



Rough Order Magnitude (ROM) Request

Change Reference Number: XRN4680

Please send completed form to: [mailto: box.xoserve.portfoliooffice@xoserve.com](mailto:box.xoserve.portfoliooffice@xoserve.com)

| Section A: Change Details | |
|----------------------------------------------|----------------------------------------------------------------------------------------------------------------|
| Change Title | "Updating the parameters for the NTS Optional Commodity Charge – Introducing the NTS Optional Capacity Charge" |
| Will the Change impact the UNC (YES / NO) | Yes |
| MOD Reference (if raised) | Mod 0653: Joint Office Link |
| Contact Details of Person Requesting the ROM | |
| Contact Name | Graham Jack (Centrica) |
| Contact Email | graham.jack@centrica.com |
| Contact Phone | 07979 564929 |

| Section B: Xoserve Acknowledgement and Business Analyst Contact Details | |
|-------------------------------------------------------------------------|--------------------------|
| <i>(Xoserve CIO Office will add)</i> | |
| ROM Received Date | 23/05/2018 |
| ROM Response date | |
| Business Analyst Name | Karen Denne |
| Business Analyst Email | Karen.denne1@xoserve.com |
| Business Analyst Phone | 0121 623 2178 |



Rough Order Magnitude (ROM) Response

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| Type of ROM Evaluation |
| <i>ROM for Code-Modification</i> |
| The Proposed Change (Xoserve' s understanding of the Modification) |
| <p>Mod 0653 proposes to replace the existing NTS Optional Commodity Charge in Gemini with a new NTS Optional Capacity Charge, which is required to be implemented on the 1st October 2019. At high level the following charges will apply:</p> <ul style="list-style-type: none"> • The NTS Optional Capacity Reserve Charges will apply to an Applicable Quantity (Q) calculated on each gas day. • For an applicable entry and exit point combination, the NTS Optional Capacity Reserve Charges to be levied on the Applicable Quantity will be calculated. • Non-Transmission Services charges will not be levied on the Applicable Quantity (Q). • Normal Transmission Services charges or Non-Transmission Services charges will apply, as appropriate, to those capacities or gas flows not covered by the Applicable Quantity (Q). • NTS Optional Charges will not apply where either the entry or exit point is a gas storage facility. Also, an exit point can be associated with only one entry point/ASEP for the purpose of attracting NTS Optional Charges. • It is appropriate that all gas using the NTS attracts a charge for doing so. It is therefore reasonable to apply a minimum distance limitation such that D is no less than 0.1km to ensure that the NTS Optional Capacity charges are positive numbers. |
| Change Impacts |
| <p>General Impacts to Xoserve and External Parties:</p> <p>(Please see Appendix A: Overview of UK-Link Impacted Applications and Change Complexity Heat-map (initial assessment))</p> <ul style="list-style-type: none"> • The following SAP ISU Billing components will be impacted: DM commodity Framework; DM Rec; Pre Bill Screen report. • A potential impact to the shorthaul set up and associated interfaces. • Impact to SAP ISU adjustment charges and associated business process changes. • SAP BW will need to receive new charge types. • A potential impact to SAP ISU SPA MPRN data set up, however further analysis is required to determine true impact. • Offline database impact. Any amendments to Entry Commodity and Optional Tariff invoices will also require a modification to shipper shorthaul rebate charges here. • Changes to the Entry/Exit Capacity and Commodity charge calculation processes. • Introduction of the new charge type codes. |
| <p>External Interface Impacts (Changes to Screens, Portals, Files, Permitted Values, etc.)</p> <ul style="list-style-type: none"> • Changes to existing Gemini screens and reports for the introduction of new charge type. • Creation of new screens to input the parameters for calculating the optional capacity charges. • A new interface or modification to an existing interface will be required in order to provide Gemini with the data required to perform the new charge calculations. Impacting the following file transfer elements: |

AMT; SAP PO; EFT; IX.

- File format will be impacted to allow for the new charge type or invoice type.

Impacts to Gemini System:

- Changes to the Entry/Exit Capacity and Commodity charge calculation processes.
- Introduction of the new charge type codes, new price keys, new rates and new rate types relating to entry and exit capacity charges.
- Creation of batch jobs to calculate the Applicable quantity (Q), and the optional Entry capacity charge and optional exit capacity charge.
- Modification of the existing batch jobs (Entry capacity, Exit capacity and Entry Commodity) to exclude the Applicable Quantity (Q) from the Non-transmission service charges.
- Configuration changes for the entry commodity charge calculation batch jobs in case of decommissioning the short-haul rebate charges and short haul rebate adjustment charge processes.
- Termination of Shorthaul rebate charge (ROC) and shorthaul adjustment charge (AOC).
- New Gemini screens and invoice validation reports.

Impacts UKL Manual Appendix 5b:

To be assessed.

DSC Service Areas Impacted:

Service Area 7: NTS Capacity, LDZ Capacity, Commodity, Reconciliation, Ad-hoc adjustment and balancing invoices.

Note: The DSC Change Committee will resolve any difference between the funding split implied by the above and the benefit split of the proposed change.

Costs and Timescales

Change Costs (implementation):

An enduring solution will cost at least **£380,000**, but probably not more than **£530,000** to implement.

Change Costs (on-going):

The On-going cost impacts cannot be provided at the time of delivering this ROM response. Mod0653 requires further development to determine any potential on-going costs. See assumptions section.

Timescales:

The high level estimate to develop and deliver this change is approximately 45 weeks. Mod0653 (if approved by OFGEM) would need to be prioritised through the Change Management Committee along with other industry changes within Xoserve's planned release programme.

Assumptions:

- Costs are high level, based on high level analysis, detailed analysis is required to deliver the final solution, and this may impact the effort and cost.
- NTS commodity charge will either be removed or modified within Gemini.
- All Interface costs, including AMT, are not included within costs of this ROM response.
- Any transitional period/issues costs are out of scope of the ROM response.
- The Project will not require an additional Gemini environment.
- No external reports requested therefore none required.
- Joint testing between NG and Xoserve.
- All ongoing IT service and business operations costs are not included within costs of this ROM response. Mod0653 business rules require further development to understand the scope of the enduring requirements for CDSP support.

Dependencies:

- Solution and approach to Mod 0653 will need to be reviewed if Mod 0621 is approved because there will be an impact to the solution.
- Mod 0621 environments can also be utilised for Mod 0653 development.
- Capacity charge data source from National Grid (NG) to perform the new calculations.
- NG resource availability.
- Detailed workshops will be required for detailed requirements and analysis to deliver the final solution for this change.
- Mod0653 business rules are sufficiently developed and agreed in order for the CDSP to deliver a robust solution.

Constraints:

- Availability of resources to deliver the change.
- Ofgem approval of Mod 0653 and Mod 0621 (interaction) and timing for delivery of solution.

Observations:

- None.

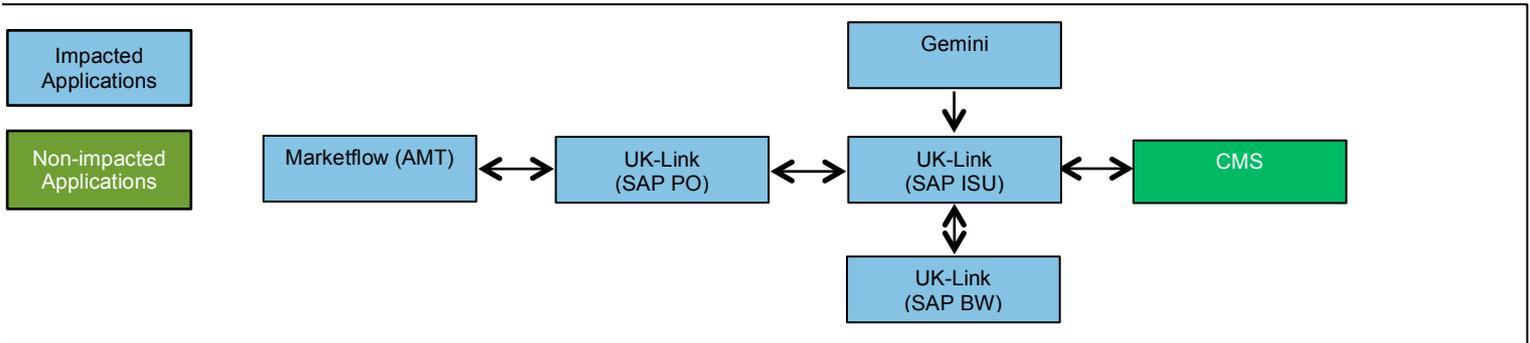
Document Version History

| Version | Status | Date | Author(s) | Summary of Changes |
|---------|--------------|------------|-------------|-------------------------------------------------------------------------------|
| V0.1 | Draft | 20/06/18 | Karen Denne | Draft version of the response |
| V0.2 | For review | 21/06/18 | Karen Denne | Updated the blank sections, formatting, and edited details already populated. |
| V0.3 | For Approval | 27/06/18 | Karen Denne | Updated with comments from review cycle |
| V1.0 | Approved | 28/06/2018 | Karen Denne | Approved by Linda Whitcroft, (Head of Customer Change) |

Template Version History

| Version | Status | Date | Author(s) | Summary of Changes |
|---------|--------------|----------|--------------|---------------------------|
| 1.0 | For Approval | 22/05/18 | Steve Ganney | Minor changes implemented |

Appendix A: Overview of UK-Link Impacted Applications and Change Complexity Heat-map (initial assessment)



Change Complexity Heat-map – Initial assessment:

| Impacted Systems | End User Impacted? | New / existing build? | High level description of system change impact | Complexity | | | | | | | |
|------------------|--------------------|-----------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------|-------------------|------------------------|---------------------------|----------------|---------------------------|---------------------|--------|
| | | | | Requirement Clarity | Change Complexity | Integration Complexity | Test Data Prep Complexity | Test Execution | Regression Testing Impact | Performance Impacts | |
| Gemini | Xoserve/ Shippers | New and existing | Entry, Exit Capacity, Commodity; New: charge types, batch jobs, screens, interface, charge calculations, adjustments Amend: existing batch jobs, screens, reports, potential decommission shorthaul rebate (and rebate adjustment) | Yellow | Red | Red | Red | Red | Red | Red | Red |
| UK-Link SAP ISU | Xoserve/ Shippers | existing | Mass Billing Framework, DM Commodity Framework, DM Rec, Pre-Bill Screen/Reports, D360 database | Yellow | Red | Red | Red | Red | Red | Red | Red |
| UK-Link AMT/PO | Xoserve/ Shippers | New and existing | New invoicing/charge types | Yellow | Yellow | Yellow | Yellow | Yellow | Yellow | Yellow | Yellow |
| UK-Link SAP BW | Xoserve/ Shippers | New and existing | New/changes to BW Reporting requirements | Yellow | Green | Green | Green | Green | Green | Green | Green |

Key:

| | | |
|--------------|---------------------------------------------|--------------------------------------------------------------------------------|
| Green | Complexity of change is deemed to be low | Confirmation of change complexity will be subject to further detailed analysis |
| Amber | Complexity of change is deemed to be medium | |
| Red | Complex and/or significant change impacts | |