

UNC Independent Gas Transporter Arrangements Document (IGTAD) Committee Minutes

Monday 23 January 2023

via Microsoft Teams

Attendees

Yvonne Reid-Healy (Chair) (YRH) Joint Office

Vera Li (Secretary) (VL) Joint Office

IGT Members (Voting)

Brandon Rodrigues (BR) ESP

Cher Harris (CH) Indigo Pipelines

Jenny Rawlinson (JR) BU UK

Peter Olsen (PO) Energy Assets Pipelines

Stuart Monk (SM) MUA Gas Limited

IGT Members (Voting)

David Mitchell (DM) SGN

Richard Pomroy (RP) Wales & West Utilities

Tracey Saunders (TS) Northern Gas Networks

IGTAD meetings will be quorate where there are at least six Voting Members, of which at least two shall be Independent Gas Transporters (IGTs) and two Transporters.

Please note these minutes do not replicate detailed content provided within the meeting papers. It is recommended that the published material is reviewed in conjunction with these minutes. Copies of papers are available at:

<https://www.gasgovernance.co.uk/igtad/230123>

1. Introduction

Yvonne Reid-Healy (YRH) welcomed all parties to the meeting.

2. Confirmation of Membership/Alternates and Apologies for Absence

2.1 Apologies for absence

None received.

2.2 Note of Alternates

None advised.

2.3 Quoracy Status

The meeting was confirmed quorate with all five voting IGT members, and three voting Transporter members present.

3. Approval of Minutes (24 October 2022)

The Minutes from the previous meeting were approved.

4. IGT Market Entrants and Withdrawals

No known IGT applications or Withdrawals.

5. IGTAD Subsidiary Document(s)

None to consider.

6. **UNC / IGT Cross Code Impacts**

YRH provided a status update on each of the live UNC Modifications with a potential IGT impact, as follows:

0664VVS - Transfer of Sites with Low Valid Meter Reading Submission Performance from Classes 2 and 3 into Class 4 (IGT145)

<https://www.gasgovernance.co.uk/0664>.

A coordinated implementation date is expected February 2023. No further update as at time of meeting.

Post Meeting Note: Andy Clasper (AS) confirmed that in line with the corresponding Xoserve Change XRN 4990, the Implementation Date for Modification 0664VVS is now set 05:00 25 February 2023

0710S – CDSP provision of Class 1 read service (IGT148)

<https://www.gasgovernance.co.uk/0710>

This Modification will be implemented on 01 April 2023.

0734S – Reporting Valid Confirmed Theft of Gas into Central Systems

<https://www.gasgovernance.co.uk/0734>

This Modification will be implemented on a date to be confirmed. Jenny Rawlinson (JR) confirmed the draft IGT Modification has been drafted and will be submitted. However, no defined date given.

0799 – UNC arrangements for the H100 Fife project (100% hydrogen)

<https://www.gasgovernance.co.uk/0799>

This Modification will be implemented on a date to be confirmed and there has no impact on IGTs.

0808 – Reverse Compression

<https://www.gasgovernance.co.uk/0808>

Modification 0808 has been revised to reflect a change in the scope relating to the Solution and Business Rules. This refers to the requirement of an Operating Agreement with an IGT Connected System supports gas flowing into a Distribution Network.

Further discussions will be held at the Distribution Workgroup, scheduled for 26 January 2023 and David Mitchell (DM) noted whether there are impacts on IGT. There is a potential for two Modifications. Note - It is unlikely that this Modification will be presented at the March 23 Panel.

0810S – Amendment of Transportation Principal Document Section V 14.1.1 and Annex-V5 to reflect updated Theft of Gas Process

<https://www.gasgovernance.co.uk/0810>

Committee confirmed there is no further update on the Implementation date. It was noted the implementation must align with Modification 0734S (Refer to above) and an IGT Modification will be raised in due course.

0811S – Shipper Agreed Read (SAR) exceptions process

<https://www.gasgovernance.co.uk/0811>

It was noted that this Modification will be implemented in November 2023 aligned with the Major System release date from CDSP.

There is likely to be an impact on the IGT UNC requiring a IGT Modification. IGT to confirm in next IGTAD Meeting.

0812R – Review of Alternatives to “Must Read” Arrangements

<https://www.gasgovernance.co.uk/0812>

Richard Pomroy (RP) clarified that the Request Workgroup are considering three options however a formal Modification has not been raised. It was anticipated that a UNC Modification would be raised as an outcome of the Review, dependent on the recommendation, and that IGTs should maintain a watching brief.

0816S - Update to AQ Correction Processes

<https://www.gasgovernance.co.uk/0816>

This Modification is an outcome of Modification 0783R. More analysis is needed and this will be reviewed at the Distribution Workgroup Meeting 26 January 2023. The Workgroup will determine whether an IGT UNC modification is required for the AQ Review Processes.

Legal Text - SGN is currently working with the proposer making adjustments.

0818 – Releasing of unused capacity under a specific set of circumstances

<https://www.gasgovernance.co.uk/0818>

Tracey Saunders (TS) confirmed the assessment is progressing at the Distribution Workgroup for Class 1 sites only. No IGT impacts expected unless IGTs want a similar process.

0819 – Establishing/Amending a Gas Vacant Site Process

<https://www.gasgovernance.co.uk/0819>

This Modification is an outcome of Modification 0778R and is likely that an IGT Modification would be required to accommodate vacant sites in the IGT UNC. The next Distribution Workgroup meeting to discuss this Modification is 31 January 2023. IGT to note for impact.

0825 - Removal of the remaining Retrospective Asset, Address and Supply Point (RAASP) elements of the Retrospective Adjustment arrangements put in place under Modification 0434

<https://www.gasgovernance.co.uk/0825>

This Modification was raised to reverse some of the provisions under Modifications 0434 and 0651. IGT impacts are expected. The next Distribution Workgroup meeting is on 31 January and IGTs should maintain a watching brief and assess impacts.

0827S - Amending the Unsecured Credit Table in TPD V3 to reflect the removal of Graydons and insertion of Creditsafe

<https://www.gasgovernance.co.uk/0827>

This Modification was raised to make changes to the unsecured Credit Table to reflect the removal of Graydons and insertion of Creditsafe and will be implemented on 10 February 2023. It is expected to have impact on the IGT.

It is noted **IGT132VV – Introduction of IGT Code Credit Rules** was raised to implement credit cover arrangements into the IGTs. This Modification is expected to be implemented in June 2023 and once implemented, there may be a minor housekeeping Modification post implementation.

0828R - Introduction of an Independent Shrinkage Expert

<https://www.gasgovernance.co.uk/0828>

This request is under Workgroup Review. The next Workgroup is on 01 February 2023. Depending on the outcome of the review meetings, IGT should maintain a watching brief and assess impact.

0829S - Updates to the Supplemental Agreement Amendments Process

<https://www.gasgovernance.co.uk/0829>

This Modification is to change the processes for updating Supplemental Agreement and should have no impact on IGTs.

0830S - Obligation for Shipper to pay CDSP for Class 1 read service

<https://www.gasgovernance.co.uk/0830>

This Modification was raised to amend the text for **Modification 0710S - CDSP provision of Class 1 read service** due to be implemented on 1st April 2023 (listed above). IGT will require a mirror Modification text if it has the same gap (**IGT148**).

0831 - Allocation of LDZ UIG to Shippers Based on a Straight Throughput Method

<https://www.gasgovernance.co.uk/0831>

This Modification is currently under Distribution Workgroup Review. The Modification may require some minor redrafting in the IGT UNC. IGT to maintain a watching brief and assess impact.

0832S - Introducing additional flexibility to change the NTS large price step for Ascending Clock Auctions at Ips

<https://www.gasgovernance.co.uk/0832>

This Modification is to improve the flexibility to change the NTS large price step and have been recommended by Workgroup to Panel for Consultation Request. There is no IGT impact.

0833 (Urgent) - Enabling Demand Side Response (DSR) Market Offers to be made by Non-Trading System Transactions

<https://www.gasgovernance.co.uk/0833>

Post Meeting Note: This Modification has not been discussed during the Meeting as it was implemented on 09 December 2022 and closed. An equivalent Modification to the IGT Code is required to ensure non-discrimination among all users.

0834S - Inclusion of the “Process for the Update and Retention of Shared Site Drawings” as a Subsidiary Document within the Offtake Arrangements Document

<https://www.gasgovernance.co.uk/0834>

This Modification is to add the “Process for the Update and Retention of Shared Site Drawings” to the list of Offtake Subsidiary Documents which will allow for uniformity of approach to the management of shared drawings and provide an appropriate governance framework around any future changes. There is no impacts on IGTs.

This Modification will be discussed in the Offtake Arrangements Workgroup on 09 February and will update on the outcome, and if any impacts for IGTs.

7. Matters for Committee Attention

7.1 Review of Terms of Reference

Yvonne Reid-Healy (YRH) provided an overview of the draft version 2.1 of the Terms of Reference (ToR) which is published <https://www.gasgovernance.co.uk/igtad/230123>

The key changes are:

- Quoracy and Voting requirement changed from the current ration of 1-1-2 to 2-2-4;
- The removal of Section F 7.5 Decision of the IGTAD Committee.

The Committee noted a Modification is required to amend the Quoracy requirement and SM agreed to raise the Modification. As this is a governance matter and has no impacts on other Codes, preference is to go directly to Consultation. However, Panel will decide if it goes to Consultation or to a Workgroup.

Committee agreed to postpone the approval of the Terms of Reference subject to the outcome of Modification raise for the Quoracy Change.

8. Communication of Key Messages

There were no key messages for the Committee to communicate.

9. Review of Outstanding Actions

0704: Murphy Gas Networks (SM) to contact the IGTs to understand their historically CSEPs process and provide feedback at the October meeting.

Update: Stuart Monk (SM) confirmed the list of IGT members have been sent by Joint Office in November 2022 so all GDNs to allow GNDs to make contact about any specific CSEPs if they wish to review them. **Closed**

0705: ESP (BR) to investigate the historical bookings process for CSEPs internally and provide feedback at the October meeting.

Update: BR advised that *“upon getting the CSEP request form from a customer, we would review the CSEP in question for available load based on the customer’s planned usage. Where existing*

load + further planned load exceeds the current capacity at the CSEP, we would go to the GDN to seek additional load at the CSEP. Where the CSEP can accommodate the new load, we would go ahead with the process and commence designs etc.” **Closed**

0706: Murphy Gas Networks (SM) to investigate, with the IGTs, how often the Offtakes are reviewed once they are completed.

Update: SM confirmed the Offtakes are only reviewed on adhoc basis as required. IGTs have their own timeline and process and there is not specified how often the review should carry out. **Closed**

10. Any Other Business

10.1 Interruptible Supply Points

Jenny Rawlinson (JR) raised a query on the Interruptible Supply Points. She recalled that there has been a change few years back that prevented IGTs having Interruptible Supply Points. She asked if the Committee could clarify this as it is still in the IGT UNC.

Richard Pomroy (RP) provided a brief background of the Interruptible Supply Points below:

“The current regime was introduced in 2011 or 2012. Before this the regime was that DNs offered firm or interruptible terms. I think that this was limited to only customer over a certain consumption. Shippers could choose whether or not to opt for interruptible terms. Interruptible terms gave a 50% discount on the capacity charge. The problem with this approach was that Shippers could choose interruptible when they knew that they were on a network on which there was no likelihood of being interrupted.”

YRH agreed that Joint Office will look into this and revert back to Committee.

New Action 0101: YRH / Joint Office to research and provided update on Interruptible Supply Points prior to April Meeting.

10.2 Modification 0701 - Aligning Capacity booking under the UNC and arrangements set out in relevant NExAs

Tracey Saunders (TS) advised that Modification 0701 (Aligning Capacity booking under the UNC and arrangements set out in relevant NExAs) due to be implemented in June 2023 and reminded that IGT sites where there is a single MPRN on the CSEP are within scope. TS asked for IGTs to speak to Shippers, where any of these sites booked capacity is breaching NExA, to submit reduction before 31 January 2023 (close of UNC Capacity Reduction Window (CRW)).

TS advised that once the Modification is implemented where a sites booked SOQ is in breach of NExA the Shipper will be in breach of code, without ability to rectify till next CRW which opens on 01 October 2023. TS advised that potential solutions will be discussed at the next Distribution Workgroup Meeting on 26 January 2023 and asked IGTs if they had any comments or preference:

- a) Advise shippers that breach will not be acted upon by DNs/IGTs on understanding that SOQ will be reduced on 01 June 2023;
- b) Raise Modification to allow CDSP to force reduce SOQ at implementation;
- c) Combination of above, i.e. raise Modification but on less restrictive timeline to allow CDSP if shippers don't carry out b) above?

Brandon Rodrigues (RB) & Stuart Monk (SM) will raise this for awareness at the IGT meeting.

10.3 Change of Company Name – MUA Gas Limited

SM advised committee Murphy Gas Networks has changed to MUA Gas Limited in February 2022 and asked Joint Office to update record.

New Action 0102: YRH asked SM to email Joint Office enquiries@gasgovernance.co.uk with Certificate of Incorporation on Change of Name and JO to update record.

Post Meeting Note: Certificate of Incorporation on Change of Name received from MUA Gas Limited.

11. Next Steps

None discussed.

12. Diary Planning

Further details of planned meetings are available at: www.gasgovernance.co.uk/events-calendar/month

Time/Date	Paper Publication Deadline	Venue	Programme
10am Monday 24 April 2023	5pm 14 April 2023	Microsoft Teams	Standard Agenda
10am Monday 24 July 2023	5pm 14 July 2023	Microsoft Teams	Standard Agenda
10am Monday 23 October 2023	5pm 13 October 2023	Microsoft Teams	Standard Agenda

Action Table (as of 23 January 2023)

Action Ref	Meeting Date	Min Ref	Action	Owner	Status Update
0704	25/07/22	11.1	Murphy Gas Networks (SM) to contact the IGTs to understand their historically CSEPs process and provide feedback at the October meeting.	Murphy Gas Networks (SM)	Closed
0705	25/07/22	11.1	ESP (BR) to investigate the historical bookings process for CSEPs internally and provide feedback at the October meeting.	ESP (BR)	Closed
0706	25/07/22	11.1	Murphy Gas Networks (SM) to investigate with the IGTs how often the Offtakes are reviewed once they are completed.	Murphy Gas Networks (SM)	Closed
0101	23/01/23	10.1	YRH / Joint Office to research and provided update on Interruptible Supply Points prior to April Meeting.	Joint Office	Pending

Action Table (as of 23 January 2023)

Action Ref	Meeting Date	Min Ref	Action	Owner	Status Update
0102	23/01/23	10.2	YRH asked SM to email Joint Office with enquiries@gasgovernance.co.uk Certificate of Incorporation on Change of Name and JO to update record.	MUA Gas Limited (SM)	Pending