



0301 Impact of removal of Entry Non-Obligated Capacity from Neutrality.

August.2023



Impact of removal of Entry Non-Ob from Neutrality

- Non-Obligated Entry Capacity is passed back to industry via the Neutrality process.
- Exit Non-Obligated Capacity is retained by National Gas as a part of SO collected revenues.
- Impact of removing Entry Non-Ob from Neutrality and retaining within collection of NG allowed SO revenues (as per Exit):
- **Transmission Services (Capacity) Charges**
 - No Impact – Entry Non-Obligated capacity is already accounted for in the setting of Transmission Services Entry prices.
 - Forecast of Non-Ob Entry is built into both capacity and revenue processes to account for Neutrality process.
- **General Non-Transmission Services (Commodity) Charges**
 - Due to Neutrality process – no Entry revenue accounted for in setting Gnon Tx Prices.
 - Entry Non-Ob for charge setting October 2022 was £2.127m
 - If Entry Non-Ob was not subject to Neutrality, and retained in NG SO Revenue collection, Prices for October 2022:

As-Is Oct 22	0.0343
Accounting for Entry Non-Ob	0.0341

Contacts

Colin Williams

Charging & Revenue Manager

colin.williams@nationalgas.com

Dave Bayliss

Revenue Lead

dave.bayliss@nationalgas.com

Kieran McGoldrick

Senior Charging Officer

kieran.mcgoldrick@nationalgas.com

General Questions

General Regulatory Change Queries

box.gsoconsultations@nationalgrid.com

General Charging Queries

box.NTSGasCharges@nationalgrid.com

General Capacity Queries

box.capacityauctions@nationalgrid.com

Thank you

