

02 June 2010

Dear Colleague

Invitation to participate in the July 2010 NTS Exit (Flat) Capacity Window

Pursuant to both Section B3.4.1 and Section B3.2.26 of the Transportation Principal Document (TPD) of the Uniform Network Code (UNC), National Grid Gas plc ("National Grid") in its role as holder of the Gas Transportation Licence in respect of the National Transmission System (NTS) (the "Licence") invites you to take part in the July 2010 Window for NTS Exit (Flat) Capacity.

The July window will be held **in the Gemini Exit Reform System** (for the enduring period i.e. for 01 October 2012 onwards) and therefore **all NTS (Flat) Capacity Applications or Reduction Notices** will need to be entered **in the Gemini Exit Reform System, for all users including DNOs**. For each NTS Exit Point (Please refer to table One for details of valid NTS Exit Points) an Application (Or Reduction) may be created, withdrawn or modified in line with the windows detailed in sections 1, 2 or 3 below.

Users are advised to familiarise themselves with the relevant sections of the UNC and the Exit Capacity Release (ExCR) Methodology Statement v6.0 which can be found at www.nationalgrid.com/uk/Gas/charges/statements/.

A notice of the indicative charges for Enduring Annual NTS Exit (Flat) Capacity for 2012 onwards has been published by National Grid, effective from 4 May 2010 and can be viewed via www.nationalgrid.com/uk/gas/charges/indicativecharges/.

National Grid would like to highlight that there are several UNC modification proposals that are currently with the Authority at the time of issuing this letter that, if implemented with an effective date prior to July 2010, will impact the July 2010 Application and notice of reduction process. It is for Users to determine for themselves the impact of the changes referred to below, and any other changes to the Exit capacity regime.

These modification proposals are:

0288 - Facilitating the Reduction of Enduring Annual NTS Exit (Flat) Capacity by a value less than 100,000 kWh.

0289 - To determine the amount of Annual NTS Exit (Flat) Capacity to be released where the quantity of unsold NTS Exit Capacity fluctuates within the Gas Year.

0290 - To facilitate the release of Additional NTS Exit (Flat) Capacity at National Grid NTS's discretion.

The full proposals may be found at www.gasgovernance.co.uk

1. Annual Applications

The Annual Application Window will be open, as specified in TPD Section B3.1.9 of the UNC, commencing at 08:00 and ending on 17:00 on each Business Day in July.

Under UNC B3.4.2 Users may make Applications for Annual NTS Exit (Flat) Capacity within the enduring period for Gas Years Y+1, Y+2 and Y+3. Therefore for July 2010 Users may make applications for Y+3 only (i.e. Gas Year effective from 1 October 2012).

National Grid will inform each User on the Gemini Exit Reform System by 6 August 2010 which of its applications were accepted and the quantity of NTS Exit (Flat) Capacity allocated, by 9 August 2010 National Grid will publish on the website

www.nationalgrid.com/uk/Gas/Data/excap/ the following information, in respect of each NTS Exit Point for the Gas Year commencing 1 October 2012.

- Aggregate volume of Annual NTS Exit (Flat) Capacity requested
- Aggregate volume of Annual NTS Exit (Flat) Capacity allocated
- Aggregate volume of Annual NTS Exit (Flat) Capacity unsold
- Total number of Shippers who submitted capacity requests
- Total number of Shippers who submitted successful capacity requests

For information the Quantity of available unsold Annual NTS Exit (Flat) Capacity for the Gas Year starting 1 October in respect of each NTS Exit Point is shown in **Table One** attached to this invitation letter.

In accordance with the ExCR paragraph 111, where a location has a quantity of capacity that is not available for a full year (i.e. not available October to September); it shall not be included within this application.

As the minimum eligible amount for allocations is 100,000kWh/Day no user will be allocated an amount less than this, as per UNC TPD Annex B-1 .4.2(f).

2. Enduring Annual Applications

The Annual Application Window will be open, as specified in TPD Section B3.1.9 of the UNC, each Business Day commencing at 08:00 and ending at 17:00 between and inclusive of 1 July 2010 and 31 July 2010.

Users may make Applications for Enduring Annual NTS Exit (Flat) Capacity for Gas Years commencing 1 October 2013, 1 October 2014 and 1 October 2015 for those sites contained within National Grid's Licence (Annex A to Special Condition C8E Table 2), subject to any exemptions.

Please note that the minimum eligible amount for an Increase Application is 100,000kWh/Day as per UNC TPD Section B 3.1.4.

For information the quantity of unsold Enduring Annual NTS Exit (Flat) Capacity for each month starting 1 October 2013, 2014 and 2015 in respect of each NTS Exit Point is shown in **Table One** attached to this invitation letter.

Allocations of Enduring NTS Exit (Flat) Capacity Increase Applications shall be in accordance with the ExCR and will be published to Users by not later than 30 September 2010 on the Gemini Exit Reform System.

On the Day following the allocations of any applications National Grid will publish on the website <http://www.nationalgrid.com/uk/Gas/Data/excap/> the following information, in respect of each NTS Exit Point for each of the Gas Years commencing 1 October 2013, 1 October 2014 and 1 October 2015.

- Aggregate volume of Enduring Annual NTS Exit (Flat) Capacity requested
- Aggregate volume of Enduring Annual NTS Exit (Flat) Capacity allocated
- Aggregate Quantity of Enduring Annual NTS Exit (Flat) Capacity sold in excess of the Baseline NTS Exit (Flat) Capacity
- Total number of Users who submitted capacity applications
- Total number of Users who submitted successful capacity applications

Information for Distribution Network Operators (DNO)

In accordance with TPD UNC B3.7 and J2.5.6 DNO Users may apply during the Application Window on each business Day between and inclusive of 1 July 2010 to 31 July 2010 for NTS Exit (Flexibility) Capacity and a permanent increase in the Assured Offtake Pressure(s) at a NTS/LDZ offtake(s), for the enduring period (i.e. 01 October 2012 onwards).

DNO Users can apply for NTS Exit (Flexibility) Capacity in relation to a NTS/LDZ offtake for the Gas Year commencing 1 October 2012, 1 October 2013 and 1 October 2014, and a permanent increase in the Assured Offtake Pressures for the Gas Year Commencing 1 October 2012, 2013, 2014 and 2015, using the OCS Application Form (OCSF). A copy of the form can be found at www.nationalgrid.com/uk/gas/data/excap/

Note: For the enduring period (01 October 2012 onwards) NTS Exit (Flat) Capacity should be booked via the Gemini Exit Reform System.

For the avoidance of doubt, DNO Users may continue to apply for NTS Exit Offtake (Flat) Capacity, NTS Exit Offtake (Flexibility) Capacity and the Assured Offtake Pressures for the remainder of the transitional period (i.e. Oct 2010 – Sep 2012) in accordance with TDIIC paragraphs 10.2 and 11.6.

For both the transitional and enduring periods, National Grid will provide DNO Users with an indicative statement, by no later than 15 September 2010 and will use reasonable endeavours to consider, and where necessary discuss, an application with the DNO User with a view to agreeing by 30 September 2010 the final OCS statement and such statement will be used by this date via fax with an e-mail copy.

The statement for the enduring period will detail whether the Application for NTS Exit (Flexibility) Capacity and/or Assured Offtake Pressures at a NTS/LDZ offtake is accepted in whole or part, or rejected in full. A DNO User will then have the opportunity to reconsider and resubmit its application for NTS Exit (Flexibility) Capacity and/or Assured Offtake Pressures within the next 5 Business Days. In addition, where the User's application for an increase in NTS Exit (Flexibility) Capacity was accepted in part or rejected in full, the DNO User can reconsider and resubmit its on-line (i.e. in the Gemini Exit Reform System) application for Enduring NTS Exit (Flat) Capacity during the same 5 Business Day period. These revised submissions must only be related to the rejection in part, or whole, of the Flexibility Capacity and/or Pressure requests. National Grid may reject the revised submissions where it does not believe this to be the case.

The statement for the transitional period will detail whether the application for NTS Exit Offtake (Flat) Capacity, NTS Exit Offtake (Flexibility) Capacity and/or Assured Offtake Pressures at a NTS/LDZ offtake is accepted in whole or part, or rejected in full. A DNO User will then have the opportunity to reconsider and resubmit its application for NTS Exit Offtake (Flat) Capacity, NTS Exit Offtake (Flexibility) Capacity and/or Assured Offtake Pressures within the next 5 Business Days. These resubmissions will utilise the existing OCS process.

Both the Enduring NTS Exit (Flexibility) Capacity and Assured Offtake Pressure requests and the Transitional NTS Offtake (Flat) Capacity, NTS Exit (Flexibility) Capacity and Assured Offtake Pressure requests should be sent via email to NTS.ExitCapacity@uk.ngrid.com and via fax to 01926 65 4059. .

For detailed OCS information, please contact NTSinvestment@uk.ngrid.com or Rhys Ashman on 01926 654998.

3. Enduring Annual Reduction Notices

A notice of reduction may be given, as specified in TPD Section B3.2.15 of the UNC, no earlier than 08:00 or later than 17:00 on a Business Day between 1 July 2010 and 15 July 2010 (inclusive).

Please note that the minimum eligible amount for a Reduction Notice is 100,000kWh/Day as per UNC TPD Section B 3.1.4 & B 3.2.15.(d).

National Grid will notify each User of the date on which the reduction is to be effective and the amount of Enduring NTS Exit (Flat) Capacity it will continue to be registered as holding by no later than 30 September 2010 on Gemini.

On the Day following the allocations of any Reduction Notices National Grid will publish on the website <http://www.nationalgrid.com/uk/Gas/Data/excap/> the following information, in respect of each NTS Exit Point for each month where a Notice of Reduction was received.

- Aggregate amount of Enduring Annual NTS Exit (Flat) Capacity in respect of which Users gave notices of reduction.
- Aggregate amount of Enduring Annual NTS Exit (Flat) Capacity which Users ceased to be registered as holding.

4. General

National Grid has put this document together with due care and in good faith to generally summarise the relevant process in each case but this Invitation is not intended to replace the more detailed provisions in UNC and the ExCR which Users should comply with.

Please note that this letter will be sent by e-mail via the Joint Office of Gas Transporters and web fax (business hours operational list) and will be posted on the National Grid Exit Capacity web site. <http://www.nationalgrid.com/uk/Gas/Data/excap/>

If you have any queries about the Enduring Annual application process, please contact either myself or a member of the Capacity team on +44 (0)1926 654058. Alternatively the Capacity team can be contacted by e-mail at: NTS.ExitCapacity@uk.ngrid.com

Yours sincerely,

Dave Wagstaff
Network Operations
National Grid

Table One – Available NTS Exit (Flat) Capacity (kWh/d)

Offtake Point	Available NTS Exit (Flat) Capacity				Enduring flat NTS Licence Baseline
	Annual 01-Oct-2012	Enduring 01-Oct-13	Enduring 01-Oct-14	Enduring 01-Oct-15	
Aberdeen	0	0	0	0	23,090,000
Abson (Seabank Power Station phase I)	0	0	0	0	36,590,000
Alrewas (EM)	0	0	0	0	139,870,000
Alrewas (WM)	33,898,123	33,898,123	33,898,123	33,898,123	128,480,000
Armadale	0	0	0	0	3,010,000
Aspley	19,399,033	19,399,033	19,399,033	19,399,033	84,650,000
Asselby	280,000	280,000	280,000	280,000	3,920,000
Audley (NW)	572	572	572	572	12,140,000
Audley (WM)	1,649,755	1,649,755	1,649,755	1,649,755	21,830,000
Austrey	0	0	0	0	87,810,000
Avonmouth Max Refill	3	3	3	3	2,300,000
Aylesbeare	2,514	2,514	2,514	2,514	22,680,000
Bacton	986,373	986,373	986,373	986,373	3,660,000
Bacton (Baird)	0	0	0	0	0
Bacton (BBL)	0	0	0	0	0
Bacton (Great Yarmouth)	40,000	40,000	40,000	40,000	20,040,000
Bacton (IUK)	4,681,560	4,681,560	4,681,560	4,681,560	623,580,000
Baldersby	213,358	213,358	213,358	213,358	1,340,000
Balgray	0	0	0	0	11,400,000
Barking (Horndon)	7,317,756	7,317,756	7,317,756	7,317,756	58,590,000
Barrow (Bains)	0	0	0	0	0
Barrow (Black Start)	0	0	0	0	0
Barrow (Gateway)	0	0	0	0	0
Barton Stacey Max Refill (Humbly Grove)	10,683,058	10,683,058	10,683,058	10,683,058	100,940,000
Bathgate	2,752,405	2,752,405	2,752,405	2,752,405	24,220,000
Billingham ICI (Terra Billingham)	3	3	3	3	43,540,000
Bishop Auckland	2,033,585	2,033,585	2,033,585	2,033,585	62,130,000
Bishop Auckland (test facility)	0	0	0	0	0
Blaby	0	0	0	0	13,400,000
Blackness (BP Grangemouth)	0	0	0	0	27,290,000
Blackrod	0	0	0	0	166,490,000
Blyborough	3,337,932	3,337,932	3,337,932	3,337,932	79,330,000
Blyborough (Brigg)	4,263,809	4,263,809	4,263,809	4,263,809	16,890,000
Blyborough (Cottam)	0	0	0	0	17,540,000
Braishfield A	5,661,000	5,661,000	5,661,000	5,661,000	107,280,000
Braishfield B	0	0	0	0	46,650,000
Brine Field (Teesside) Power Station	0	0	0	0	0
Brisley	82,520	82,520	82,520	82,520	3,110,000
Broxburn	2,140	5,446,481	5,446,481	5,446,481	60,800,000
Burley Bank	2,248,835	2,248,835	2,248,835	2,248,835	20,310,000
Burnhervie	2,362,724	2,362,724	2,362,724	2,362,724	22380000

Burton Point (Connahs Quay)	24,377,738	24,377,738	24,377,738	24,377,738	73,210,000
Caldecott	1,060,580	1,060,580	1,060,580	1,060,580	11,080,000
Caldecott (Corby Power Station)	18,889	18,889	18,889	18,889	21,120,000
Cambridge	0	0	0	0	0
Careston	0	0	0	0	3,050,000
Carrington (Partington) Power Station	0	0	0	0	0
Caythorpe	0	0	0	0	0
Centrax Industrial	0	0	0	0	0
Cirencester	816	816	816	816	8,970,000
Coffinswell	0	0	0	0	5150000
Coldstream	30,000	30,000	30,000	30,000	1,960,000
Corbridge	3,308	3,308	3,308	3,308	70,000
Coryton 2 (Thames Haven) Power Station	0	0	0	0	0
Cowpen Bewley	0	0	0	0	52,120,000
Crawley Down	0	0	0	0	0
Deeside	3,241,684	3,241,684	3,241,684	3,241,684	28,480,000
Didcot	55,331,758	55,331,758	55,331,758	55,331,758	137,760,000
Dowlais	0	0	0	0	112,180,000
Drakelow Power Station	0	0	0	0	0
Drointon	0	0	0	0	74,270,000
Drum	0	0	0	0	77,040,000
Dyffryn Clydach	0	0	0	0	42,780,000
Dynevor Max Refill	4	4	4	4	2,610,000
Eastoft (Keadby Blackstart)	922,785	922,785	922,785	922,785	2,380,000
Eastoft (Keadby)	0	0	0	0	36,060,000
Easton Grey	83	83	83	83	29,600,000
Ecclestone	3,161,083	3,161,083	3,161,083	3,161,083	21,140,000
Elton	0	0	0	0	38,270,000
Enron Billingham	0	0	0	0	121,510,000
Epping Green (Enfield Energy, aka Brimsdown)	0	0	0	0	18,410,000
Evesham	82	82	82	82	6,570,000
Farningham	38,306,000	38,306,000	38,306,000	38,306,000	135,120,000
Farningham B	0	0	0	0	0
Ferny Knoll (AM Paper)	1,080,000	1,080,000	1,080,000	1,080,000	1,080,000
Fiddington	0	0	0	0	25,950,000
Ganstead	1,169,186	1,169,186	1,169,186	1,169,186	23,150,000
Garton Max Refill (Aldbrough)	1	1	1	1	211,010,000
Gilwern	0	0	0	0	52,740,000
Glenmavis	6,817,597	6,817,597	6,817,597	6,817,597	145,790,000
Glenmavis Max Refill	2	2	2	2	1,620,000
Goole (Guardian Glass)	1,620,000	1,620,000	1,620,000	1,620,000	1,620,000
Gosberton	2,004,788	2,004,788	2,004,788	2,004,788	15,230,000
Gowkhall (Longannet)	0	0	0	0	43,320,000
Grain Power Station	0	0	0	0	0
Great Wilbraham	4,319,356	4,319,356	4,319,356	4,319,356	35,590,000

Guyzance	167,139	167,139	167,139	167,139	2,190,000
Hardwick	0	0	0	0	118,680,000
Harwarden (Shotton, aka Shotton Paper)	751,241	751,241	751,241	751,241	11,590,000
Hatfield Power Station	0	0	0	0	0
Hatfield Moor Max Refill	0	0	0	0	30,210,000
Hole House Max Refill	28,712,291	28,712,291	28,712,291	28,712,291	119,580,000
Holford	0	0	0	0	0
Hollingsgreen (Hays Chemicals)	204,115	204,115	204,115	204,115	3,250,000
Holmes Chapel	0	0	0	0	22,190,000
Horndon	8,222,915	8,222,915	8,222,915	8,222,915	46,410,000
Hornsea Max Refill	0	0	0	0	22,430,000
Humbleton	10,000	10,000	10,000	10,000	160,000
Hume	0	0	0	0	1,220,000
Ilchester	1,890,000	1,890,000	1,890,000	1,890,000	34,960,000
Ipsden	1,493,000	1,493,000	1,493,000	1,493,000	12,390,000
Ipsden 2	0	0	0	0	14,250,000
Keld	31,528	31,528	31,528	31,528	1,890,000
Kenn	3,105	3,105	3,105	3,105	15,430,000
Kinknockie	0	0	0	0	2,350,000
Kirkstead	61,865	61,865	61,865	61,865	1,210,000
Langage Power Station	0	0	0	0	0
Langholm	0	0	0	0	150,000
Lauderhill	1,790,000	1,790,000	1,790,000	1,790,000	1790000
Leamington	842,408	842,408	842,408	842,408	4,260,000
Little Burdon	3,141,707	3,141,707	3,141,707	3,141,707	17,750,000
Littleton Drew	2,367	2,367	2,367	2,367	2,470,000
Lockerbie	0	0	0	0	5,700,000
Lower Quinton	3,062,083	3,062,083	3,062,083	3,062,083	29,910,000
Lupton	765,350	765,350	765,350	765,350	16,230,000
Luxborough Lane	56,024,974	56,024,974	56,024,974	56,024,974	165,300,000
Lyneham (Choakford)	0	0	0	0	50300000
Maelor	5,008,259	5,008,259	5,008,259	5,008,259	57,560,000
Malpas	484	484	484	484	990,000
Mappowder	569,000	569,000	569,000	569,000	47,680,000
Marchwood Power Station	0	0	0	0	0
Market Harborough	873,473	873,473	873,473	873,473	9,480,000
Matching Green	0	0	0	0	92,310,000
Medway (aka Isle of Grain Power Station, NOT Grain Power)	1	1	1	1	38,120,000
Melkintorpe	0	0	0	0	1,770,000
Mickle Trafford	6,312,963	6,312,963	6,312,963	6,312,963	29,080,000
Middle Stoke (Damhead Creek, aka Kingsnorth Power Station)	0	0	0	0	40,940,000
Milwich	0	0	0	0	21,630,000
Moffat (Irish Interconnector)	2	2	2	2	433,400,000
Netherhowcleugh	0	0	0	0	200,000
Pannal	8,573,977	8,573,977	8,573,977	8,573,977	148,410,000

Partington	8,389,568	8,389,568	8,389,568	8,389,568	87,630,000
Partington Max Refill	3	3	3	3	2,410,000
Paull	0	0	0	0	38,140,000
Pembroke Power Station	0	0	0	0	0
Peterborough (Peterborough Power Station)	6,605,247	6,605,247	6,605,247	6,605,247	23,280,000
Peterborough Eye (Tee)	1,307,725	1,307,725	1,307,725	1,307,725	25,450,000
Peters Green	18,994,192	18,994,192	18,994,192	18,994,192	151,860,000
Peters Green South Mimms	0	0	0	0	197120000
Phillips Petroleum, Teesside	0	0	0	0	3,690,000
Pickering	658,646	658,646	658,646	658,646	9,380,000
Pickmere (Winnington Power, aka Brunner Mond)	0	0	0	0	15,380,000
Pitcairngreen	0	0	0	0	1,590,000
Pucklechurch	0	0	0	0	25,790,000
Rawcliffe	130,000	130,000	130,000	130,000	3,550,000
Roosecote Power Station (Barrow)	3,286,095	3,286,095	3,286,095	3,286,095	14,730,000
Rosehill (Saltend Power Station)	0	0	0	0	57,830,000
Ross (SW)	250,000	250,000	250,000	250,000	4,530,000
Ross (WM)	2,556,451	2,556,451	2,556,451	2,556,451	16,520,000
Roudham Heath	0	0	0	0	25,460,000
Rough Max Refill	0	0	0	0	160,000,000
Royston	30,000	30,000	30,000	30,000	2,700,000
Rugby	16,645,216	16,645,216	16,645,216	16,645,216	80,080,000
Ryehouse	0	0	0	0	38,660,000
Saddle Bow (Kings Lynn)	0	0	0	0	17,980,000
Saltend BPHP (BP Saltend HP)	44,105	44,105	44,105	44,105	9,100,000
Saltwick Pressure Controlled	365,150	365,150	365,150	365,150	9,220,000
Saltwick Volumetric Controlled	8,973,585	8,973,585	8,973,585	8,973,585	69,070,000
Samlesbury	5,700,954	5,700,954	5,700,954	5,700,954	110,990,000
Sandy Lane (Blackburn CHP, aka Sappi Paper Mill)	0	0	0	0	4,550,000
Seabank (DN)	3,120,000	3,120,000	3,120,000	3,120,000	60,740,000
Seabank (Seabank Power Station phase II)	0	0	0	0	19,100,000
Sellafield Power Station	1	1	1	1	12,350,000
Shellstar (aka Kemira, not Kemira CHP)	4,507,556	4,507,556	4,507,556	4,507,556	16,240,000
Shorne	17,942,000	17,942,000	17,942,000	17,942,000	67,060,000
Shotwick (Bridgewater Paper)	363,192	363,192	363,192	363,192	5,520,000
Shustoke	12,782,464	12,782,464	12,782,464	12,782,464	44,760,000
Silk Willoughby	682,260	682,260	682,260	682,260	3,530,000
Soutra	0	0	0	0	4,190,000
Spalding 2 (South Holland) Power Station	0	0	0	0	0
St Fergus	0	0	0	0	880,000
St. Fergus (Peterhead)	12,000	12,000	12,000	12,000	108,300,000
St. Fergus (Shell Blackstart)	0	0	0	0	0

St. Neots (Little Barford)	31,300	31,300	31,300	31,300	35,200,000
Stallingborough	0	0	0	0	66,500,000
Stanford Le Hope (Coryton)	0	0	0	0	36,610,000
Staythorpe	0	0	0	0	76,240,000
Stranraer	0	0	0	0	680,000
Stratford-upon-Avon	944,960	944,960	944,960	944,960	4,680,000
Stublach (Cheshire)	0	0	0	0	0
Sutton Bridge	0	0	0	0	1,710,000
Sutton Bridge Power Station	0	0	0	0	37,470,000
Tatsfield	56,075,000	56,075,000	56,075,000	56,075,000	276,460,000
Teesside (BASF, aka BASF Teesside)	51,760	51,760	51,760	51,760	9,750,000
Teesside Hydrogen	0	0	0	0	6,610,000
Terra Nitrogen (aka ICI, Terra Severnside)	13,100,000	13,100,000	13,100,000	13,100,000	13,100,000
Thornton Curtis (DN)	0	0	0	0	118,150,000
Thornton Curtis (Humber Refinery, aka Immingham)	0	0	0	0	46,890,000
Thornton Curtis (Killingholme)	1	1	1	1	81,220,000
Thrintoft	179,963	179,963	179,963	179,963	5,160,000
Tonna (Baglan Bay)	0	0	0	0	26,750,000
Towlaw	77,947	77,947	77,947	77,947	550,000
Towton	11,212,364	11,212,364	11,212,364	11,212,364	80,730,000
Tur Langton	4,569,521	4,569,521	4,569,521	4,569,521	65,670,000
Upper Neeston (Milford Haven Refinery)	0	0	0	0	0
Walesby	40,000	40,000	40,000	40,000	970,000
Warburton	0	0	0	0	110,620,000
West Burton Power Station	0	0	0	0	0
West Winch	0	0	0	0	12,260,000
Weston Point	19,373,180	19,373,180	19,373,180	19,373,180	30,640,000
Weston Point (Castner Kelner, aka ICI Runcorn)	4,039,667	4,039,667	4,039,667	4,039,667	11,700,000
Weston Point (Rocksavage)	0	0	0	0	38,190,000
Wetheral	1,113,820	689,072	458,872	458,872	29,110,000
Whitwell	22,127,096	22,127,096	22,127,096	22,127,096	161,870,000
Winkfield (NT)	2,076,387	2,076,387	2,076,387	2,076,387	15,910,000
Winkfield (SE)	12,597,000	12,597,000	12,597,000	12,597,000	106,260,000
Winkfield (SO)	1,420,120	1,420,120	1,420,120	1,420,120	71,860,000
Wragg Marsh (Spalding)	20,000	20,000	20,000	20,000	42,020,000
Wyre Power Station	0	0	0	0	0
Yelverton	7,512,138	7,512,138	7,512,138	7,512,138	64,610,000
Zeneca (ICI Avecia, aka 'Zenica')	18,000	18,000	18,000	18,000	110,000