

19 March 2021

CSS UNC DRAFTING – DOCUMENT 7

OTHER CHANGES TRANSPORTATION PRINCIPAL DOCUMENT

SECTIONS A, E, J, M, Q, S AND V

Note: Text changes made during REC/CSS review in February/March 2021 highlighted in green.

SECTION A – SYSTEM CLASSIFICATION

Amend paragraphs as shown below:

1.6 NTS and LDZ System Points

1.6.3 ~~Subject to Section G3.3.2(a), no~~ No System Point may comprise an Individual System Points on more than one LDZ or in more than one Exit Zone or on an LDZ and the NTS.

4.1 Supply Meter Points

4.1.4 A Supply Meter Point may be a CSS Supply Meter Point or a Non-CSS Supply Meter Point for the purposes of Section G and Section M.

4.2 Supply Point

4.2.3 Without prejudice to Section M3.3.1, a Supply Point may comprise no more than one Supply Meter Point.

4.2.4 ~~Subject to Section M3.3.1, a Supply Point may comprise no more than one Supply Meter Point.~~ A Supply Point may be a CSS Supply Point or a Non-CSS Supply Point for the purposes of Section G and Section M.

SECTION E – DAILY QUANTITIES, IMBALANCES AND RECONCILIATION

Amend paragraphs as shown below:

1.8 Close-out rules

1.8.2 Without prejudice to paragraphs 6 and 7, or Sections ~~M6.6 and G1.1.4~~, no revision shall be made for any purposes of the Code (including the determination of Users' Daily Imbalances and Energy Balancing Charges):

- (a) after the Entry Close-out Date, to any quantity determined pursuant to the Code as being an UDQI;
- (b) after the Exit Close-out Date, to any quantity determined pursuant to the Code as being an UDQO, Supply Meter Point Daily Quantity, CSEP Daily Quantity Offtaken or User LDZ Unidentified Gas.

6.1 Introduction

6.1.2 Where Offtake Reconciliation is carried out in respect of a Supply Meter Point comprised in a Supply Point in relation to which a Supply Point Registration is Confirmed following a Supply Point Confirmation, and in the circumstances specified in paragraph 6.1.3, the Reconciliation Values will be attributed entirely to the Registered User(s) following such Supply Point Confirmation from the Day on which the Supply Point Registration is Confirmed, notwithstanding that a part of the Reconciliation Values may (or may be considered to) relate to a period before the Supply Point Registration Date; and accordingly such Registered User(s) will obtain the benefit and bear the risk (and the User(s) who formerly were Registered User(s) of the Supply Meter Point will neither obtain the benefit nor bear the risk) of the Reconciliation Quantities insofar as relating to the period before the Supply Point Registration Date.

6.1.3 The circumstances are:

- (a) in the case of a Class 1 or 2 Supply Meter Point, where the Supply Point Registration Date was a Failed Daily Read Day, or was not the Day of a Check Read, and an Offtake Reconciliation is subsequently carried out as provided in Section M5.11.3 or M5.12.7;
- (b) in the case of a Class 3 or 4 Supply Meter Point, where:
 - (i) no Opening Meter Reading was submitted, and accordingly an estimated Meter Reading was used (for the first Offtake Reconciliation following the Day on which the Supply Point Confirmation Registration is Confirmed in accordance with Section M5.13.78(b), and was not replaced by an Agreed Opening Meter Reading, and
 - (ii) upon the next Valid Meter Reading, the next Offtake Reconciliation is carried out

(because the effect of the estimation under Section M5.4.2 is that, for the purposes of the first Offtake Reconciliation referred to in paragraph (b), the Daily Reconciliation Factor is one (1), but except to the extent that a Proposing User Read was used for such estimation).

6.5 Agreed Opening Meter Readings

6.5.1 Where in relation to a Class 2, 3 or 4 Supply Meter Point:

- (a) upon the Offtake Reconciliation in respect of an Opening Meter Reading (including an estimate in accordance with Section M5.13.87) Reconciliation Values (the “**original Reconciliation Values**”) are determined under this paragraph 6; and
- (b) the Transporter subsequently accepts an Agreed Opening Meter Reading pursuant to Section M5.13.1411

then paragraph 6.5.2 shall apply.

6.6 Shared Supply Meter Point Reconciliation: Reconciliation Values

- 6.6.2 In the case of a Shared Supply Meter Point Notification under Section G9.1.5 9.3.1(a), upon any Offtake Reconciliation, the Reconciliation Values shall be allocated between the Sharing Registered Users in the prevailing percentages which, at the time at which the Offtake Reconciliation is carried out, are notified to the Transporter under Section G9.1.6 9.3.2(b).
- 6.6.3 In the case of a Shared Supply Meter Point Notification under Section G9.1.5 9.3.1(b), upon any Offtake Reconciliation:
- (a) the Transporter will notify the Reconciliation Quantity to the Sharing Registered User Agent;
 - (b) if, within twenty (20) Business Days after such notification, the Sharing Registered User Agent notifies to the Transporter amounts, equal in aggregate to the Reconciliation Quantity, to be allocated to the Sharing Registered Users:
 - (i) the Reconciliation Quantity shall be allocated between the Sharing Registered Users in the amounts so notified;
 - (ii) the Reconciliation Clearing Value and each of the Reconciliation Transportation Charge Adjustments shall be allocated between the Sharing Registered Users in the same proportions as the Reconciliation Quantity;
 - (c) if the Sharing Registered User does not notify an allocation by the time required and otherwise in accordance with paragraph (b), the Reconciliation Values will be allocated between the Sharing Registered Users in accordance with the prevailing Default Allocation Methodology under Section G9.1.6(e) 9.3.2(c).

SECTION J – EXIT REQUIREMENTS

Amend paragraphs as shown below:

5.2 Network Exit Provisions – general provisions

- 5.2.2 Where a User submits a Supply Point Nomination or (as the case may be) a Detail Registration Nomination in respect of a Proposed Supply Point which comprises a NExA Supply Meter Point, the Transporter will inform the User of the existence (but not of the terms) of the Network Exit Provisions, and the User shall be responsible for ascertaining the terms thereof from the relevant consumer; and where the User subsequently submits a Supply Point Confirmation becomes Registered User of the Supply Point the User shall be deemed to be fully informed of such terms.
- 5.2.3 Except as provided in paragraph 5.2.2 the Transporter will not, unless the terms of the Network Exit Provisions expressly so permit, disclose the provisions of Supply Point Network Exit Provisions to any User (including a User who has submitted a Supply Point Nomination or Supply Point Confirmation or (as the case may be) a

Base Registration Nomination or Detail Registration Nomination) other than the Registered User.

5.5 Requirement for User Agent

5.5.2 The Transporter shall be entitled to reject a Supply Point Confirmation or (as the case may be) a Detail Registration Nomination made by a User who has not complied with any such requirement as is referred to in paragraph 5.5.1.

SECTION M - ANNEX M2

Amend the annex as shown below:

Historic Supply Meter Point Asset and Read Information

The Transporter will provide to the Registered User, in respect of any Supply Meter at a Supply Meter Point comprised in a relevant Supply Point during the relevant period, the following details:

- (a) each Meter Reading held by the Transporter and the date of the Meter Reading, including:
 - (i) in respect of each meter or convert~~er~~ exchange at the Supply Meter Point during the relevant period, the date of the meter or convert~~er~~ exchange, the closing meter reading for the old Supply Meter and the first meter reading for the new Supply Meter or convert~~er~~;
 - (ii) in respect of each Supply Point Registration in relation to the Supply Meter Point during the relevant period, the Opening Meter Reading provided to the Transporter (pursuant to TPD Section M5.13.32) or estimated Reading (determined pursuant to TPD Section M5.13.84) and any Meter Readings provided to the Transporter under TPD Section M5 and the date of such Meter Reading;
 - (iii) in respect of Opening Meter Readings, where installed, the converted and unconverted reading of the convert~~er~~;
 - (iv) whether the Meter Reading triggered a User Suppressed Reconciliation Value or a Suppressed Reconciliation Value; and
- (b) in relation to the Supply Meter:
 - (i) the model name;
 - (ii) meter serial number, dials and digits;
 - (iii) metric/imperial indicator;
 - (iv) the convert~~er~~ number of dials;
 - (v) the applicable conversion factor; and

- (vi) the meter/convert~~er~~ round the clock count.

SECTION Q – EMERGENCIES

Amend paragraphs as shown below:

2.3 Large Firm Supply Points

2.3.3 A User shall comply with the requirements of paragraph 2.3.1:

- (a) where the User becomes the Registered User in respect of a Large Firm Supply Point, when submitting the Supply Point Confirmation or (as the case may be) a Base Registration Nomination;
- (b) where for any Gas Year a Supply Point of which a User is the Registered User becomes (by virtue of a change in its Annual Quantity or being designated as Firm) a Large Firm Supply Point, as soon as reasonably practicable, and in any event not later than 30 September in that Gas Year.

2.4 Interruptible Supply Points

2.4.1 A User shall in respect of each Interruptible Supply Point of which it is the Registered User provide to the Transporter:

- (a) the name and (in the case of a corporation) registered office of the consumer;
- (b) in accordance with paragraph 2.4.2, the names and/or job titles of representatives of the consumer ("**emergency contacts**") each of which has the power and authority to comply with any direction given pursuant to Regulation 6(4);
- (c) at least one (but not more than four (4)) telephone numbers for each emergency contact by means of which the Transporter may contact, 24 hours a day, at least one (1) emergency contact; and
- (d) one facsimile number, for the purposes of receiving communications pursuant to Sections B8, G and Q, which is able to receive transmissions 24 hours a day

and for the avoidance of doubt, the emergency contacts provided for under this paragraph may be the same contacts as those referred to in Section B8.6.4 as 'interruption contacts'. The total number of emergency contacts provided for under this paragraph (and interruption contacts provided for under Section B8.6.4) shall not exceed five (5) in relation to any Interruptible Supply Point.

2.4.3 A User shall comply with the requirements of paragraph 2.4.1 where the User becomes the Registered User in respect of an Interruptible Supply Point, when submitting the Supply Point Confirmation or (as the case may be) Base Registration Nomination in respect of the Supply Point.

2.5 Priority Supply Points

2.5.1 Each User shall:

- (a) take all reasonable steps to ascertain, in relation to any Supply Point in respect of which the User submits a Supply Point Nomination or (as the case may be) a Base Registration Nomination, or of which it is the Registered User, whether the consumer satisfies or (as the case may be) has come to satisfy the Priority Criteria;
- (b) where it believes that the consumer does satisfy the Priority Criteria (where it is the Registered User, promptly upon forming that belief) so notify the Transporter, stating the identity of the consumer and the basis for its belief; and
- (c) where:
 - (i) a User becomes the Registered User at a Supply Point in relation to which the consumer is a Priority Consumer; or
 - (ii) the Transporter confirms pursuant to paragraph 2.5.2 that a consumer in relation to which that User is the Registered User is a Priority Consumer

notify that consumer (in terms reasonably specified by the Transporter having regard to Standard Special Condition A8 of the Transporter's Licence) of the circumstances in which it need not comply with instructions to reduce or cease, or in which it may resume or increase, the consumption of gas in a Gas Supply Emergency.

SECTION S – INVOICING AND PAYMENT

Amend paragraphs as shown below:

3.5 Late payment

3.5.3 Without prejudice to any other rights of the Transporter under the Code, including without limitation those under Section V4.3, where, in relation to any amount (or amounts in aggregate) of not less than £10,000 which has become due for payment by a User under the Code (excluding for the avoidance of doubt amounts which are the subject of an Invoice Query which by virtue of paragraph 4.2.2 have not become due for payment or amounts which are the subject of Profiling Payment by virtue of paragraph 3.9.4 provided strictly that such amounts are repaid in accordance with paragraph 3.9.6) and the relevant User has not paid the amount in full by the due date for payment the Transporter shall be entitled to:

- (a) reject or refuse to accept all or any of the following by the relevant User:
 - (a) an application for System Capacity or increased System Capacity at any System Point under Section B (including Annex B-3); and
 - (b) a System Capacity Trade under Section B5 in respect of which the User is Transferee User; ~~and~~

~~(b) give the CDSP a Registration Block Notice which shall be effective~~

~~(c) a Supply Point Nomination or Supply Point Confirmation under Section G, other than a Supply Point Renomination or Supply Point Reconfirmation (unless made in the context of an application under paragraph (a) (above))~~

with effect from the day after the due date for payment until such time as the relevant User has paid the amount due for payment in full.

SECTION V – GENERAL

Amend paragraphs as shown below:

1.2 Non-Code Transportation Arrangements

1.2.2 Where a Transporter makes or has made a Non-Code Transportation Arrangement, subject to paragraphs 1.2.3 and 1.2.4(a):

- (a) for the purposes of giving effect to such arrangement and to the provisions of Sections C, D, E, F, H, I and K of the Code which apply by reference to the quantities of gas delivered to and offtaken from the Total System by Users, and of calculating such quantities, National Grid NTS will be treated as a User of the NTS as respects the quantities of gas delivered to and offtaken from the Total System by the Non-Code Shipper (and where such arrangements relates to the offtake of gas from an LDZ, then so far as relevant, the relevant DN Operator is treated as a User of the LDZ);
- (b) for the purposes of giving effect to such arrangement and to the provisions of Sections G4, G5, G6, G7 and G8, the Transporter will be treated as a User of the relevant System as respects the Supply Meter Points which are or are to become subject to such arrangement.

1.4 CDSP Functions

1.4.1 Direct Functions of the CDSP to support implementation of this Section V are:

~~(a) disclosing Supply Meter Point information in accordance with the Data Permissions Matrix;~~

(b) disclosing historic Supply Meter Point asset and read information in accordance with section M4.4; and

~~(c) disclosing MAP information in accordance with the Data Permissions Matrix; and~~

~~(d)~~ appointing and managing the PAFA.

1.4.2 Agency Functions of the CDSP to support implementation of this Section V are:

(a) ___ managing the User accession, discontinuance and termination processes;

~~and~~

~~(b) disclosing smart meter data in accordance with the Data Permissions Matrix;~~

~~and~~

(eb) reporting on the theft of gas.

3.3 Requirements as to Value at Risk

3.3.2 Without prejudice to paragraph 3.3.3, where a User fails to provide such additional surety or security as required in paragraph 3.3.1(b) by the date specified in the notice pursuant to 3.3.1(b):

(a) with effect from the next Business Day after the date specified in such notice, the User shall pay to the Transporter that amount set out in the table in paragraph 3.2.10(a), based upon the amount of additional surety or security demanded by the Transporter and the daily charge set out in paragraph 3.2.10(b); and

(b) subject to paragraph 3.3.1, where and for so long as the User's Value at Risk exceeds 100% of the User's Code Credit Limit, the Transporter shall be entitled to reject or refuse to accept all or any of the following by the relevant User:

(i) an application for System Capacity or increased System Capacity at any System Point under Sections B ~~(or G5)~~ including Annex B-3; and/or

(ii) a notice of appointment under Section B3.13.8 if the User is the proposed Overrun User;

(iii) in relation to the NTS:

(1) a System Capacity Trade under Section B5 in respect of which the User is Transferee User;

(2) a System Capacity Assignment under Section B6 in respect of which the User is the Assignee User; until such time as the User's Value at Risk is reduced to less than 100% of its Code Credit Limit; and

(c) where from the fifth Business Day after the date specified in the notice, the User's Value at Risk exceeds 100% of the User's Code Credit Limit, the Transporter shall be entitled to give the CDSP a Registration Block Notice which shall be effective ~~require the CDSP to reject or refuse to accept a Supply Point Nomination or Supply Point Confirmation under Section G, other than a Supply Point Renomination, or Supply Point Reconfirmation~~ until such time as the User's Value at Risk is reduced to less than 100% of its Code Credit Limit.

5.5 Exceptions

5.5.2 Nothing in paragraph 5.1 or 5.2 shall apply:

....

(h) to the disclosure of any Protected Information to any person proposing to make a connection directly or indirectly to a System, where and to the extent that the disclosure of such information is reasonably required for the purposes of supporting the Transporter's charges or requirement to allow such proposed connection to a System to be made and provided that the person to whom the information is to be disclosed is informed in writing of the confidentiality of such information and that prior to disclosure, such person has entered into a confidentiality agreement with the Transporter which prohibits use or disclosure of such Protected Information in terms no less onerous than those contained in this paragraph 5; **pt**

(i) to the disclosure of Protected Information to the CDSP to the extent such disclosure is required or permitted under Code or necessary for the purposes of the undertaking by the CDSP of its functions under the Code or is required under the DSC.

~~(j) to the disclosure of Protected Information by the CDSP in accordance with the provisions of the Data Permissions Matrix (as defined in paragraph 5.2.1(g) of section D of the General Terms). For the avoidance of doubt, a Code Modification is required to add a new User type to the Data Permissions Matrix;~~

~~(k) The CDSP may only disclose Protected Information to Data Permissions Matrix User types who are not also signatories to the DSC if they have entered into Third Party Services agreements which comply with the Third Party and Additional Services Policy;~~

~~(l) The CDSP shall, no later than 31 March in each year, publish a report identifying those users of the Data Permissions Matrix, which have a Third Party Services agreement in place with the CDSP for the disclosure of Protected Information as contemplated by this paragraph 5.5.2(k);~~