

UNC Draft Modification Report	At what stage is this document in the process?
<h1 data-bbox="134 322 703 414">UNC 0858S</h1> <h2 data-bbox="129 450 1182 591">Amendment to Network Entry Provision at Shell St Fergus Terminal</h2>	<div data-bbox="1214 322 1477 636"> <div style="border: 1px solid #ccc; padding: 5px; margin-bottom: 5px; display: flex; align-items: center;"> <span style="border: 1px solid #ccc; border-radius: 50%; padding: 2px 5px; margin-right: 5px;">01</span> <span>Modification</span> </div> <div style="border: 1px solid #ccc; padding: 5px; margin-bottom: 5px; display: flex; align-items: center;"> <span style="border: 1px solid #ccc; border-radius: 50%; padding: 2px 5px; margin-right: 5px;">02</span> <span>Workgroup Report</span> </div> <div style="border: 1px solid #ccc; padding: 5px; margin-bottom: 5px; display: flex; align-items: center;"> <span style="border: 1px solid #ccc; border-radius: 50%; padding: 2px 5px; margin-right: 5px; background-color: #8e44ad;">03</span> <span style="background-color: #8e44ad; color: white; padding: 2px 5px;">Draft Modification Report</span> </div> <div style="border: 1px solid #ccc; padding: 5px; display: flex; align-items: center;"> <span style="border: 1px solid #ccc; border-radius: 50%; padding: 2px 5px; margin-right: 5px; background-color: #f1c40f;">04</span> <span style="background-color: #f1c40f; color: #8e44ad; padding: 2px 5px;">Final Modification Report</span> </div> </div>
<p><b>Purpose of Modification:</b></p> <p>This Modification will enable the current Wobbe Index upper limit that applies between National Grid and Shell at St Fergus to be increased on an enduring basis from 51.2 MJ/m<sup>3</sup> to 51.4 MJ/m<sup>3</sup>.</p>	
<p><b>Next Steps:</b></p> <p>This Draft Modification Report is issued for consultation responses at the request of the Panel. All parties are invited to consider whether they wish to submit views regarding this Self-Governance Modification.</p> <p>The close-out date for responses is <b>19 October 2023</b>, which should be sent to <a href="mailto:enquiries@gasgovernance.co.uk">enquiries@gasgovernance.co.uk</a>. A response template is available at <a href="http://www.gasgovernance.co.uk/0858">http://www.gasgovernance.co.uk/0858</a>.</p> <p>The Panel will consider the responses and agree on whether or not this Self-Governance Modification should be made.</p>	
<p><b>Impacted Parties:</b></p> <p>High:</p> <p>Low: GB gas transporters, interconnector operators, shippers, consumers</p> <p>None:</p>	
<p><b>Impacted Codes:</b></p> <p>None</p>	

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<b>Timetable</b>		 <b>Joint Office of Gas Transporters</b>
<b>Modification timetable:</b>		 <a href="mailto:enquiries@gasgovernance.co.uk">enquiries@gasgovernance.co.uk</a>
Date Modification Raised	08 September 2023	 0121 288 2107
New Modification to be considered by Panel	21 September 2023	Proposer: <b>Christiane Sykes</b> Shell Energy Europe Limited <a href="mailto:Christiane.Sykes@shell.com">Christiane.Sykes@shell.com</a>
Draft Modification Report issued for consultation	22 September 2023	 +44 207 546 4737
Consultation Close-out for representations	19 October 2023	Transporter: <b>National Gas Transmission</b> <b>Joshua Bates</b>
Final Modification Report available for Panel	17 October 2023	 <a href="mailto:Joshua.Bates@nationalgas.com">Joshua.Bates@nationalgas.com</a>
Modification Panel decision	16 November 2023	 07790 941158
		Systems Provider: <b>Xoserve</b>
		 <a href="mailto:UKLink@xoserve.com">UKLink@xoserve.com</a>

## 1 Summary

### What

This is an enabling Modification to facilitate an amendment to the Wobbe Index (WI) upper limit within the Network Entry Provisions between Shell and National Grid at St Fergus. It is proposed to increase the limit from 51.2 MJ/m<sup>3</sup> to 51.4 MJ/m<sup>3</sup>. The amendment is requested to facilitate a permanent change to the WI following the implementation of Network Code [Modification Proposal 0826S](#)<sup>i</sup> (Amendment to Network Entry Provision at Shell St Fergus Terminal) on 11 January 2023, which is due to expire on 11 January 2024.

Modification Proposal 0826S was requested for a 12-month period to enable St Fergus to prove continued operation within this limit and should this prove successful, Shell would request a subsequent permanent change within this 12-month window.

Shell raised this proposal at the Transmission Working Group on 7 September 2023<sup>ii</sup> to give market participants the opportunity to raise any concerns or questions relating to this proposal. No objections were raised in the Working Group and since Modification Proposal 0826S was implemented, Shell has not been made aware of any commercial or operational issues arising from its implementation.

### Why

Shell St Fergus currently operates under a legacy entry agreement which has an upper Wobbe Index limit of 51.2 MJ/m<sup>3</sup>. Shell St Fergus would like improved flexibility on the Wobbe Index limit to enable increased energy deliveries to the National Grid to further facilitate the security of supply. The requested increase is the same as the standard network agreement limit and within the existing GS(M)R range therefore is not believed to be a significant change and impact on others within the system.

Should the change not be made then Shell St Fergus will continue to operate within its current temporary Wobbe Index limit of 51.4MJ/m<sup>3</sup> until it expires and then revert to its legacy entry agreement limit of 51.2MJ/m<sup>3</sup> which, in turn, will limit the ability to optimise energy delivered to National Grid.

### How

The Proposer is seeking to amend the Network Entry Provision described above via this enabling Modification. The proposed limit of 51.4 MJ/m<sup>3</sup> is consistent with other Network Entry Agreements and in line with the GS(M)R legislation ≤51.41 MJ/m<sup>3</sup>, therefore gas accepted into the National Grid terminal would still be within this limit.

## 2 Governance

### Justification for Self-Governance

The effect of this Modification on competition is not deemed material due to other network entry parties already operating to the requested increased Wobbe Index limit.

No other pipeline incomers entering the NTS at St Fergus have gas sources above the existing GS(M)R Wobbe Index upper limit, therefore this amendment will not unduly discriminate.

No further development is required so the proposer is seeking implementation before 11 January 2024 to ensure increased energy deliveries enabled through Modification Proposal 0826S are not lost.

The Modification:

(i) is unlikely to have a material effect on:

- (a) existing or future gas consumers; and
  - (b) competition in the shipping, transportation or supply of gas conveyed through pipes or any commercial activities connected with the shipping, transportation or supply of gas conveyed through pipes; and
  - (c) the operation of one or more pipe-line system(s); and
  - (d) matters relating to sustainable development, safety or security of supply, or the management of market or network emergencies; and
  - (e) the uniform network code governance procedures or the network code Modification procedures; and
- (ii) is unlikely to discriminate between different classes of parties to the uniform network code/relevant gas transporters, gas shippers or DN operators.

### Requested Next Steps

This Modification should proceed to Consultation.

The proposer is requesting to proceed straight to consultation given the perceived immateriality of the change and the positive benefits on UK security of supply which this could help alleviate through minimal change.

## 3 Why Change?

The Shell St Fergus terminal provides approximately 12% of the UK's gas supplies and, without the current temporary limit granted as per implementation of Network Code Modification Proposal 0826S, exports gas to National Grid within a Wobbe Index upper limit of 51.2MJ/m<sup>3</sup>. Here it comes alongside other entrants to the National Grid who already operate within the requested Wobbe Index limit of 51.4 MJ/m<sup>3</sup>. Given the continued security of supply concerns, the Proposer is keen to play its part in society and help optimise deliveries to the National Grid. This could aid diversity of supply, thereby benefitting security of supply. Should the permanent change not be made then Shell St Fergus will continue to optimise deliveries within its legacy agreement spec but would result in the additional gains not being realised.

## 4 Code Specific Matters

### Reference Documents

Link to: [Gas Safety \(Management\) Regulations 1996 \(legislation.gov.uk\)](https://www.legislation.gov.uk)

### Knowledge/Skills

No additional knowledge/skills, above those available required to assess this Modification.

## 5 Solution

This Modification seeks to permanently amend the Network Entry Provision between Shell and National Grid at St Fergus before 11 January 2024 when 0826S is due to expire. It is proposed to permanently increase the Wobbe Index upper limit from 51.2 MJ/m<sup>3</sup> to 51.4 MJ/m<sup>3</sup> subject to the conditions set out below.

With this Modification, export from Shell St Fergus to National Grid will still have a Wobbe Index no higher than other entrants who already operate within 51.4 MJ/m<sup>3</sup>. Should Shell St Fergus exceed 51.4 MJ/m<sup>3</sup>, then this will be reduced back below 51.4 MJ/m<sup>3</sup> in accordance with the Transportation Flow Advice process.

## 6 Impacts & Other Considerations

### Does this Modification impact a Significant Code Review (SCR) or other significant industry change projects, if so, how?

None.

### Consumer Impacts

A benefit to consumers through security of supply could result by enabling increased energy deliveries to National Grid thereby aiding diversity of supply. These increased deliveries could assist consumers through downward pressure on gas prices.

### What is the current consumer experience and what would the new consumer experience be?

This Modification seeks to help increase energy delivered to the National Grid. The knock-on effect to consumers could be to mitigate against price rises due to increased diversity of supply.

Impact of the change on Consumer Benefit Areas:	
Area	Identified impact
<p>Improved safety and reliability</p> <p>None</p>	None
<p>Lower bills than would otherwise be the case</p> <p>This change is unlikely to reduce bills however it could help mitigate against further price rises by optimising gas deliveries to National Grid.</p>	Positive
<p>Reduced environmental damage</p> <p>None</p>	None
<p>Improved quality of service</p> <p>None</p>	None
<p>Benefits for society as a whole</p> <p>This Modification can help with security of supply by optimising current energy supplies to the National Grid.</p>	Positive

### Cross-Code Impacts

No impact identified.

### EU Code Impacts

No impact identified.

## Central Systems Impacts

No impact identified.

## 7 Relevant Objectives

### Impact of the Modification on the Transporters' Relevant Objectives:

Relevant Objective	Identified impact
a) Efficient and economic operation of the pipe-line system.	Positive
b) Coordinated, efficient and economic operation of (i) the combined pipe-line system, and/ or (ii) the pipe-line system of one or more other relevant gas transporters.	None
c) Efficient discharge of the licensee's obligations.	None
d) Securing of effective competition: (i) between relevant shippers; (ii) between relevant suppliers; and/or (iii) between DN operators (who have entered into transportation arrangements with other relevant gas transporters) and relevant shippers.	Positive
e) Provision of reasonable economic incentives for relevant suppliers to secure that the domestic customer supply security standards... are satisfied as respects the availability of gas to their domestic customers.	None
f) Promotion of efficiency in the implementation and administration of the Code.	None
g) Compliance with the Regulation and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.	None

The implementation of this proposal would better facilitate the following Relevant Objectives:

a) The efficient and economic operation of the pipeline system is positively impacted by this Modification because it would facilitate increased energy to be processed through the existing network infrastructure than would otherwise be the case.

d) Securing of effective competition between relevant shippers would be better facilitated as all would be operating in line with the GS(M)R legislation  $\leq 51.41 \text{ MJ/m}^3$  thereby creating a level playing field.

## 8 Implementation

The proposer is seeking implementation before 11 January 2024 to ensure the increase in energy deliveries brought about by the temporary proposal are not lost.

As Self-Governance procedures are proposed, implementation could be within sixteen business days after a Modification Panel decision to implement, subject to no Appeal being raised.

## 9 Legal Text

### Text

No change to the text of the UNC is required since this is an enabling Modification in accordance with UNC Transportation Principal Document Section I 2.2.3 (a).

## 10 Recommendations

### Panel's Recommendation to Interested Parties

The Panel have recommended that this report is issued to consultation and all parties should consider whether they wish to submit views regarding this Self-Governance Modification.

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<sup>i</sup> <https://www.gasgovernance.co.uk/0826>

<sup>ii</sup> <https://www.gasgovernance.co.uk/TX/070923>