

Gas  
Transmission

**NTSCMF**

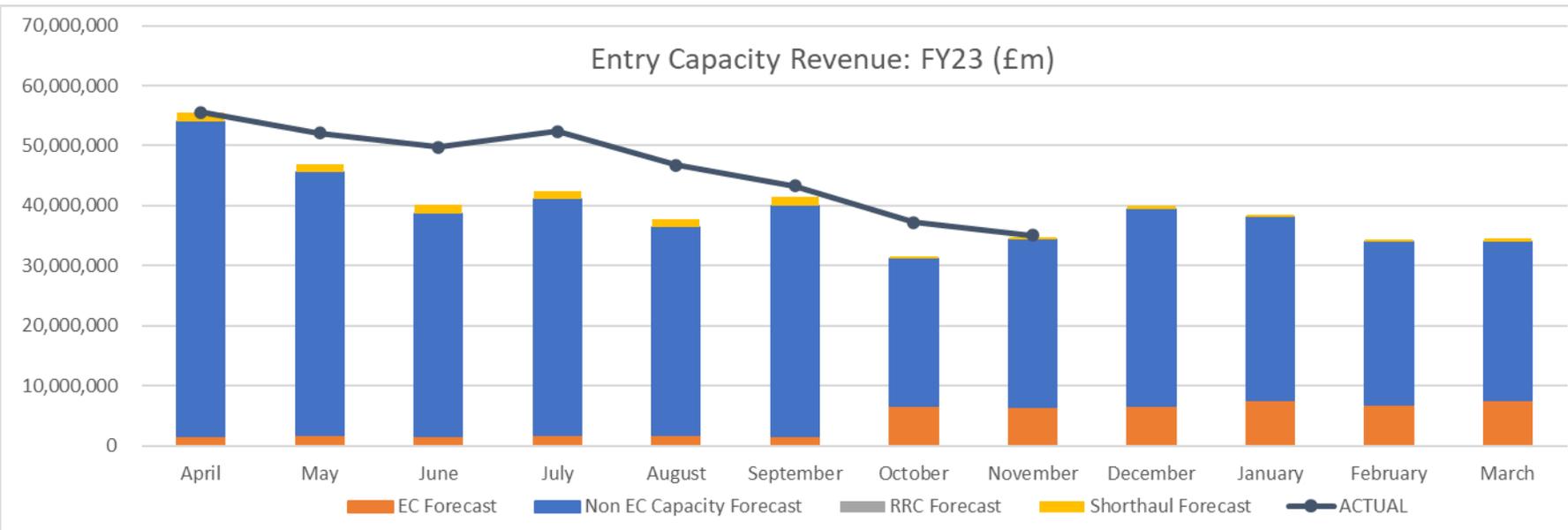
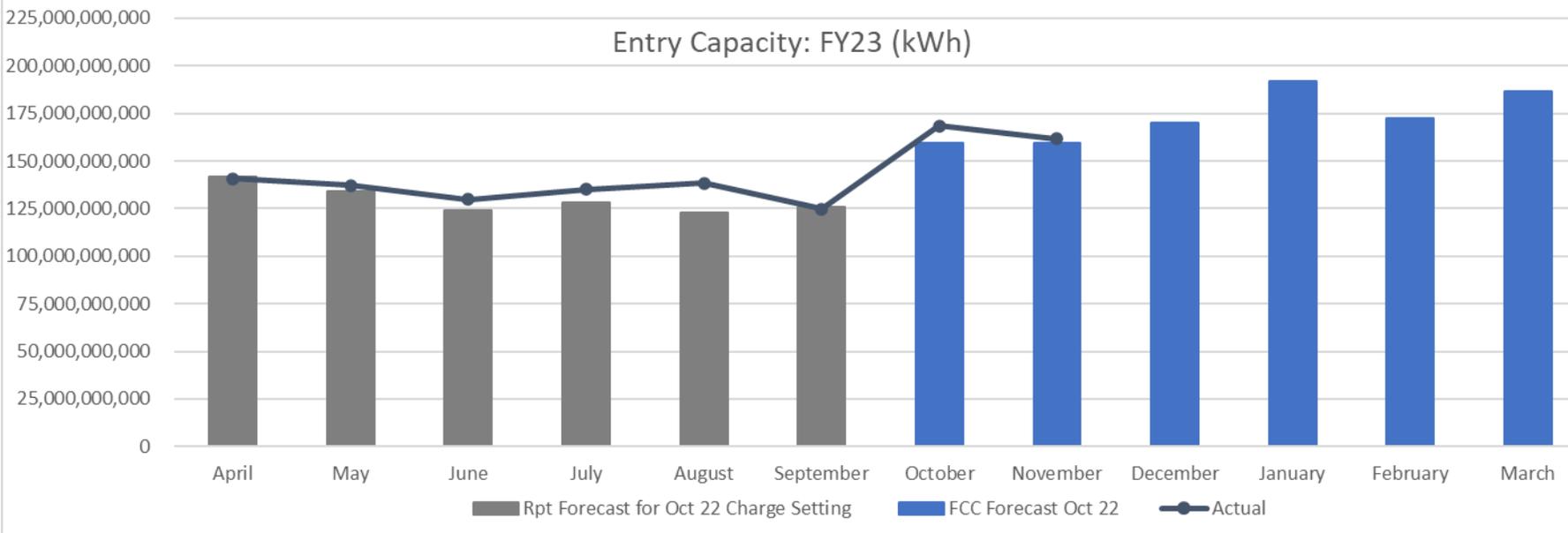
# Capacity and Revenue Monitoring – Monthly Update

**4 January 2023  
(updated)**

**nationalgrid**



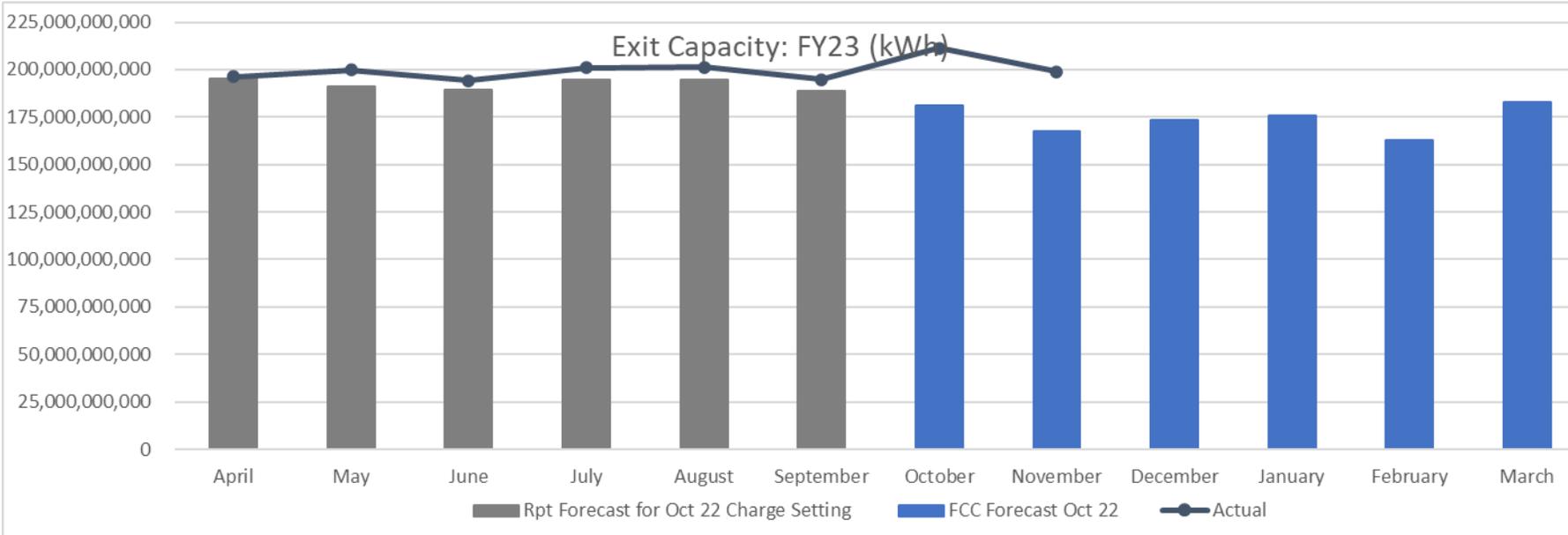
# Entry Capacity & Revenue FY23 – at November 2022



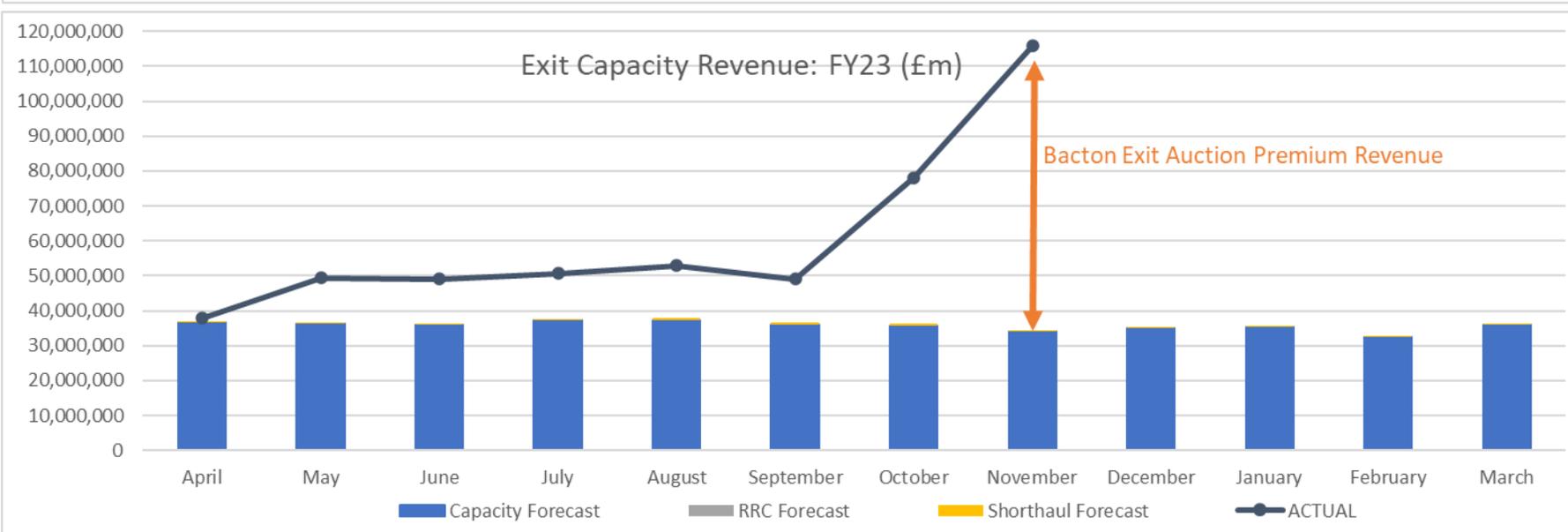
Capacity (YTD)	
Forecast to Date (FY)	1,095,048,306,132
Actual to Date (FY)	1,135,858,885,045
Variance	40,810,578,913 3.6%

Revenue (YTD)	
Forecast to Date (FY)	£330.1m
Actual to Date (FY)	£372.2m
Variance	£42.1m

# Exit Capacity & Revenue FY23 – at November 2022

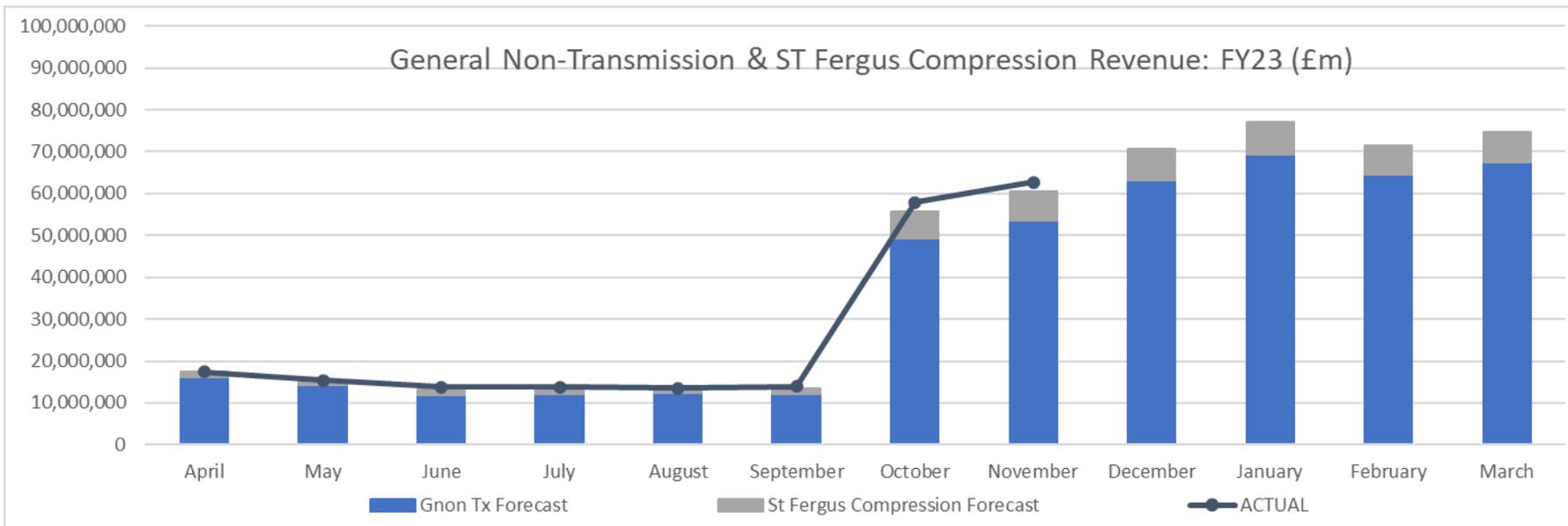


Capacity (YTD)	
Forecast to Date (FY)	1,501,759,412,031
Actual to Date (FY)	1,597,750,315,085
Variance	95,990,903,054 6.0%



Revenue (YTD)	
Forecast to Date (FY)	£292.4m
Actual to Date (FY)	£482.9m
Variance	£190.5m

# General Non-Transmission & St Fergus Compression Revenue FY23 – at November 2022



Revenue (YTD)	
Forecast to Date (FY)	£202.7m
Actual to Date (FY)	£208.4m
Variance	£7.4m

Note: This chart reflects the accuracy of charge setting (collection of revenues against target revenue at the time of charge setting) and does not reflect any additional costs / savings that may have been incurred within the Gas Year, e.g. Shrinkage Procurement Costs.

Gas  
Transmission

# Contacts

nationalgrid



# Contacts

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## General Questions

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General Regulatory Change Queries  
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General Charging Queries  
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General Capacity Queries  
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