatively the Capacity team can be contacted by e-mail at: capacityauctions@nationalgrid.com.

Yours faithfully,

Helen Bennett
Market Operation
National Grid

Table One – Available Annual NTS Exit (Flat) Capacity (kWh/d)

Exit Point Licence Name	Offtake Point	Annual 01-Oct-13	Annual 01-Oct-14	Annual 01-Oct-15
Aberdeen	ABERDEENOT	-	-	-
Garton Max Refill (Aldbrough)	ALDBROUGHSTOR	1	1	1
Alrewas (EM)	ALREWASEMOT	25,482,043	25,482,043	25,482,043
Alrewas (WM)	ALREWASWMOT	54,527,728	54,527,728	54,527,728
Armadale	ARMADALEOT	8,492,225	8,492,225	8,492,225
Aspley	ASPLEYOT	19,399,033	19,399,033	19,399,033
Asselby	ASSELBYOT	-	-	-
Bishop Auckland	AUCKLANDOT	2,033,585	2,033,585	2,033,585
Bishop Auckland (test facility)	AUCKLANDTFOT	-	-	-
Audley (NW)	AUDLEYNWOT	2,495,587	2,495,587	2,495,587
Audley (WM)	AUDLEYWMOT	4,847,382	4,847,382	4,847,382
Austrey	AUSTREYOT	20,536,192	20,536,192	20,536,192
Avonmouth Max Refill	AVONMOUTH LNG	1,456,162	1,456,162	1,456,162
Aylesbeare	AYLESBEAREOT	3,551,126	3,551,126	3,551,126
Bacton (Baird)	BACTONBAIRDSTOR	-	-	-
Deborah Storage (Bacton)	BACTONDEBSTOR	-	-	-
Bacton (IUK)	BACTONINT	396,762,362	392,762,362	392,762,362
Bacton	BACTONOT	886,373	986,373	986,373
Tonna (Baglan Bay)	BAGLANBAYPS	-	-	-
Baldersby	BALDERSBYOT	213,358	213,358	213,358
Balgray	BALGRAYOT	969,578	765,381	765,381
Barking (Horndon)	BARKINGPS	37,956,516	37,956,516	37,956,516
Barrow (Bains)	BARROWBAINSSTOR	-	-	-
Barrow (Black Start)	BARROWBSIND	-	-	-
Barrow (Gateway)	BARROWGATEWAYS TOR	-	-	-
Teesside (BASF, aka BASF Teesside)	BASFIND	51,760	51,760	51,760
Bathgate	BATHGATEOT	3,818,923	3,094,273	3,094,273
Hatfield Moor Max Refill	BELTOFTSTOR	-	-	-
Blaby	BLABYOT	1,391,281	1,391,281	1,391,281
Sandy Lane (Blackburn CHP, aka Sappi Paper Mill)	BLACKBURNMIND	-	-	-
Blackrod	BLACKRODOT	22,230,753	22,230,753	22,230,753
Blyborough	BLYBOROUGHOT	6,197,465	9,790,224	9,790,224
Teesside Hydrogen	BOCTEESIND	-	-	-
Blackness (BP)	BPGRNGMOUTHIND	-	-	-

Grangemouth)				
Saltend BPHP (BP Saltend HP)	BPSALTENDHPIND	44,105	44,105	44,105
Braishfield A	BRAISHFIELDAOT	26,454,631	26,454,631	26,454,631
Braishfield B	BRAISHFIELDBOT	4,650,639	1,726,693	1,726,693
Shotwick (Bridgewater Paper)	BRDGEWATERPIND	4,961,979	4,961,979	4,961,979
Blyborough (Brigg)	BRIGGPS	15,290,000	15,290,000	15,290,000
Brine Field (Teesside) Power Station	BRINEFIELDPS	-	-	-
Brisley	BRISLEYOT	252,821	352,821	352,821
Broxburn	BROXBURNOT	4,549,446	4,193,554	4,193,554
Burley Bank	BURLEYBANKOT	2,248,835	2,248,835	2,248,835
Burton Point (Connahs Quay)	BURTONPOINTPS	73,210,000	73,210,000	73,210,000
Caldecott	CALDECOTTOT	1,060,580	1,060,580	1,060,580
Cambridge	CAMBRIDGEOT	-	-	-
Careston	CARESTONOT	275,037	275,037	275,037
Carrington (Partington) Power Station	CARRINGTONPS	-	-	-
Caythorpe	CAYTHORPESTOR	75,000,000	75,000,000	75,000,000
Centrax Industrial	CENTRAXIND	-	-	-
Cirencester	CIRENCESTEROT	1,226,601	1,226,601	1,226,601
Cockenzie Power Station	COCKENZIEPS	-	-	-
Coffinswell	COFFINSWELLOT	319,429	319,429	319,429
Coldstream	COLDSTREAMOT	-	-	-
Corbridge	CORBRIDGEOT	-	-	-
Caldecott (Corby Power Station)	CORBYP	18,889	18,889	18,889
Coryton 2 (Thames Haven) Power Station	CORYTON2PS	-	-	-
Stanford Le Hope (Coryton)	CORYTONPS	38,600,000	38,600,000	38,600,000
Blyborough (Cottam)	COTTAMPS	19,300,000	19,300,000	19,300,000
Cowpen Bewley	COWPENBEWLEYOT	-	-	-
Crawley Down	CRAWLEYDOWNOT	-	-	-
Middle Stoke (Damhead Creek, aka Kingsnorth Power Station)	DAMHEADCREEKPS	-	-	-
Deeside	DEESIDEPS	28,480,000	28,480,000	28,480,000
Didcot	DIDCOTPS	137,760,000	137,760,000	137,760,000
Dowlais	DOWLAISOT	12,323,546	12,323,546	12,323,546
Drakelow Power Station	DRAKELOWPS	-	-	-

Drointon	DROINTONOT	-	4,954,833	4,954,833
Drum	DRUMOT	-	-	-
Dyffryn Clydach	DYFFRYNCLYDOT	4,987,101	4,987,101	2,549,361
Dynevor Max Refill	DYNEVORARMSLNG	2,469,971	2,469,971	2,469,971
Easton Grey	EASTONGREYOT	2,559,688	2,559,688	2,208,275
Ecclestone	ECCLESTONOT	4,574,302	4,574,302	4,574,302
Elton	ELTONOT	-	-	-
Enron Billingham	ENRONPS	108,222,161	108,222,161	108,222,161
Epping Green (Enfield Energy, aka Brimsdown)	EPPINGGREENPS	-	-	-
Evesham	EVESHAMOT	985,671	985,671	985,671
Farningham B	FARNINGHAMBOT	-	-	-
Farningham	FARNINGHAMOT	80,090,226	48,496,593	48,496,593
Ferny Knoll (AM Paper)	FERNYKNOLLIND	1,080,000	1,080,000	1,080,000
Fiddington	FIDDINGTONOT	3,722,414	3,722,414	3,722,414
Ganstead	GANSTEADOT	1,169,186	1,169,186	1,169,186
Gilwern	GILWERNOT	4,491,321	4,491,321	4,491,321
Glenmavis Max Refill	GLENMAVISLNG	1,095,375	1,095,375	1,095,375
Glenmavis	GLENMAVISOT	17,527,656	17,527,656	17,527,656
Goole (Guardian Glass)	GOOLEGLASSIND	42,930	1,620,000	1,620,000
Gosberton	GOSBERTONOT	974,551	2,004,788	2,004,788
Gowkhall (Longannet)	GOWKHALLPS	-	-	-
Grain Power Station	GRAINPS	-	-	-
Great Wilbraham	GTWILBRAHAMOT	4,199,766	4,319,356	4,319,356
Bacton (Great Yarmouth)	GTYARMOUTHPS	40,000	40,000	40,000
Guyzance	GUYZANCEOT	167,139	167,139	167,139
Hardwick	HARDWICKOT	24,805,846	24,805,846	24,805,846
Hatfield Power Station	HATFIELDPS	-	-	-
Hollingsgreen (Hays Chemicals)	HAYSCHEMIND	3,250,000	3,250,000	3,250,000
Hill Top Farm (Hole House Farm)	HILLTOPFARMSTOR	-	-	-
Hole House Max Refill	HOLEHOUSEFMSTOR	119,580,000	119,580,000	119,580,000
Holford	HOLFORDSTOR	-	-	-
Holmes Chapel	HOLMESCHAPELOT	1,525,601	1,525,601	1,525,601
Horndon	HORNDONOT	12,785,474	12,898,980	12,898,980
Hornsea Max Refill	HORNSEASTOR	1,292,601	1,292,601	1,292,601
Humbleton	HUMBLETONOT	-	-	-
Barton Stacey Max Refill (Humbly Grove)	HUMBLYGROVSTOR	100,940,000	100,940,000	100,940,000

Hume	HUMEOT	-	-	-
Billingham ICI (Terra Billingham)	ICIBILLNGHMIND	9,895,457	9,895,457	9,895,457
Weston Point (Castner Kelner, aka ICI Runcorn)	ICIRUNCORNIND	7,890,077	7,890,077	7,890,077
Ilchester	ILCHESTEROT	4,717,070	4,717,070	4,717,070
Thornton Curtis (Humber Refinery, aka Immingham)	IMMINGHAMIND	-	-	-
Ipsden	IPSDEN1OT	2,862,504	2,862,504	2,862,504
Ipsden 2	IPSDEN2OT	3,325,436	3,325,436	3,325,436
Eastoft (Keadby Blackstart)	KEADBYBPS	922,785	922,785	922,785
Eastoft (Keadby)	KEADBYPS	-	-	-
Keld	KELDOT	31,528	31,528	31,528
Kenn	KENNOT	1,429,117	1,429,117	1,429,117
Saddle Bow (Kings Lynn)	KINGSLYNNPS	3,480,000	3,480,000	3,480,000
Kinknockie	KINKNOCKIEOT	-	-	-
Kintore ²	KINTOREOT	-	-	-
Kirkstead	KIRKSTEADOT	288,857	288,857	288,857
Langage Power Station	LANGAGEPS	7,916,008	7,916,008	7,916,008
Langholm	LANGHOLMOT	94,681	94,477	94,477
Lauderhill	LAUDERHILLOT	1,790,000	1,790,000	1,790,000
Leamington	LEAMINGTONOT	1,320,346	1,320,346	1,320,346
Littleton Drew	LITTLENDREWOT	170,537	170,537	170,537
Lockerbie	LOCKERBIEOT	582,634	682,634	682,634
Lower Quinton	LOWERQUINTONOT	3,062,083	3,062,083	3,062,083
St. Neots (Little Barford)	LTBARFORDPS	35,200,000	35,200,000	35,200,000
Little Burdon	LTBURDONOT	1,194,458	-	-
Lupton	LUPTONOT	-	765,350	765,350
Luxborough Lane	LUXBOROUGHHLNOT	68,884,923	69,212,747	69,212,747
Lyneham (Choakford)	LYNEHAMOT	9,879,364	9,879,364	9,879,364
Maelor	MAELOROT	11,130,591	11,130,591	8,301,010
Malpas	MALPASOT	166,730	166,730	166,730
Mappowder	MAPPOWDEROT	6,998,496	6,998,496	6,998,496
Marchwood Power Station	MARCHWOODPS	-	-	-
Matching Green	MATCHNGGREENOT	8,009,329	8,330,619	8,330,619
Medway (aka Isle of Grain Power Station, NOT Grain Power)	MEDWAYPS	1	1	1
Melkintorpe	MELKINTHORPEOT	-	-	-

² the inclusion of Kintore in National Grid's Gas Transporter Licence in respect of the NTS is currently subject to an Ofgem consultation ref 60/13

Mickle Trafford	MICKLETRAFDOT	6,312,963	6,312,963	6,312,963
Milwich	MILWICHOT	-	-	-
Market Harborough	MKTHARBOROGHOT	873,473	873,473	873,473
Moffat (Irish Interconnector)	MOFFATINT	168,704,726	201,011,666	201,011,666
Burnhervie	MOSSIDEOT	1,755,565	1,755,565	1,755,565
Netherhowcleugh	NETHERHWCLGHOT	103,378	-	-
Pannal	PANNALOT	8,573,977	8,573,977	8,573,977
Partington Max Refill	PARTINGTONLNG	2,349,223	2,349,223	2,349,223
Partington	PARTINGTONOT	26,522,999	26,522,999	26,522,999
Paull	PAULLOT	-	-	-
Pembroke Power Station	PEMBROKEPS	-	-	-
Peterborough Eye (Tee)	PETERBOREYEOT	1,207,725	1,307,725	1,307,725
Peterborough (Peterborough Power Station)	PETERBOROPS	20,480,000	20,480,000	20,480,000
St. Fergus (Peterhead)	PETERHEADPS	12,000	12,000	12,000
Peters Green	PETERSGRNNTOT	18,869,919	19,320,403	19,320,403
Peters Green South Mimms	PETERSGRNSMOT	15,610,628	22,534,304	22,534,304
Phillips Petroleum, Teesside	PHILIPSTEEPSIND	-	-	-
Pickering	PICKERINGOT	373,186	394,324	394,324
Pitcairngreen	PITCAIRNOT	-	-	-
Pucklechurch	PUCKLECHURCHOT	3,106,410	3,106,410	3,106,410
Rawcliffe	RAWCLIFFEOT	-	-	-
Weston Point (Rocksavage)	ROCKSAVAGEPS	22,540,000	22,540,000	22,540,000
Roosecote Power Station (Barrow)	ROOSECOTEPS	14,730,000	14,730,000	14,730,000
Ross (SW)	ROSSWOT	506,643	506,643	506,643
Ross (WM)	ROSSWMOT	6,194,665	6,194,665	6,194,665
Roudham Heath	ROUDHAMHEATHOT	-	-	-
Rough Max Refill	ROUGHSTOR	59,719,034	59,719,034	59,719,034
Royston	ROYSTONOT	88,681	188,681	188,681
Rugby	RUGBYOT	16,645,216	16,645,216	16,645,216
Ryehouse	RYEHOUSEPS	-	-	-
Rosehill (Saltend Power Station)	SALTENDPS	-	-	-
Saltfleetby Storage (Theddlethorpe)	SALTFLEETSTOR	-	-	-
Saltwick Volumetric Controlled	SALTWICKHOT	8,973,585	8,973,585	8,973,585
Saltwick Pressure Controlled	SALTWICKOT	365,150	365,150	365,150
Samlesbury	SAMLESBURYOT	6,160,903	6,160,903	6,160,903

Seabank (Seabank Power Station phase II)	SEABANKBPS	-	-	-
Seabank (DN)	SEABANKOT	7,857,583	7,857,583	7,857,583
Abson (Seabank Power Station phase I)	SEABANKPS	-	-	-
Sellafield Power Station	SELLAFIELDPS	1	1	1
Shellstar (aka Kemira, not Kemira CHP)	SHELLSTARIND	4,507,556	4,507,556	4,507,556
Shorne	SHORNEOT	19,659,074	18,780,693	18,780,693
Harwarden (Shotton, aka Shotton Paper)	SHOTTONPAPRIND	11,590,000	11,590,000	11,590,000
Shustoke	SHUSTOKEOT	12,782,464	12,782,464	12,782,464
Silk Willoughby	SILKWILLOUGHOT	572,198	904,837	904,837
Soutra	SOUTRAOT	-	-	-
Spalding 2 (South Holland) Power Station	SPALDING2PS	-	-	-
Wragg Marsh (Spalding)	SPALDINGPS	20,000	20,000	20,000
Stallingborough	STALLINGBORPS	15,312,169	15,312,169	15,312,169
Staythorpe	STAYTHORPEPS	-	-	-
St. Fergus (Shell Blackstart)	STFERGUSBSIND	-	-	-
St Fergus	STFERGUSOT	18,217	118,217	118,217
Stranraer	STRANRAEROT	187,998	187,998	187,998
Stratford-upon-Avon	STRATFRDAVONOT	944,960	944,960	944,960
Stublach (Cheshire)	STUBLACHSTOR	-	-	-
Sutton Bridge	SUTTONBRIDGEOT	75,520	75,520	75,520
Sutton Bridge Power Station	SUTTONBRIDGEPS	-	-	-
Tatsfield	TATSFIELDOT	89,016,871	83,685,367	83,685,367
Terra Nitrogen (aka ICI, Terra Severnside)	TERRANITROGENIND	13,100,000	13,100,000	13,100,000
Thornton Curtis (DN)	THORNTONCURTOT	13,277,681	13,277,681	13,277,681
Thornton Curtis (Killingholme)	THORNTONCURTPS	69,300,001	69,300,001	69,300,001
Thrintoft	THRINTOFTOT	-	-	-
Tilbury Power Station	TILBURYPS	-	-	-
Towlaw	TOWLAWOT	-	-	-
Towton	TOWTONOT	11,212,364	11,212,364	11,212,364
Tur Langton	TURLANGTONOT	-	4,569,521	4,569,521

Upper Neeston (Milford Haven Refinery)	UPPERNEESTONIND	-	-	-
Walesby	WALESBYOT	211,317	440,365	440,365
Warburton	WARBURTONOT	-	-	-
West Burton Power Station	WESTBURTONPS	-	-	-
Weston Point	WESTONPOINTOT	18,092,856	22,560,592	22,560,592
West Winch	WESTWINCHOT	-	-	-
Wetheral	WETHERALOT	689,072	458,872	458,872
Whitwell	WHITWELLOT	34,027,680	34,514,733	34,514,733
Willington Power Station	WILLINGTONPS	-	-	-
Winkfield (NT)	WINKFIELDNTOT	3,241,731	3,341,731	3,341,731
Winkfield (SE)	WINKFIELDSEOT	16,517,057	15,815,360	15,815,360
Winkfield (SO)	WINKFIELDSOOT	2,544,163	2,544,163	2,544,163
Pickmere (Winnington Power, aka Brunner Mond)	WINNINGTONPS	-	-	-
Wyre Power Station	WYREPS	-	-	-
Yelverton	YELVERTONOT	7,293,775	7,512,138	7,512,138
Zeneca (ICI Avecia, aka 'Zenica')	ZENECAIND	18,000	18,000	18,000

Table Two – Available Enduring Annual NTS Exit (Flat) Capacity (kWh/d)

Exit Point Licence Name	Offtake Point	Enduring from 01-Oct-16
Aberdeen	ABERDEENOT	-
Garton Max Refill (Aldbrough)	ALDBROUGHSTOR	1
Alrewas (EM)	ALREWASEMOT	25,482,043
Alrewas (WM)	ALREWASWMOT	54,527,728
Armadale	ARMADALEOT	8,492,225
Aspley	ASPLEYOT	19,399,033
Asselby	ASSELBYOT	-
Bishop Auckland	AUCKLANDOT	2,033,585
Bishop Auckland (test facility)	AUCKLANDTFOT	-
Audley (NW)	AUDLEYNWOT	2,495,587
Audley (WM)	AUDLEYWMOT	4,847,382
Austrey	AUSTREYOT	20,536,192
Avonmouth Max Refill	AVONMOUTH LNG	1,456,162
Aylesbeare	AYLESBEAREOT	3,551,126
Bacton (Baird)	BACTONBAIRDSTOR	-
Bacton (BBL)	BACTONBBLINT	-
Deborah Storage (Bacton)	BACTONDEBSTOR	-
Bacton (IUK)	BACTONINT	392,762,362
Bacton	BACTONOT	986,373
Tonna (Baglan Bay)	BAGLANBAYPS	-

Baldersby	BALDEBSBYOT	213,358
Balgray	BALGRAYOT	765,381
Barking (Horndon)	BARKINGPS	37,956,516
Barrow (Bains)	BARROWBAINSSTOR	-
Barrow (Black Start)	BARROWBSIND	-
Barrow (Gateway)	BARROWGATEWAYSTOR	-
Teesside (BASF, aka BASF Teesside)	BASFIND	51,760
Bathgate	BATHGATEOT	3,094,273
Hatfield Moor Max Refill	BELTOFTSTOR	-
Blaby	BLABYOT	1,391,281
Sandy Lane (Blackburn CHP, aka Sappi Paper Mill)	BLACKBURNMIND	-
Blackrod	BLACKRODOT	22,230,753
Blyborough	BLYBOROUGHOT	9,790,224
Teesside Hydrogen	BOCTEESIND	-
Blackness (BP Grangemouth)	BPGRNGMOUTHIND	-
Saltend BPHP (BP Saltend HP)	BPSALTENDHPIND	44,105
Braishfield A	BRAISHFIELDAOT	26,454,631
Braishfield B	BRAISHFIELDBOT	1,726,693
Shotwick (Bridgewater Paper)	BRDGEWATERPIND	4,961,979
Blyborough (Brigg)	BRIGGPS	15,290,000
Brine Field (Teesside) Power Station	BRINEFIELDPS	-
Brisley	BRISLEYOT	352,821
Broxburn	BROXBURNOT	4,193,554
Burley Bank	BURLEYBANKOT	2,248,835
Burton Point (Connahs Quay)	BURTONPOINTPS	73,210,000
Caldecott	CALDECOTTOT	1,060,580
Cambridge	CAMBRIDGEOT	-
Careston	CARESTONOT	275,037
Carrington (Partington) Power Station	CARRINGTONPS	-
Caythorpe	CAYTHORPESTOR	75,000,000
Centrax Industrial	CENTRAXIND	-
Cirencester	CIRENCESTEROT	1,226,601
Cockenzie Power Station	COCKENZIEPS	-
Coffinswell	COFFINSWELLOT	319,429
Coldstream	COLDSTREAMOT	-
Corbridge	CORBRIDGEOT	-
Caldecott (Corby Power Station)	CORBYPSTOR	18,889
Coryton 2 (Thames Haven) Power Station	CORYTON2PS	-
Stanford Le Hope (Coryton)	CORYTONPS	38,600,000
Blyborough (Cottam)	COTTAMPS	19,300,000
Cowpen Bewley	COWPENBEWLEYOT	-
Crawley Down	CRAWLEYDOWNOT	-

Middle Stoke (Damhead Creek, aka Kingsnorth Power Station)	DAMHEADCREEKPS	-
Deeside	DEESIDEPS	28,480,000
Didcot	DIDCOTPS	137,760,000
Dowlais	DOWLAIOT	12,323,546
Drakelow Power Station	DRAKELOWPS	-
Drointon	DROINTONOT	4,954,833
Drum	DRUMOT	-
Dyffryn Clydach	DYFFRYNCLYDOT	2,549,361
Dynevor Max Refill	DYNEVORARMSLNG	2,469,971
Easton Grey	EASTONGREYOT	2,208,275
Ecclestone	ECCLESTONOT	4,574,302
Elton	ELTONOT	-
Enron Billingham	ENRONPS	108,222,161
Epping Green (Enfield Energy, aka Brimsdown)	EPPINGGREENPS	-
Evesham	EVESHAMOT	985,671
Farningham B	FARNINGHAMBOT	-
Farningham	FARNINGHAMOT	48,496,593
Ferny Knoll (AM Paper)	FERNYKNOLLIND	1,080,000
Fiddington	FIDDINGTONOT	3,722,414
Ganstead	GANSTEADOT	1,169,186
Gilwern	GILWERNOT	4,491,321
Glenmavis Max Refill	GLENMAVISLNG	1,095,375
Glenmavis	GLENMAVISOT	17,527,656
Goole (Guardian Glass)	GOOLEGLASSIND	1,620,000
Gosberton	GOSBERTONOT	2,004,788
Gowkhall (Longannet)	GOWKHALLPS	-
Grain Power Station	GRAINPS	-
Great Wilbraham	GTWILBRAHAMOT	4,319,356
Bacton (Great Yarmouth)	GTYARMOUTHPS	40,000
Guyzance	GUYZANCEOT	167,139
Hardwick	HARDWICKOT	24,805,846
Hatfield Power Station	HATFIELDPS	-
Hollingsgreen (Hays Chemicals)	HAYSCHEMIND	3,250,000
Hill Top Farm (Hole House Farm)	HILLTOPFARMSTOR	-
Hole House Max Refill	HOLEHOUSFMSTOR	119,580,000
Holford	HOLFORDSTOR	-
Holmes Chapel	HOLMESCHAPELOT	1,525,601
Horndon	HORNDONOT	12,898,980
Hornsea Max Refill	HORNSEASTOR	1,292,601
Humbleton	HUMBLETONOT	-
Barton Stacey Max Refill (Humbly Grove)	HUMBLYGROVSTOR	100,940,000
Hume	HUMEOT	-
Billingham ICI (Terra Billingham)	ICIBILLNGHMIND	9,895,457

Weston Point (Castner Kelner, aka ICI Runcorn)	ICIRUNCORNIND	7,890,077
Ilchester	ILCHESTEROT	4,717,070
Thornton Curtis (Humber Refinery, aka Immingham)	IMMINGHAMIND	-
Ipsden	IPSDEN1OT	2,862,504
Ipsden 2	IPSDEN2OT	3,325,436
Eastoft (Keadby Blackstart)	KEADBYBPS	922,785
Eastoft (Keadby)	KEADBYPS	-
Keld	KELDOT	31,528
Kenn	KENNOT	1,429,117
Saddle Bow (Kings Lynn)	KINGSLYNNPS	3,480,000
Kinknockie	KINKNOCKIEOT	-
Kintore ³	KINTOREOT	-
Kirkstead	KIRKSTEADOT	288,857
Langage Power Station	LANGAGEPS	7,916,008
Langholm	LANGHOLMOT	94,477
Lauderhill	LAUDERHILLOT	1,790,000
Leamington	LEAMINGTONOT	1,320,346
Littleton Drew	LITTLENDREWOT	170,537
Lockerbie	LOCKERBIEOT	682,634
Lower Quinton	LOWERQUINTONOT	3,062,083
St. Neots (Little Barford)	LTBARFORDPS	35,200,000
Little Burdon	LTBURDONOT	-
Lupton	LUPTONOT	765,350
Luxborough Lane	LUXBOROUGHNOT	69,212,747
Lyneham (Choakford)	LYNEHAMOT	9,879,364
Maelor	MAELOROT	8,301,010
Malpas	MALPASOT	166,730
Mappowder	MAPPOWDEROT	6,998,496
Marchwood Power Station	MARCHWOODPS	-
Matching Green	MATCHNGGREENOT	8,330,619
Medway (aka Isle of Grain Power Station, NOT Grain Power)	MEDWAYPS	1
Melkintorpe	MELKINTHORPEOT	-
Mickle Trafford	MICKLETRAFDOT	6,312,963
Milwich	MILWICHOT	-
Market Harborough	MKTHARBOROGHOT	873,473
Moffat (Irish Interconnector)	MOFFATINT	201,011,666
Burnhervie	MOSSIDEOT	1,755,565
Netherhowcleugh	NETHERHWCLGHOT	-
Pannal	PANNALOT	8,573,977
Partington Max Refill	PARTINGTONLNG	2,349,223
Partington	PARTINGTONOT	26,522,999

³ the inclusion of Kintore in National Grid's Gas Transporter Licence in respect of the NTS is currently subject to an Ofgem consultation ref 60/13

Paull	PAULLOT	-
Pembroke Power Station	PEMBROKEPS	-
Peterborough Eye (Tee)	PETERBOREYEOT	1,307,725
Peterborough (Peterborough Power Station)	PETERBOROPS	20,480,000
St. Fergus (Peterhead)	PETERHEADPS	12,000
Peters Green	PETERSGRNNTOT	19,320,403
Peters Green South Mimms	PETERSGRNSMOT	22,534,304
Phillips Petroleum, Teesside	PHILIPSTEEIND	-
Pickering	PICKERINGOT	394,324
Pitcairngreen	PITCAIRNOT	-
Pucklechurch	PUCKLECHURHOT	3,106,410
Rawcliffe	RAWCLIFFEOT	-
Weston Point (Rocksavage)	ROCKSAVAGEPS	22,540,000
Roosecote Power Station (Barrow)	ROOSECOTEPS	14,730,000
Ross (SW)	ROSSSWOT	506,643
Ross (WM)	ROSSWMOT	6,194,665
Roudham Heath	ROUDHAMHEATHOT	-
Rough Max Refill	ROUGHSTOR	59,719,034
Royston	ROYSTONOT	188,681
Rugby	RUGBYOT	16,645,216
Ryehouse	RYEHOUSEPS	-
Rosehill (Saltend Power Station)	SALTENDPS	-
Saltfleetby Storage (Theddlethorpe)	SALTFLEETSTOR	-
Saltwick Volumetric Controlled	SALTWICKHOT	8,973,585
Saltwick Pressure Controlled	SALTWICKOT	365,150
Samlesbury	SAMLESBURYOT	6,160,903
Seabank (Seabank Power Station phase II)	SEABANKBPS	-
Seabank (DN)	SEABANKOT	7,857,583
Abson (Seabank Power Station phase I)	SEABANKPS	-
Sellafield Power Station	SELLAFIELDPS	1
Shellstar (aka Kemira, not Kemira CHP)	SHELLSTARIND	4,507,556
Shorne	SHORNEOT	18,780,693
Harwarden (Shotton, aka Shotton Paper)	SHOTTONPAPRIND	11,590,000
Shustoke	SHUSTOKEOT	12,782,464
Silk Willoughby	SILKWILLOUGHOT	904,837
Soutra	SOUTRAOT	-
Spalding 2 (South Holland Power Station)	SPALDING2PS	-
Wragg Marsh (Spalding)	SPALDINGPS	20,000
Stallingborough	STALLINGBORPS	15,312,169

Staythorpe	STAYTHORPEPS	-
St. Fergus (Shell Blackstart)	STFERGUSBSIND	-
St Fergus	STFERGUSOT	2,157
Stranraer	STRANRAEROT	187,998
Stratford-upon-Avon	STRATFRDAVONOT	944,960
Stublach (Cheshire)	STUBLACHSTOR	-
Sutton Bridge	SUTTONBRIDGEOT	75,520
Sutton Bridge Power Station	SUTTONBRIDGEPS	-
Tatsfield	TATSFIELDOT	37,198,388
Terra Nitrogen (aka ICI, Terra Severnside)	TERRANITROGENIND	13,100,000
Thornton Curtis (DN)	THORNTONCURTOT	13,277,681
Thornton Curtis (Killingholme)	THORNTONCURTPS	69,300,001
Thrintoft	THRINTOFTOT	-
Tilbury Power Station	TILBURYPS	-
Towlaw	TOWLAWOT	-
Towton	TOWTONOT	11,212,364
Tur Langton	TURLANGTONOT	4,569,521
Upper Neeston (Milford Haven Refinery)	UPPERNEESTONIND	-
Walesby	WALESBYOT	440,365
Warburton	WARBURTONOT	-
West Burton Power Station	WESTBURTONPS	-
Weston Point	WESTONPOINTOT	22,560,592
West Winch	WESTWINCHOT	-
Wetheral	WETHERALOT	458,872
Whitwell	WHITWELLOT	34,514,733
Willington Power Station	WILLINGTONPS	-
Winkfield (NT)	WINKFIELDNTOT	3,341,731
Winkfield (SE)	WINKFIELDSEOT	15,815,360
Winkfield (SO)	WINKFIELDSOOT	2,544,163
Pickmere (Winnington Power, aka Brunner Mond)	WINNINGTONPS	-
Wyre Power Station	WYREPS	-
Yelverton	YELVERTONOT	7,512,138
Zeneca (ICI Avecia, aka 'Zenica')	ZENECAIND	18,000