



**630R Workgroup -
6th February 2019**

Purpose

- UNC Drafting to be provided to Ofgem Programme by end of March 2019
- Principles relevant to UNC presented to 0630R Workgroup
 - Obtain UNC level requirements
- Central Switching Service (CSS) Development Subgroup (DSG) is assessing solution principles
 - Subgroup of DSC Change Management
- Common discussion points between 630R and CSS DSG
 - CSS DSG meetings planned on:
 - 9th January 2019
 - 22nd January 2019
 - 7th February 2019
 - [later] February 2019

Content of the Presentation

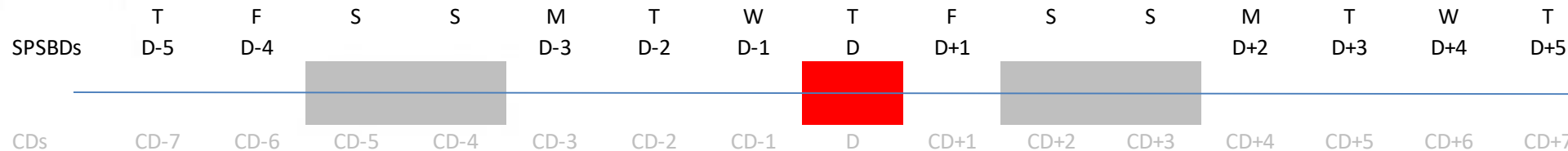
- Discussion Points
 - Opening Meter Readings – Options and recommendation
 - MAP Id - Update
 - REC Enquiry Schedule – Impacts to UNC
 - Receipt of Data by Shippers in advance of being the Registered User
 - Market Domain Market Participant Identity Process migration to UNC – Impacts to UNC
 - Treatment of Change of Supplier Only Switch Requests
- Conclusion of Topics
 - Default Settlement Values
 - Treatment of Large Site Contact Details
- Topics previously Concluded
 - UNC Transactions Removed
 - Treatment of Priority Consumer Details
 - Changes to SPA Amendment functionality



Opening Meter Readings – Options and Recommendation

OPNT Reading (Class 4 example)

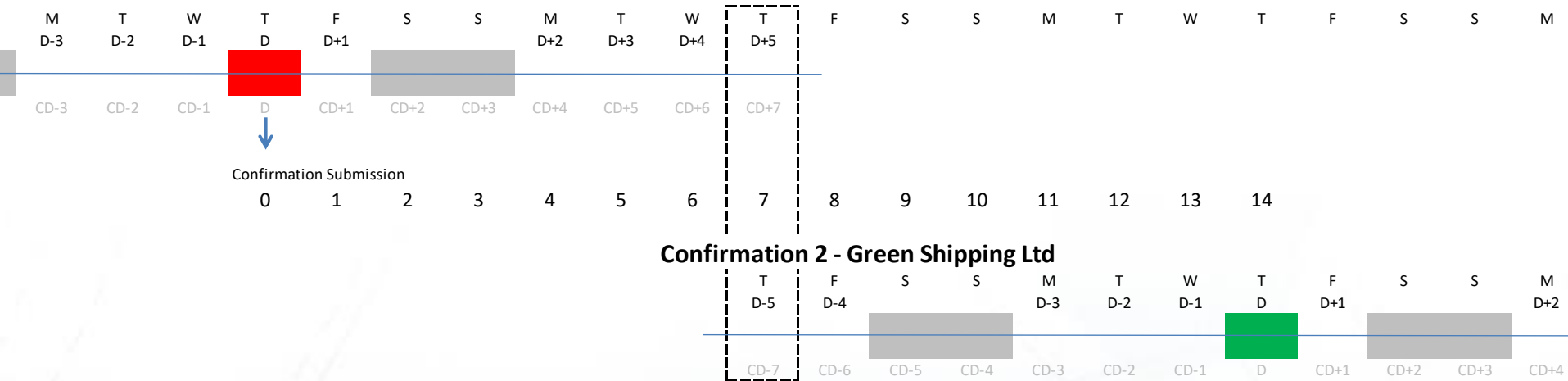
- Current Opening Meter Reading window is D+/- 5 Supply Point System Business Days
 - Consistent with electricity
 - Assume that this is a legacy from use of an MRA to obtain readings



Quickest Switching Currently

- Minimum confirmation lead time is 14 calendar days
- A subsequent confirmation cannot be accepted while another Confirmation is RQ or CO
- Consider the minimum lead times against Opening Read Window
 - 1 day overlap in Meter Reading Window
 - NB: Overlap will be greater with Bank Holidays in period
 - Assumes Red has withdrawn

Ltd



Quickest Switching OSP Day 1

- A Switch Request will be subject to Standstill
- A parameterised 'Standstill' period will apply.
 - Example – Standstill = 5 calendar days.
- Consider the minimum lead times against Opening Read Window
 - 9 day overlap in Meter Reading Window
 - NB: Overlap will be greater with Bank Holidays in period
- **Expected that the solution will need to take account of reduced Standstill period to future proof**

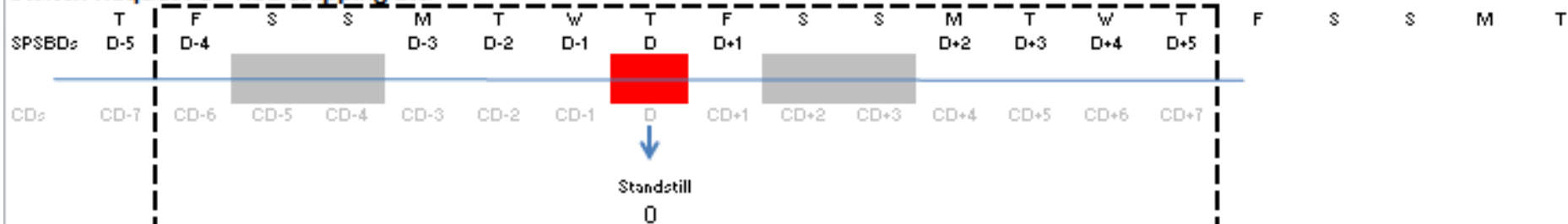
Switch Request 1 - Red Shipping Ltd



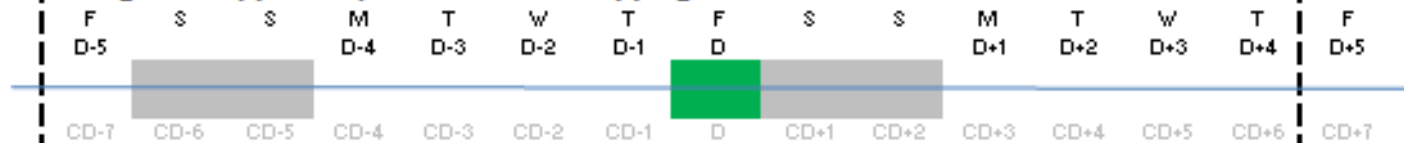
Change of Shipper – Day 1

- Change of Shipper Request is not subject to a standstill period
- But will require a Change of Shipper Settlement Reading
- This is therefore a Day 1 Requirement to cater for this

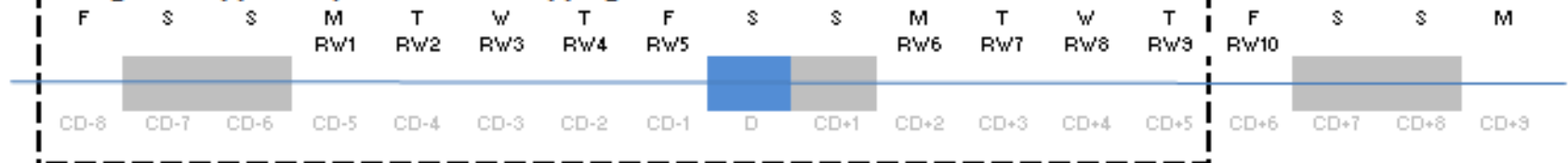
Switch Request 1 - Red Shipping Ltd



Change of Shipper Request 1 - Green Shipping Ltd



Change of Shipper Request 2 - Blue Shipping Ltd



Existing Business Rules – Reading Window

- Existing treatment of Meter Readings at Transfer (no Class Change)

Reading Class	OPNT Read Date	Read Provision Window Deadline	Replacement Reading
1	D	GFD+1	GFD+5
2	D	GFD+1	GFD+5
3	D	D+10	As needed
4	D+/-5	D+10	As needed

- Note, readings received / required with a read date subsequent to the Opening Meter Reading having been loaded will fulfil the Opening Reading or prompt the estimation of Opening Reading
 - Cyclic Readings from incoming Shipper between D+6 and D+10
 - RGMA Transactions (NB: Received with / without Meter Readings) with an effective date on or after D (received prior to D+10)
 - [Others]

Business Rules – Reading Window – Proposals

- Should **only** the Incoming Shipper be able to provide the Opening Meter Reading?
– A: *Yes, this is preferred (see options)*
- In order to remove overlap in Opening Meter Reading should we seek to derive a Meter Reading for D (and not allow +/- [5] SPSBDs) – A: *Reasonably amenable to a D Reading*
- Estimation Processes are defined (Example: Class 3/4 without Class change), if an Opening Meter Reading isn't provided by the Shipper by D+10 SPSBDs an estimate is required
 - If the subsequent Switch occurs prior to D+10, should the Opening Meter Reading be generated at D? A: *see options.*
 - Other instances where the Opening Meter Reading estimation happens earlier? A: *see options.*

Business Rules – Reading Estimation

- Class 1 and 2 are not impacted.
- Class 3 and 4 impacted – since it is expected that there is [increased] commonality between Opening Meter Reading principles for these Classes.
- The following options were presented to DSG CSS:
 - *Option 1 – Opening Reading loaded for D date, and also estimated on D (where an actual is not received) – NB: this would bring Class 3 and 4 into line with Class 1 and 2*
 - *Disregarded – creates potential complexities – e.g. receipt of RGMA transactions after D.*
 - Option 2, only readings provided by the Incoming Shipper whose Opening Reading is yet to be fulfilled would be considered to derive the Opening Reading (and the last Meter Reading from the Outgoing Shipper's period).
 - Option 3, any Readings in UKL, including those provided by a subsequent Shipper would be considered for the end read with which to derive the Opening Reading for any unfulfilled Opening Reading.

And a further option has been subsequently identified:

- Option 4 – Shippers do not have an Opening Reading Window – the Opening Reading must be provided for D – where a Shipper fails to get an Actual for D, an estimate may be generated by the Shipper.

Business Rules – Reading Estimation

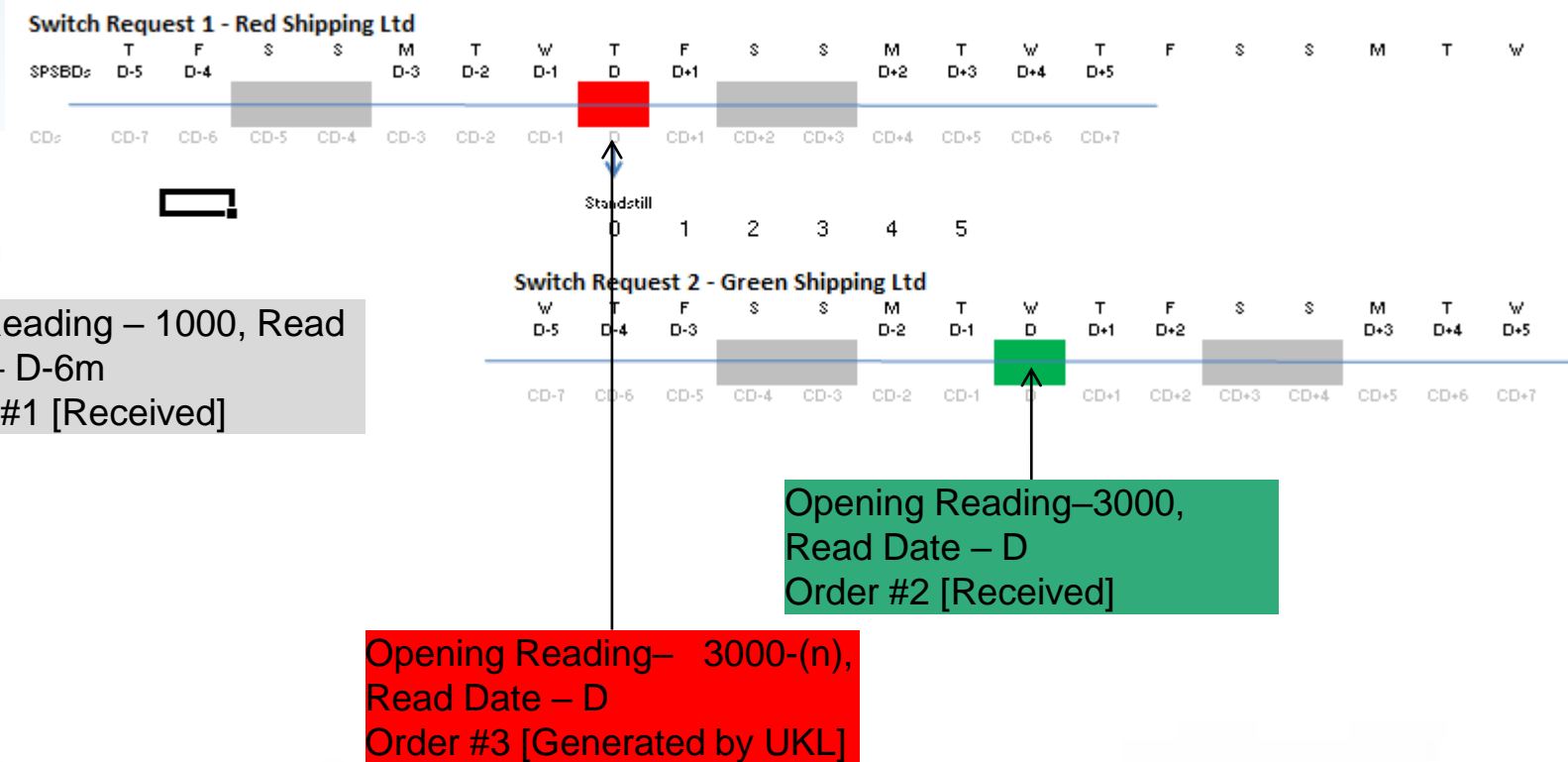
- In Option 2, only readings provided by the Incoming Shipper whose Opening Reading is yet to be fulfilled would be considered to derive the Opening Reading (and the last Meter Reading from the Outgoing Shipper's period).
- In Option 3, any Readings in UKL, including those provided by a subsequent Shipper would be considered to derive the Opening Reading(s) for any unfulfilled Opening Reading.
- Option 4 has materially lower complexity, as the reading windows would not cross. Reads are required to be provided by the Shipper for D.
 - The Meter Reading for D provided by the Shipper will be treated as an Actual reading.

Business Rules – Reading Estimation

- Provided that Option 1 is discounted...
- Proposed rules for Class 3 and 4:
 - All classes will have an Opening Reading for D
 - Class 3 Opening Reading is already required for D.
 - Class 4 – question the validity of the read window opening at D-5, should this start on D? Or be brought closer to D? E.g. D-2 to D+5?
 - Effectively, Opening Readings will be required for D. Does that mean that a Reading on a non D date will be a cyclic?
 - Reading Submission Window will remain open until the earliest of:
 - An Opening Reading is received for current or subsequent Opening Meter Reading
 - A subsequent Reading is received, at which point the Opening Reading will be derived for D
 - A transaction is received that requires a Reading (e.g. RGMA transaction), at which point the Opening Reading will be derived for D
 - Estimated Opening Meter Read being loaded at D+10
 - [Conceivably an RGMA update [e.g. exchange] received from the CO Shipper prior to transfer date].
 - [Others]

Example Timelines

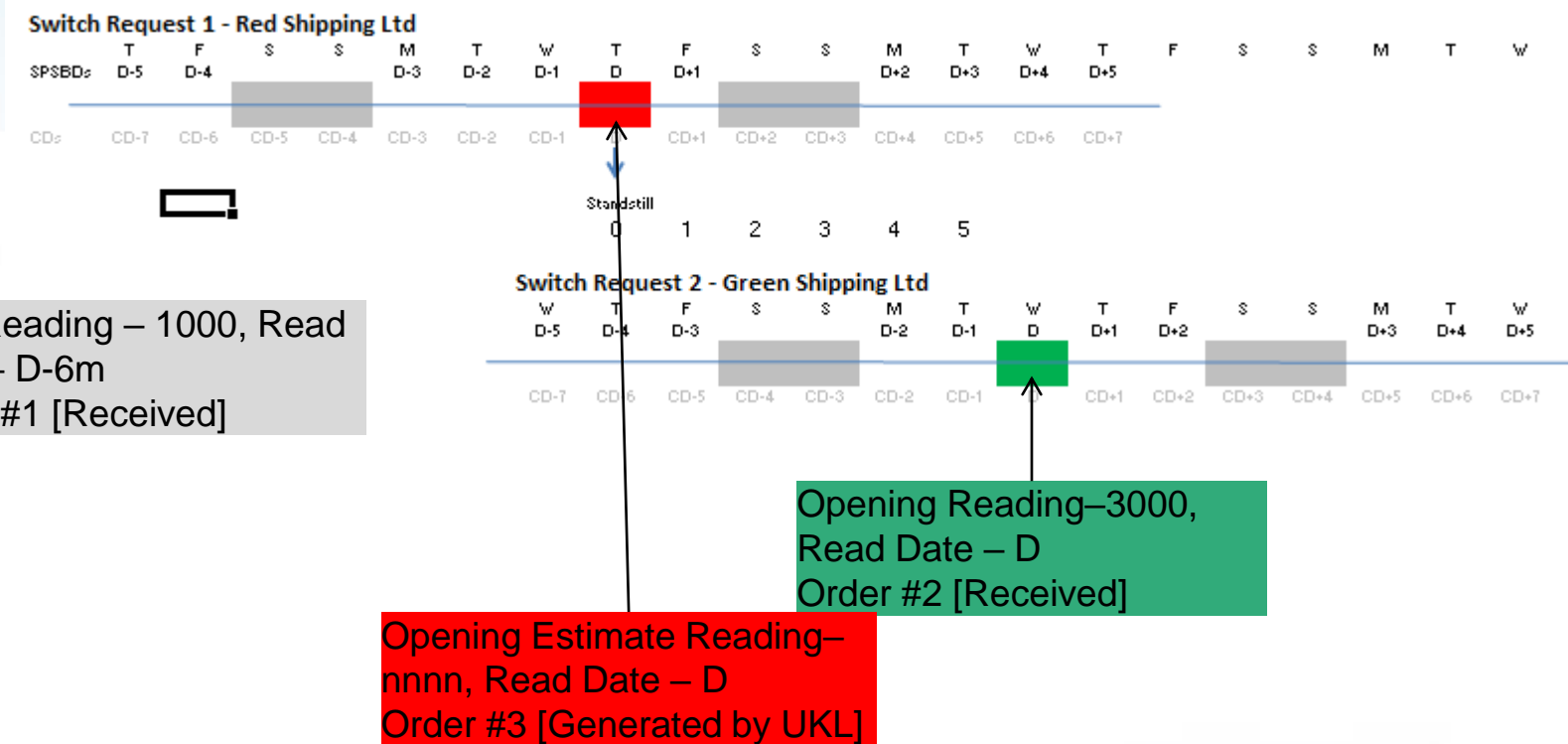
- Option 4: Shippers determine Opening Reading for D



- Less read congestion and reduced complexity of the solution in UKL
- Requirement for Shipper to create estimates - greater complexity for Shipper systems

Example Timelines

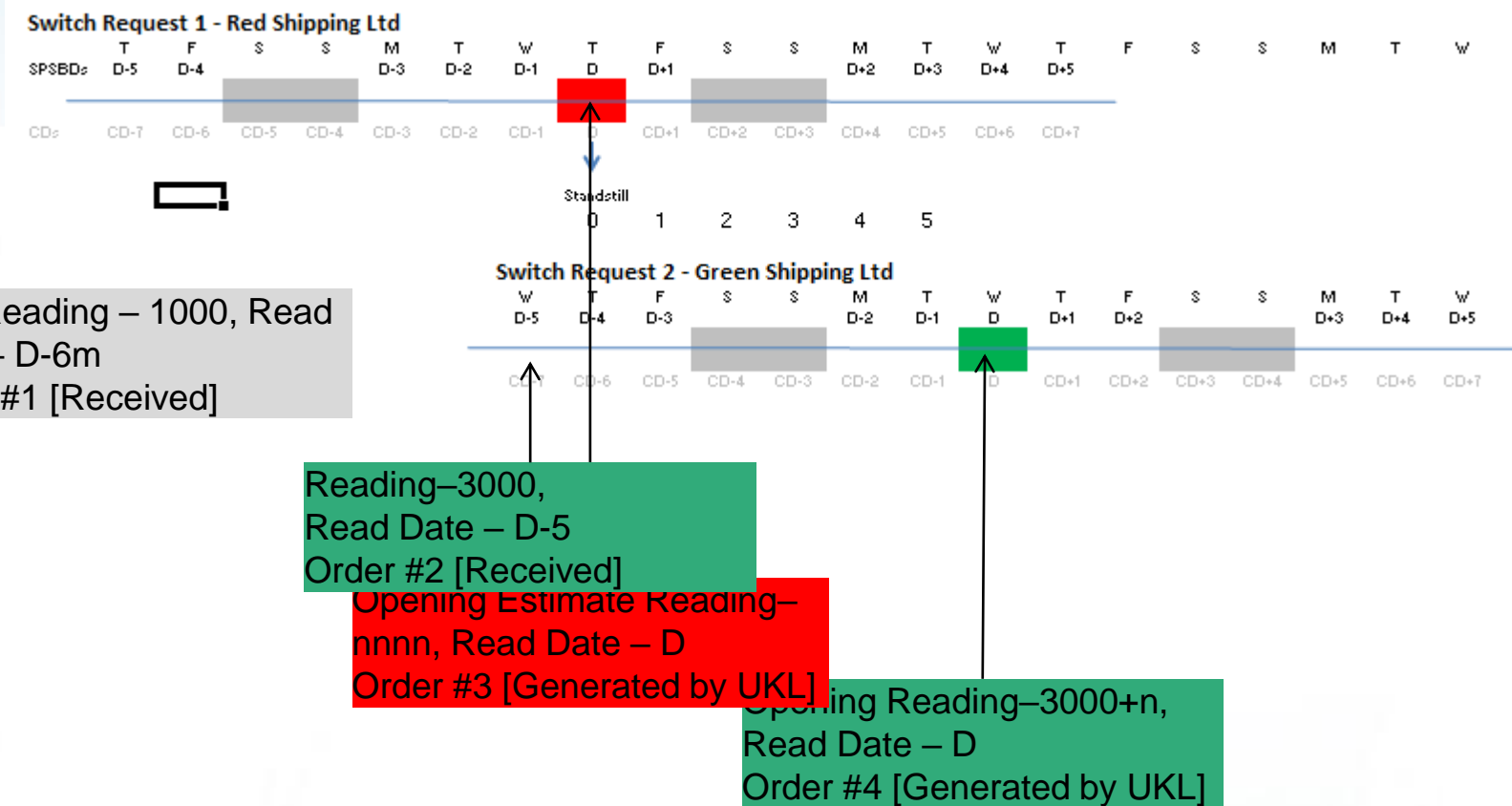
- Option 2: (simple) Use only previous Readings for Unfulfilled Opening Reading



- Opening Estimate Reading derived on previous reading history... 'nnnn' is derived from Last Read and consistent with Estimation Methodology (Green Reading is not used)
- Last Reading may be relatively historic.
- Potential that Green Reading is lower than Estimated Reading for Red
- In a 'Smart' world – does the Incoming Shipper requirement remain?

Example Timelines

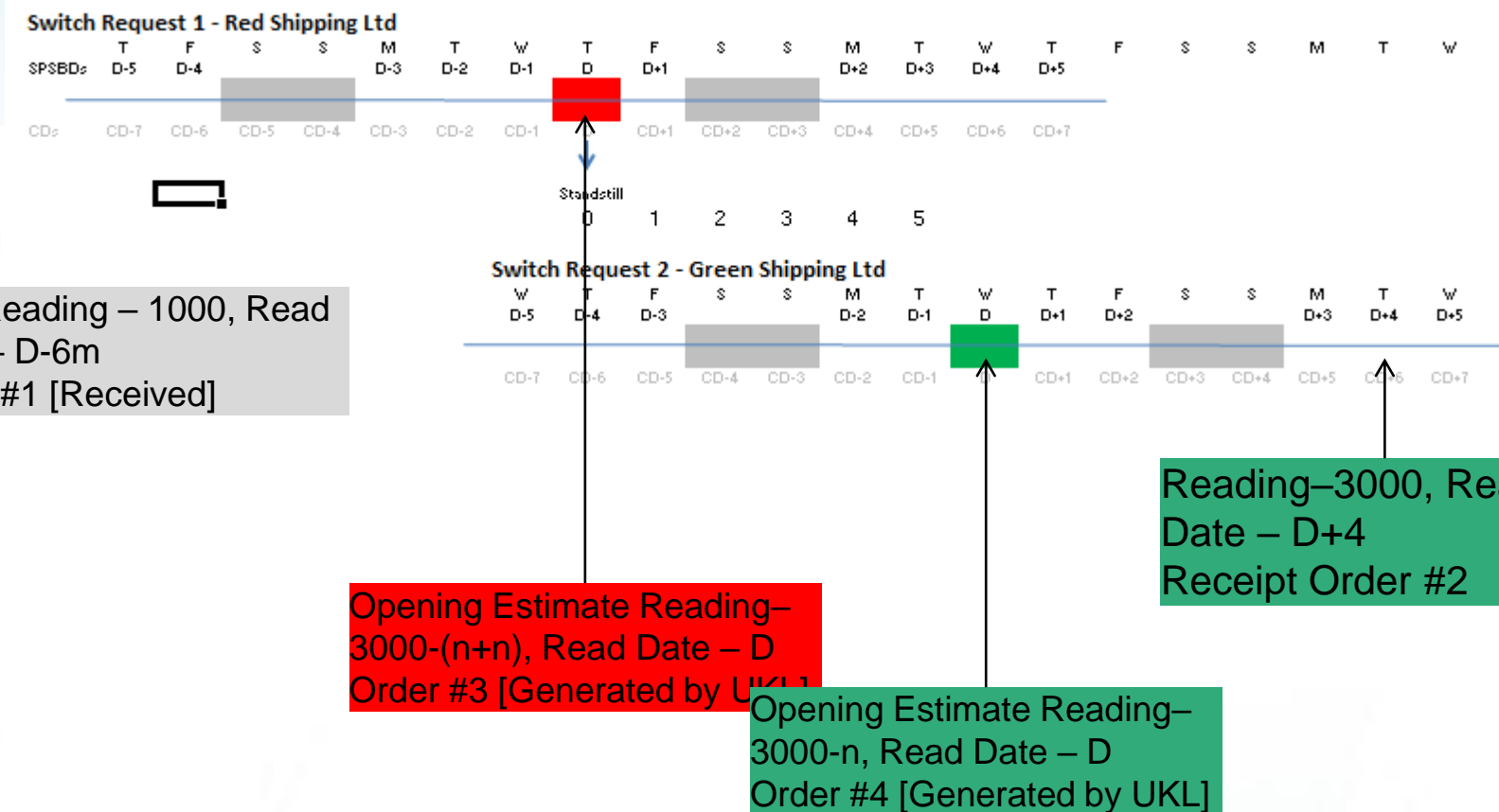
- Option 2: (complex) Use only previous Readings for Unfulfilled Opening Reading



- Potential that Green Reading is higher than Estimated Reading for Red
- Readings may be significantly out of sequence.
- Reading from Green on D-5 would become 'Inactive' once used to determine Estimated Opening Reading for Green

Example Timelines

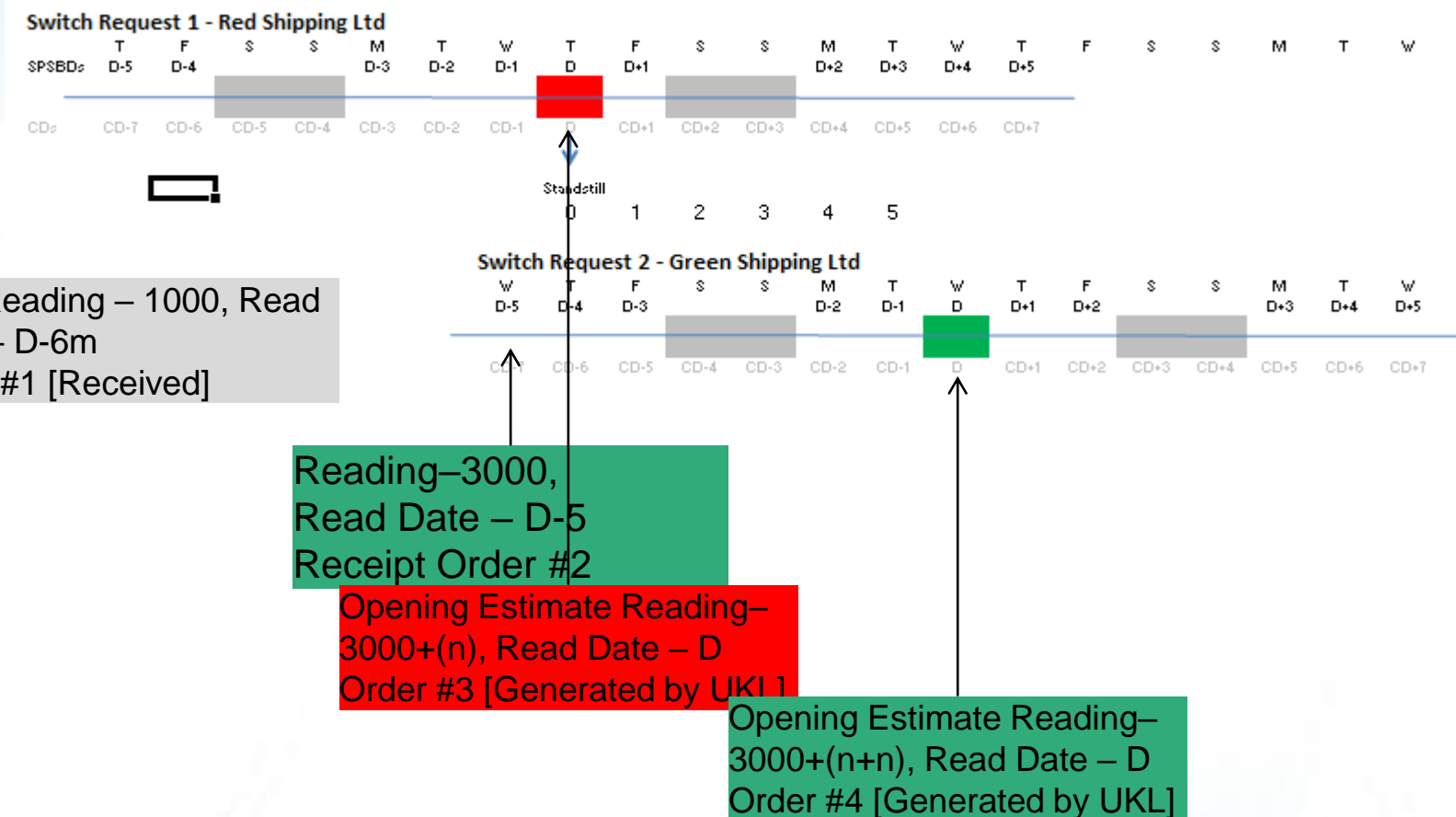
- Option 3: (simple) Use any available Readings for Unfulfilled Opening Reading



- Opening Estimate Reading prorated between last reading and subsequent reading... Red's OPNT will be in line with Green Reading
- In a 'Smart' world – does the Incoming Shipper requirement remain?

Example Timelines

- Option 3: (complex) Use any available Readings for Unfulfilled Opening Reading



- Opening Estimate Reading prorated between last reading and subsequent reading...
Read history will be aligned....
- But, lots of readings held – read congestion will increase complexity of the solution (but this is common to Option 2 and 3)

Business Rules – Reading Estimation

- Using best available Read history seems sensible? But there are Code impacts of Option 3.
- Code Considerations
 - If we get a subsequent reading from a different Shipper, do we use this to generate the estimate? **If yes (As per Option 3)**, this requires the UNC to change since only the Incoming Shipper may provide the Opening Reading.
 - Views?
 - If we have fulfilled the Opening Meter Reading due to a reading from an alternative source received from the subsequent Shipper - the Shipper must provide the Replacement Opening Reading for D.
 - Shipper will need to recognise Opening Reading having been fulfilled in order to send a Replacement Reading for D.
 - If Replacement Reading is not an Actual for D, it must be an Agreed Reading.
 - Replacement of 'Inactive' Readings will not re-estimate Opening Reading (as it's now been classed as Inactive).
 - Some of the Readings will need to be set as Inactive – so that they aren't used for Reconciliation (Option 3 – assume Green D-5 Reading should only be used for estimate Opening Meter Reading) – need to agree what it's used for / not used for.

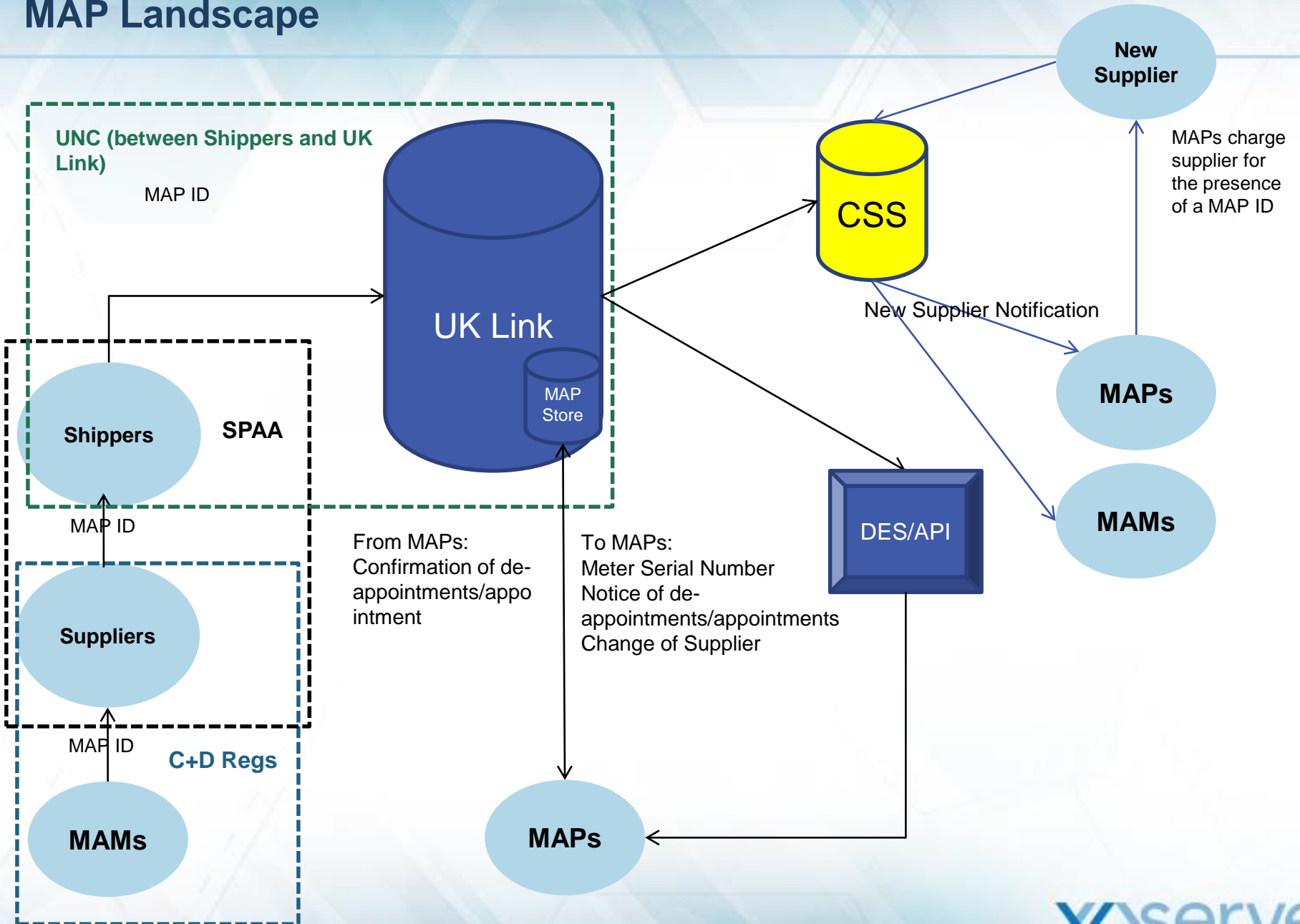


MAP Id - Update

MAPs

- **First population – expected that this will be provided by MAP themselves**
- **Enduring**
- CDSP have a responsibility in REC to provide the MAP Id to CSS as part of the MeterPointSync flow
- Feedback from 630R is that they do not expect to be responsible for mastering MAP Id
 - JOB flows should provide the Asset Provider as a Mandatory dataset where the JOB relates to an install / exchange
 - But other instances of MAP Id update are expected – e.g. Asset Transfer
- Plans to route and receive data from MAPs
- Separate Modification has been identified following identification of use case at Joint MIS Devt Group to provide MAPs with API Service
 - Mod will add MAPs to DPM as recognised recipient
 - Potential to extend access once MAP Id is recorded – e.g. via DES to 'Portfolio View'

MAP Landscape





REC Enquiry Schedule – Impacts to UNC

Enquiry Schedule

- First draft of Enquiry Schedule expected to be made available to RDUG
- Expect that this will be constructed as:
 - Main body
 - Parties able to access data – and any conditions to be applied
 - Data items available (similar to the Data Permissions Matrix)
- Expected that the Data Items listed here will include Retail and Wholesale data
- Expected that the Schedule will indicate that the REC will grant access to parties
- Expected to be consulted on in next REC consultation – [April 2019]

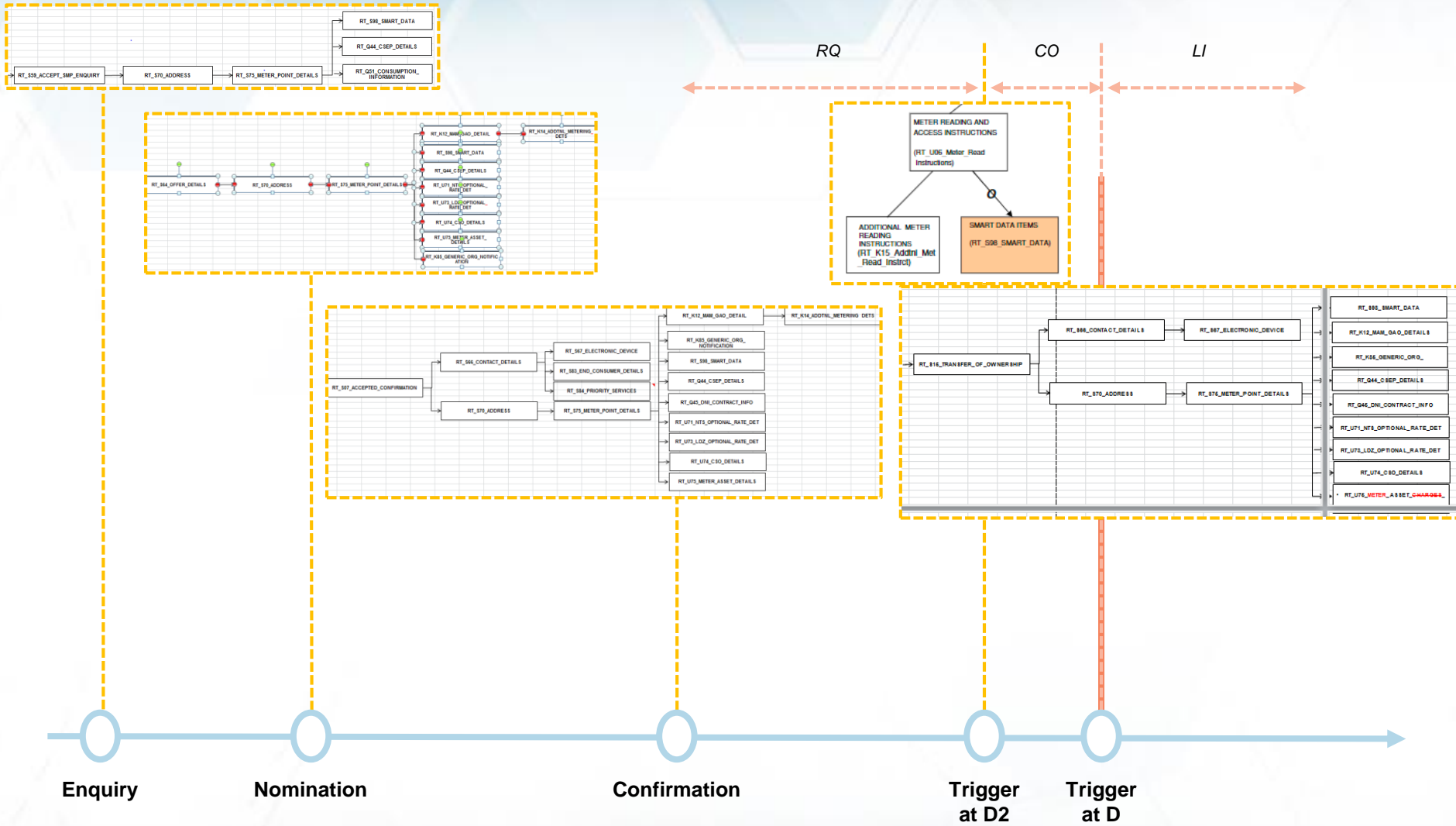


**Receipt of Data by Shipper Users in advance of being the
Registered User**

Release of Data

- Does release of data need to rely upon response data, or is the release of data triggered by:
 - CSS Prompts
 - Registration Request Statuses – Change of Supplier (incl Change of Supplier and Shipper)
 - CSS Registration Event – Change of Shipper
 - Retain As Is
 - [Nomination Response] and [Settlement Detail Response]
 - Time triggers in relation to D (as per D-2)
 - APIs
 - [Other]

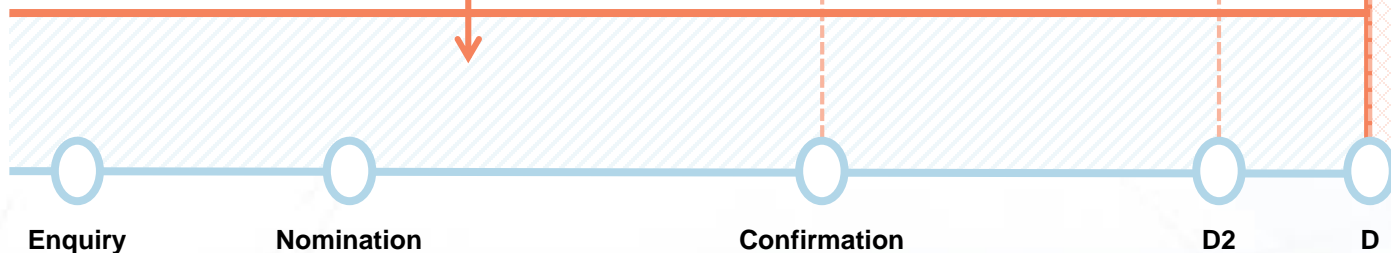
Gaining Shipper - Response Files



Gaining Shipper - Data Availability – Data Permissions

DATA TYPE	DATA ITEM	COMMUNITY
Supply Meter Point Information	Meter Point Reference Number	Yes
Supply Meter Point Information	LSP	Yes
Supply Meter Point Information	Address	Yes
Supply Meter Point Information	Postcode	Yes
Supply Meter Point Information	Network Name	Yes
Supply Meter Point Information	Network Short Code	Yes
Supply Meter Point Information	SMP Status	Yes
Supply Meter Point Information	Current Supplier	Yes - MUST accept add
Supply Meter Point Information	Current Supplier Short Code	Yes - MUST accept add
Supply Meter Point Information	Incoming Supplier	Yes - MUST accept add
Supply Meter Point Information	Incoming Supplier Short Code	Yes - MUST accept add
Supply Meter Point Information	Withdrawal Status	Yes
Supply Meter Point Information	Market Sector Code	Yes
Supply Meter Point Information	Interruption Contract Exists	Yes
Supply Meter Point Information	LDZ ID	Yes
Supply Meter Point Information	Network Owner EFD	Yes
Supply Meter Point Information	Twin Stream Site Indicator	Yes
Supply Meter Point Information	UPRN	Yes
Supply Meter Point Information	CSEF ID	Yes
Supply Meter Point Information	Transitional Meter Point	Yes
Meter Asset Data	Meter Type	Yes
Meter Asset Data	Number of Dials	Yes
Meter Asset Data	Imperial Indicator	Yes
Meter Asset Data	Meter Mechanism	Yes
Meter Asset Data	Meter Capacity	Yes
Meter Asset Data	SMSO ID	Yes
Meter Asset Data	SMS Operating Entity EFD	Yes
Meter Asset Data	DCC Service Flag	Yes
Meter Asset Data	DCC Service Flag EFD	Yes
Meter Asset Data	Installing Supplier	Yes
Meter Asset Data	Installing Supplier Short Code	Yes
Meter Asset Data	First SMETS Installation Date	Yes
Meter Asset Data	IHD Install Status	Yes

Community View



Microsoft Excel
Worksheet

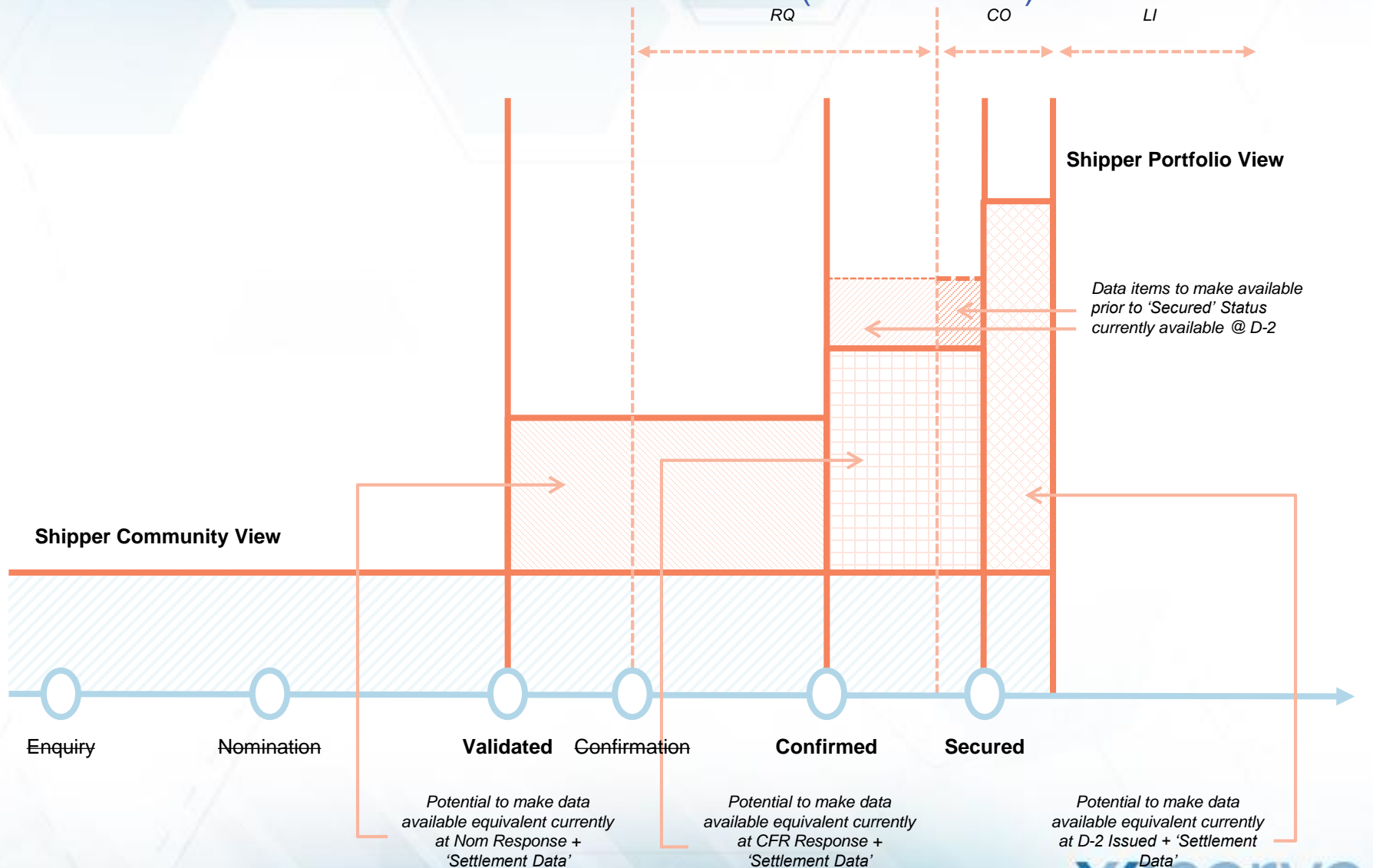


Portfolio View

[illegible]

Gaining Shipper Availability of Data – Is there a case for change?

- Plan to send the data issued at D-2 at Secured (17:00 on D-1) – Issues?



Analysis / Approach

- Assessed the output records in the files available to Shipper Users around Change of Shipper
 - Nomination Response (incl Enquiry)
 - Referral Response
 - Confirmation Response
 - Transfer of Ownership (at D-2 SPSBDs)
 - Meter Reading Instructions / Pre Asset Transfer File (at D-2 SPSBDs)
- Assessed source of data within the records
 - Reflecting the data received in the input record – e.g. Contact Details
 - Response to the data received in the input record – e.g. Confirmation Reference Number
 - Derived from UK Link systems (Supply Point Register) – e.g. Consumption Details

Logical Data Groupings

- Categorised the data against 'logical' data groupings

Consumption Detail
Contact - Large Site Contact Details
Contact - Large Site Contact Details / Priority Contact
Contact - Priority Service Contact Details
CSO Contact Details
Customer Detail
Interruption Detail
Meter Point Detail
Meter Point Location Address
Meter Reading Detail
Metering Details
Offer Detail
Optional Commodity Charge
Referral Response Detail
Seasonal Contract Detail
Settlement Rate
Special Metering Detail
Supply Point Detail
Supply Point Detail - Previous

Logical Data Groupings

- Categorised the data against 'logical' data groupings
 - More may be required, since design may identify reasons to release data within a logical data grouping at different timescales (e.g. Previous Supply Identity (logically 'Supply Point Detail – Previous')

Supply Point Detail - Previous		CURRENT_DM_SHQ	DERIVED FROM SAP		/S59
Supply Point Detail - Previous		CURRENT_SMP_SOQ	DERIVED FROM SAP		/S59
Supply Point Detail - Previous		PREVIOUS_SUPPLIER_SHORT_CODE	DERIVED FROM SAP		
Supply Point Detail - Previous		WITHDRAWAL_STATUS	DERIVED FROM SAP		/S59
Supply Point Detail - Previous		PRVAL_METER_READ_BATCH_FREQ	DERIVED FROM SAP		/S59

- Or the content source may be different – would expect logical source groupings
 - 'Derived from SAP' (as above), or
 - 'Response' and 'From File' (e.g. Supply Point Detail)

Supply Point Detail		SUPPLIER_ORGANISATION_ID	FROM FILE
Supply Point Detail		CONFIRMATION_EFFECTIVE_DATE	FROM FILE
Supply Point Detail		GAS_NOMINATION_ID	RESPONSE
Supply Point Detail	Sourced from	MARKET_SECTOR_CODE	FROM FILE
Supply Point Detail		METER_READ_BATCH_FREQUENCY	FROM FILE
Supply Point Detail		MRF_TYPE_CODE	FROM FILE
Supply Point Detail		NOMINATION_SHIPPER_REF	FROM FILE
Supply Point Detail		SUPPLY_METER_POINT_CLASS	FROM FILE
Supply Point Detail		SUPPLY_POINT_CATEGORY	RESPONSE
Supply Point Detail		SUPPLY_POINT_CONFIRMATION_REF	RESPONSE

Data Groupings Identified: Sample Extract

- Logical groupings of data released at key stages, for example:
 - Contact Details – in Confirmation Response (Input records provided in Confirmation File); and TRF
- Although some logical groupings are not released discretely:
 - Meter Point Detail
 - Metering Details – Meter Serial Number released from Enquiry onwards, Converter Serial Number released at MRI

[illegible]

Data Groupings Identified: Summary

- Further detail required, but logical groupings suggest release of data in response to progression of Nomination / Confirmation / Transfer of Ownership

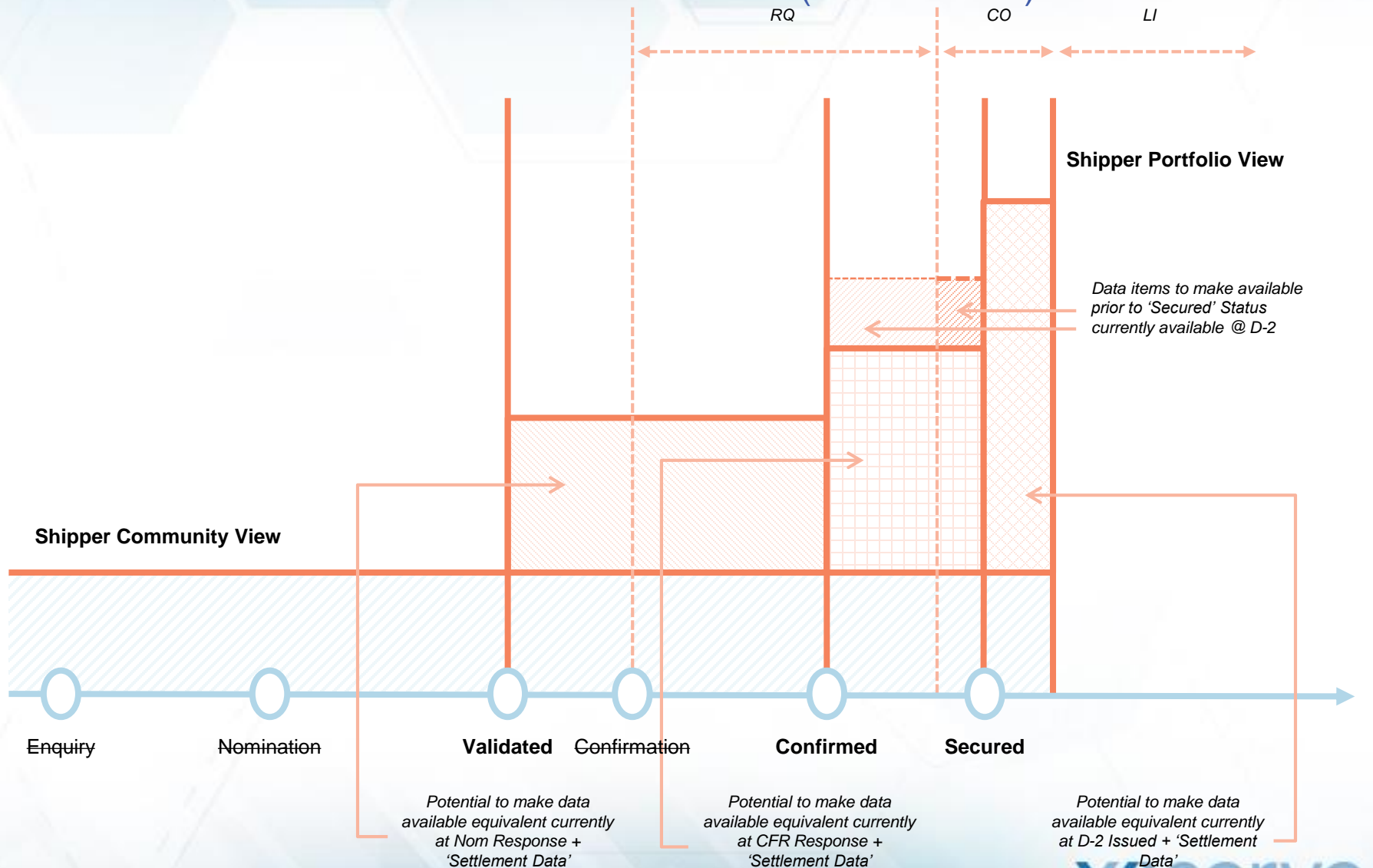
	Existing Source	Future Source	Availability of Data					
			Enquiry (NMR)	Nomination (NMR)	Referral Response (NRF)	Confirmation Response (CFR)	Transfer of Ownership (TRF)	Meter Read Instruction (MRI / PAC)
Consumption Detail	DERIVED FROM UKL	DERIVED FROM UKL	X					
Contact - Large Site Contact Details	FROM FILE	FROM FILE / DEFAULT				X	X	
Contact - Large Site Contact Details / Priority Contact Details	FROM FILE	FROM FILE / DEFAULT				X	X	
Contact - Priority Service Contact Details	FROM FILE	FROM FILE / DEFAULT				X	X	
CSO Contact Details	DERIVED FROM UKL	DERIVED FROM UKL		X		X	X	
Customer Detail	FROM FILE	FROM FILE / DEFAULT				X	X	
Interruption Detail	DERIVED FROM UKL	DERIVED FROM UKL				X	X	
Meter Point Detail	DERIVED FROM UKL	DERIVED FROM UKL	?	?	?	?	?	?
Meter Point Location Address	DERIVED FROM UKL	DERIVED FROM UKL	X	X	X	X	X	X
Meter Reading Detail	DERIVED FROM UKL	DERIVED FROM UKL						X
Metering Details	DERIVED FROM UKL	DERIVED FROM UKL	?	?	?	?	?	?
Offer Detail	FROM FILE / RESPONSE	FROM FILE / DEFAULT / RESPONSE		X	X	X	X	
Optional Commodity Charge	DERIVED FROM UKL	DERIVED FROM UKL		X	X	X	X	
Referral Response Detail	RESPONSE	RESPONSE			X	X		
Seasonal Contract Detail	FROM FILE	FROM FILE / DEFAULT		X	X	X	X	
Settlement Rate	DERIVED FROM UKL	DERIVED FROM UKL		X	?	X	X	
Special Metering Detail	DERIVED FROM UKL	DERIVED FROM UKL		X	?	X	X	
Supply Point Detail	FROM FILE / RESPONSE	FROM FILE / DEFAULT / RESPONSE		X	X	X	X	?
Supply Point Detail - Previous	DERIVED FROM UKL	DERIVED FROM UKL		?		?	?	

Considering the Original Questions

- Further detail required, but logical groupings suggest release of data in response to progression of Nomination / Confirmation / Transfer of Ownership
- Does release of data need to rely upon response data, or is the release of data triggered by:
 - CSS Prompts
 - Registration Request Statuses – Change of Supplier (incl Change of Supplier and Shipper)
 - CSS Registration Event – Change of Shipper
 - Retain As Is
 - [Nomination Response] and [Settlement Detail Response]
 - Time triggers in relation to D (as per D-2)
 - APIs
 - [Other]

Gaining Shipper Availability of Data – Is there a case for change?

- Plan to send the data issued at D-2 at Secured (17:00 on D-1) – Issues?





Market Participant Identity Process – migration to UNC

Governance Approach

- UNC Modification proposed to place the obligation on CDSP to maintain a register of Market Participant Identifies
 - Potentially linked to Section V – Admission
 - GT-D – CDSP and UK Link – potential to consider elements regarding process and publication
- A separate UNC Modification (not in the SCR) as the migration is planned in advance of REC v2.0 go live
- Will result in new DSC Service Lines to maintain processes and publication of Market Participant Identities
- CDSP will report to DSC Committees (noting that additional parties may be impacted beyond Core DSC parties)
 - Change Management Committee – consider ‘technical’ impacts to existing participants systems and processes
 - Contract Management Committee – to provide assurances surrounding process control
 - Guidelines document to be managed via DSC Contract Management – predominantly relates to fact based checks against recognised datasets – e.g. Licensing / Companies House
 - Consideration of non DSC party views

Guidance Document

- Guidance Document describes:
 - Verification Checks – against data sources
 - Business Rules – against considerations for CDSP to assess Market Participant Applications
 - Obligation to follow a predefined review cycle
 - Approval – Group and Approach
 - Appeals
- Proposed that the Guidance Document is managed within DSC Contract Management Committee – not a UNCC document

Recommendation - Transition

- Transition:
 - Planned to formally transition mastering of MDD Market Participant Identities across to CDSP from February 2020
 - Includes DSC notice periods to allow for any changes to LWIs and systems
 - Technical changes will be limited – publication source changed to Xoserve.com
 - Maintain existing SPAA MP Id MDD format where possible
 - Ofgem Programme is looking to source Market Participant data from UK Link from November 2019
 - Gas MDD will be from two sources from February 2020 until REC v2.0 implementation (2021)
 - Proposed that the MDD publication timescales align
 - Note, activities within the two timelines may differ so start point may be different
 - This will rely upon DSC Committee creating a subgroup for MDD to correspond with the SPAA Change Board

Recommendation - Enduring

- Enduring:
 - Expected that CSS will want to consume MP Id data from Electricity and Gas in the same format, and to the same timelines
 - Implement a message (format and means is not currently defined) to notify MP Id population (and delta) as part of CSS Consequential changes to CSS
 - Implement a file to notify MP Id population (and delta) as part of CSS Consequential changes to Market Participants



Treatment of Change of Supplier Only Switch Requests

Registration Variants

- Registration Requests can be:
 - Switch Request – Change of Supplier and Change of Shipper
 - Switch Request – Change of Supplier only
 - Registration Request – Change of Shipper
 - Initial Registration Request – First association of Supplier and Shipper
 - Transporter Initiated Registration – CDSP / Transporter initiated first association of Supplier and Shipper
 - Deregistration Request – End association of Supplier and Shipper
- Where there is a Change of Shipper this will obviously result in a new Confirmation (or equivalent) – e.g.
 - New Confirmation Reference Number,
 - derivation of an Opening Meter Reading,
 - Requirement to define Settlement Details
 - Default of values if not provided.
- Where there is a Switch Request that changes the Supplier only (and the Shipper remains the same), the current assumption is that this will result in a new Confirmation. **Is this correct?**



Default Settlement Values – including Large Site Contact Details

Settlement Values – Default

Data Items	Optional	NOM	Shell	Default	Default Rules
REQUESTED_DM_SOQ	O	Y	N	Y	Retain existing DM SOQ from the current Supply Point.
REQUESTED_DM_SHQ	O	Y	N	Y	Retain existing DM SHQ from the current Supply Point.
SEASONAL_LSP_INDICATOR	O	Y	N	Y	Keep current if prior to anniversary
SEAS_LSP_PERIOD_START_MTH	O	Y	N	Y	Existing Start Month will be provided (retrospective date).
SEAS_LSP_PERIOD_END_MTH	O	Y	N	Y	Existing End Month will be provided.

Settlement Values - Default

Data Items	Optional ty	Shell	Default	Default Rules
MRF_TYPE_CODE	O	Y	Y	Where the MP AQ is $\geq 293,000$ kWh default to 'Monthly', otherwise 'Annual'. Other options
SUPPLY_METER_POINT_CLASS	M	Y	Y	Default rule associated to non receipt of Shell: Proposed: Where the MP AQ is ≥ 58.6 MWh default to 'Class 1', otherwise 'Class 4'.

Settlement Values – Default to Null

Data Items	Optional	NOM	Shell	Default	Default Rules
NTS_OPTIONAL_RATE_APPLICABLE	M	Y	N	Y - Null	Shorthaul rate not applied.
SPECIFIED_EXIT_POINT	M	Y	N	Y - Null	Proposed rules to remove Shorthaul tariff if not specified, mean that default is not needed.
SPECIFIED_ENTRY_POINT	O	Y	N	Y - Null	Proposed rules to remove Shorthaul tariff if not specified, mean that default is not needed.
SPECIFIED_ENTRY_POINT_NAME	O	Y	N	Y - Null	Proposed rules to remove Shorthaul tariff if not specified, mean that default is not needed.
GRID_REFERENCE_ENTRY_POINT	O	Y	N	Y - Null	Proposed rules to remove Shorthaul tariff if not specified, mean that default is not needed.
GRID_REFERENCE_EXIT_POINT	O	Y	N	Y - Null	Proposed rules to remove Shorthaul tariff if not specified, mean that default is not needed.
LDZ_OPTIONAL_RATE_APPLICABLE	M	Y	N	Y - Null	Shorthaul rate not applied.
SPECIFIED_EXIT_POINT	M	Y	N	Y - Null	Proposed rules to remove Shorthaul tariff if not specified, mean that default is not needed.
GRID_REFERENCE_ENTRY_POINT	O	Y	N	Y - Null	Proposed rules to remove Shorthaul tariff if not specified, mean that default is not needed.
GRID_REFERENCE_EXIT_POINT	O	Y	N	Y - Null	Proposed rules to remove Shorthaul tariff if not specified, mean that default is not needed.

Settlement Values – Default to Null

Data Items	Optional ty	Shell	Default	Default Rules
PREMISES_CUSTOMER_NAME	O	Y	Y - Null	Remove data.
SHIPPERS_CUSTOMER_NAME	O	Y	Y - Null	Remove data.
METER_READ_BATCH_FREQUENCY	O	Y	Y - Null	Based on prevailing default rules for SMP_CLASS will not require default as this data item is only necessary for Class 3 SMPs.

Priority Consumer Details – Default to Null

- Default values are proposed to be that the existing to null.

Data Items	Optional ty	Shell	Default	Default Rules
CONTACT_TYPE	M	Y	Y - PC	Remove data.
CONTACT_TITLE	O	Y	Y - PC	Remove data.
CONTACT_SURNAME	O	Y	Y - PC	Remove data.
CONTACT_INITIALS	O	Y	Y - PC	Remove data.
CONTACT_FIRST_NAME	O	Y	Y - PC	Remove data.
CONTACT_JOB_TITLE	O	Y	Y - PC	Remove data.
CONTACT_EFFECTIVE_DATE	M	Y	Y - PC	Remove data.
CONTACT_PASSWORD	O	Y	Y - PC	Remove data.
GENERAL_SPECIAL_NEEDS_NOTES	O	Y	Y - PC	Remove data.
CONTACT_PASSWORD	O	Y	Y - PC	Remove data.
CONTACT_GENERAL_PRIORITY_SERVICE_NOTES	O	Y	Y - PC	Remove data.
LANGUAGE_(ADDITIONAL_INFORMATION)	O	Y	Y - PC	Remove data.
ALTERNATE_PRIORITY_SERVICE_CONTACT_NAME	O	Y	Y - PC	Remove data.
ALTERNATE_PRIORITY_SERVICE_CONTACT_PHONE_NUMBER_1	O	Y	Y - PC	Remove data.
ALTERNATE_PRIORITY_SERVICE_CONTACT_PHONE_NUMBER_2	O	Y	Y - PC	Remove data.
PRIORITY_SERVICE_CATEGORY	M	Y	Y - PC	Remove data.
CONSENT_TO_SHARE_DATA_OBTAINED	M	Y	Y - PC	Remove data.
PSR_CODE_EXPIRY_DATE	O	Y	Y - PC	Remove data.

Large Site Contact Details – Default to Null

- Default values are proposed to be that the existing to null.

Data Items	Optional ty	Shell	Default	Default Rules
SP_MANNED_24_HOURS_INDICATOR	M	Y	Y - Large Site	Remove data.
CONTACT_TYPE	M	Y	Y - Large Site	Remove data.
CONTACT_TITLE	O	Y	Y - Large Site	Remove data.
CONTACT_SURNAME	O	Y	Y - Large Site	Remove data.
CONTACT_INITIALS	O	Y	Y - Large Site	Remove data.
CONTACT_FIRST_NAME	O	Y	Y - Large Site	Remove data.
CONTACT_JOB_TITLE	O	Y	Y - Large Site	Remove data.
CONTACT_EFFECTIVE_DATE	M	Y	Y - Large Site	Remove data.
CONT_ELECTRONIC_COMM_TYPE	M	Y	Y - Large Site	Remove data.
CONTACT_ELECTRONIC_ADDRESS	M	Y	Y - Large Site	Remove data.

- Contact Details
- Large Site Details
- Interruption Contact Details



Concluded Topics

Concluded Topics

- For In Scope Supply Meter Points, the following processes are no longer required:
 - Withdrawal – Replaced by Supplier led ‘Deregistration’ process in CSS and Retail Energy Code (REC)
 - Objection – Replaced by Supplier led ‘Switch Request Objections’ process in CSS and REC
 - Confirmation Cancellation – Replaced by Supplier led ‘Withdrawal’ process in CSS and REC
- Supply Point Amendment will be **amended** to remove the following data items outside a Confirmation
- This needs to change due to data being mastered via CSS:
 - ~~Change in supplier where there is no change of Registered User~~
 - ~~Change in Market Sector Code~~

Concluded Topics

- No changes are expected to RGMA timescales
 - Shippers will maintain the obligation to pass on information received from Suppliers withing 2 SPSBDs
- Shippers will need a process to notify the valid Shipper/Supplier relationships for the CDSP to pass to CSS
- UKL will still continue to provide equivalent of 'Ceased Responsibility' Notifications to the Outgoing Shipper