

This is an amended version of Appendix 5 of the UK Link Manual for discussion alongside Modification Proposal 0479 – Inclusion of email as a valid code communication. It has been filtered to remove communications involving UK Link and Contingency arrangements, as these will not be looked at as part of the proposal.

NC Ref	Description	Fr	To	Means	Form	Cont	Restrictions and Other Information
B1.3.4(ii)	the Transporters wrongly rejected application for System Capacity	U	T	C		Ct	
B1.3.5	Request to redetermine Charge-time Changeover	U	T	C			
B1.8.4	Notify rates and amounts of Capacity Charge if not included in Transportation Statement	T	U	C		Ct	
B2.4.2	Details of aggregate System Entry Capacity	T	U	C	RGTA		
B4.5.2	Apply for LDZ Capacity at LDZ CSEP	U	T	C		Ct	in accordance with CSEP NExA
B5.2.5	the Transporters wrongly rejected the System Capacity Transfer and the Users want to implement System Capacity Transfer so that no Overrun Charge incurred	U	T	C		Ct	
B5.4.1(a)	Notify Transferee User that Transferor User ceased to be User	T	U	C			within 5 Business Days of giving Termination Notice to or receiving Discontinuance Notice from Transferor User
B5.4.2(a)	Transferee User elects to be registered as holding System Capacity	U	T	C		Ct	before latest of: User Discontinuance Date; first day of Transfer period; or 5 Business Days after notice under B5.4.1(a)
B5.4.3(a)	Notify Transferor User that Transferee User ceased to be User	T	U	C		Ct	within 5 Business Days of giving Termination Notice to or receiving Discontinuance Notice from Transferee User

C5.4.6*	Notify unavailability of gas if cannot make a matching Renomination for full amount of Renomination Quantity	U	T	T/F			within 30 minutes of Primary Renomination
C5.5.1(c)*	Request and basis for Renomination which would not cause Transportation Constraint	U	T	T			within 30 minutes of relevant Primary Renomination
C5.5.1(c)	Establish basis for Renomination which would not cause Transportation Constraint	T	U	T			within 30 minutes of telephone conversation mentioned in 5.5.1(c) above
C5.6.2(i)	Invite Users to show that Renominations were compliant	T	U	C			
C5.6.2(i)	Provide evidence to show that Renominations were compliant	U	T	C			
E1.7.1	Request details of measuring equipment	U	T	C			
E2.3.7	Details of defence of claim iro quantity of gas the subject of an Unclaimed Entry Allocation Statement	T	U	C			
F1.2.3	Alternative basis for calculating System Average Price	T	U	C			
G1.4.3(b)(i)	Notify the Transporters that Single Premises Requirement no longer satisfied iro Supply Point	U	T	C			promptly after becoming aware that requirement not satisfied
G1.4.4	Single Premises Requirement no longer satisfied	T	U	T/C			promptly
G1.4.6(a)	Submit notification and supporting evidence that Single Premises Requirement satisfied iro Proposed Supply Point	U	T	C			
G1.4.6(b)(ii)	Notify User of acceptance that Single Premises Requirement satisfied	T	U	C			

G1.5.4	Notify User that uneconomic to install Daily Read Equipment	T	U	C			
G1.5.7	Request Daily Read Equipment to be installed	U	T	C			Annual Quantity of Supply Meter greater than 73,200 kWh (2,500 therms)
G1.5.9	Daily Read Requirement satisfied	T	U	C			
G1.6.7	Request value of variable relating to Supply Point Components to define EUC	U	T	C			not later than 20th September of Preceding Year
G1.6.7	Value of variable relating to Supply Point Components to define EUC	T	U	C			promptly upon User's request
G1.6.8(a)	Notify the Transporters (with evidence) that Annual Quantity or variable fails to satisfy requirements	U	T	C			no later than 30th September of the Preceding Year
G1.6.8(b)(ii)	Notify User of revision of Annual Quantity or variable iro Supply Point failing to meet requirements	T	U	C			
G1.6.13	Notify material error in calculation of AQ	T	U	C			before 30th September in the Preceding Year
G1.7.1	Submit Shared Supply Meter Notification	U	T	C			include date from which it is to take effect (must be later than 15 Business Days after notification)
G1.7.5	Submit Shared Supply Meter Notification electing that Supply Meter Point (with AQ>2 million therms) comprised in Firm and Interruptible Supply Point	U	T	C			
G1.7.9	Withdraw Shared Supply Meter Notification	U	T	C			notification must be from ALL Sharing Registered Users
G1.7.10	Reject Supply Point Confirmation i.r.o Point including a Shared Supply Meter Point	T	U	C			

G1.7.12	Revise Shared Supply Meter Notification	U	T	C			
G1.8.7	Consent to the Transporters to lay additional pipes to extend its System	U	T	C			
G1.9.7(a)	Notify the Transporters that details in Supply Point Register incorrect or missing and provide relevant correct details	U	T	C			within 10 Business Days of rejection of a Supply Point Nomination or Confirmation
G1.9.8	Inaccuracy in Supply Point Register	T	U	C			
G1.9.8	Inaccuracy in Supply Point Register	U	T	C			
G1.10.2	Provide list of days in next year which are not Business Days	T	U	C			
G1.13.1	Elect to receive and make all communications as Conventional Notices	U	T	C			for 3 month period after User Accession Date or until Transportation Charges exceed £29,000
G3.5.4	Respond to Isolation Request	T	U	C			
G3.6.1	Request Isolation for safety reasons	U	T	F/T			
G3.6.2(i)	Isolation for safety reasons carried out	T	U	F/T			
G4.10.2	Notice of disappication request iro SPA liabilities	T	U	C			
G5.2.6(a)	Notify the Transporters that Prevailing Supply Point Capacity substantially higher than necessary	U	T	C			before submission of Supply Point Confirmation

G5.2.6(b)(i)	Provide details of disputed capacity	U	T	C			
G5.6.5(a)	Increase in threshold rate	U	T	C			not less than 21 Business Days before threshold increase will occur
G5.6.5(b)(ii)	Increased threshold rate feasible	T	U	C			
G5.6.5(c)	Maximum instantaneous threshold rate	T	U	C			
G6.1.4	Inform User of Eligible Status Change Date	T	U	C			
G6.3.2(ii)	Notify User that Firm Transportation Requirement not satisfied	T	U	C			not more than 1 month after the relevant Change Request Deadline
G6.3.5	Redesignate Siteworks Specified Interruptible Supply Point as Firm	U	T	C			after an Eligible Status Change Date
G6.3.7	Demonstrate to the Transporters that consumer requirements require redesignation as Firm	U	T	C			
G6.3.10	Reject redesignation as Firm (Supply Point)	T	U	C			
G6.4.1	Designate Supply Point as individually nominated	T	U	C			
G6.5.1	Designate Interruptible Supply Point as a TNI Supply Point	T	U	C			At least 12 months notice
G6.5.5	Alter Number of days interruptibility of TNI Supply Point	T	U	C			

G6.5.6	Redesignate a TNI Supply Point as a Firm	U	T	C		Ct	
G6.5.7	Withdraw designation as TNI	T	U	C			12 months notice (or lesser period if User agrees)
G6.5.9	Notify Proposing User of Interruptible Supply Point whether it will become TNI	T	U	C			within 10 Business Days after the date of any Supply Point Nomination, or as soon as is reasonably practicable thereafter
G6.6.3	Notify the Transporters of consumer's best estimate of offtake times and volumes	U	T	C			from an Eligible Status Change Date, the Change Request Deadline or the date a User submits a Supply Point Confirmation
G6.6.5	Notify the Transporters of User requirement for consumer to discontinue/resume Offtake	U	T	T/F			
G.6.7.6(b)	Request number of days counted towards Interruption Allowance	U	T	C			
G6.7.6(b)	Inform User of number of days counted towards Interruption Allowance	T	U	C			
G6.8.1	Give Interruption Notice	T	U	T/F			up to 5 hours before Interruption Start Time
G6.8.2	Request alteration to Supply Points in Interruption Notice	U	T	T/F			
G6.8.2	Revise Interruption Notice	T	U	T/F			up to 5 hours before Interruption Start Time
G6.8.3(i)	Acknowledge receipt of Interruption Notice	U	T	T/F			up to 30 minutes after Interruption Notice given
G6.8.3(ii)	Confirm Interruption has taken place/will take place	U	T	T/F			up to 5 hours after Interruption Notice given

G6.8.5	Notify User that Interruption requirement no longer applies	T	U	T/F			
G6.9.1(b)(ii)(1)	Demonstrate that all steps taken to prevent failure to Interrupt	U	T	C			
G6.9.9	Reasonable steps taken to avoid (unsuccessfully) failure to interrupt	U	T	C			
G6.9.10	Redesignate Firm Supply Point as Interruptible	U	T	C			
G7.2.4	Notice of material change in Siteworks Terms and Procedures	T	U	C			2 months notice for price changes; 3 months notice for alteration of any other contract term
G7.3.1	Inform Siteworks Applicant of Supply Meter Point Reference Number and Siteworks Reference Number	T	U	C			
G7.3.7(i)	Estimate of expected offtake at new Supply Meter Point	U	T	C			
G7.3.7(iii)	Estimate of value of any variable by reference to which End User is defined	U	T	C			
G7.3.10	Notify the Transporters of election not to be registered until particular date	U	T	C			
G7.5.2	Inform Registered User of Siteworks	T	U	C			
H1.5.3	Revise formula for Composite Weather Variable	T	U	C/M			not later than 30th June in Gas Year before such values will first apply
H1.6.3	Notify User that Supply Point selected for installing datarecorder	T	U	C			

H1.6.6	Consult whether to change number, identity or location of Sampled NDM Supply Point Components	T	U	M/C			
H1.8.2	Request demand data in disk form	U	T	C			between 1 and 31 May in Preceding Year
H1.8.2	Provide demand data in disk form	T	U	C			on or before 15 June in Preceding Year
H1.8.3	Submit Representations iro EUCs and Demand Models	U	T	C			on or before 15 July in Preceding Year
H1.8.5	Make available details of all representations iro EUCs and Demand Models	T	U	M/C			
H1.8.6	Convene Uniform Network Code Committee Meeting	T	U	C			
I1.5.2	Designate System Entry Points comprised in Aggregate System Entry Point	T	U	C			
I2.1.1	Request copy of Network Entry Provisions and Local Operating Procedures	U	T	C			
I2.1.1	Provide copy of Network Entry Provisions	T	U	C			
I2.2.2(i)	Consent to modify Network Entry Provisions	U	T	C			
I2.2.4; I2.2.5; I2.2.6	Notify modification to Network Entry Provisions	T	U	C			
I2.3.4(b)	Notify refusal to accept delivery of gas at SEP	T	U	T/F			

I2.5.3*	Notify Entry Point Daily Quantity Delivered	DFO		T/F			
I2.6.2	Local Operating Information	DFO	U	T/F			
I3.3.9	Identifying person behind Unclaimed Entry Allocation Statement	U	T	C			
I3.4.4	Payment due for delivering non-compliant gas	T	U	C			
I3.4.7*	Venting gas from System	T	U	C			
I3.4.8	Identify Non-compliant Users at particular System Entry Point	U	T	C			
J1.5.1	Notify the Transporters that para 17 of Gas Code not complied with or of circumstances entitling the Transporters to exercise its rights under para 18 of Gas Code	U	T	C			
J1.5.3	Inform User that entitlement iro para 17 or 18 of Gas Code exercised	T	U	C			
J1.5.5	Request evidence for applicability of/compliance with para of 15 Gas Code	T	U	C			
J1.5.5	Provide evidence of applicability of/compliance with para 15 of Gas Code	U	T	C			
J1.6.3	Exercised its entitlement to disconnect premises	T	U	T/C			
J2.1.5(i)	Inform User that Supply Point pressure cannot be maintained	T	U	C			

J2.2.1	Request for information iro specified Supply Point pressure	U	T	C			
J2.2.1	Notify User whether specified pressure is greater or less than Applicable Offtake Pressure	T	U	C			
J2.2.2	Notify User of reduction in anticipated normal pressure below specified pressure	T	U	C			within 24 months (for an LDZ Supply Point) or 36 months (for an NTS Supply Point) of notification that anticipated normal offtake pressure not less than specified pressure
J2.2.4	Request to enter into Uniform Network Code Ancillary Agreement specifying the Applicable Offtake Pressure	U	T	C			
J2.4.1(ii)*	Request the Transporters to notify User of changes to relevant characteristics of gas	U	T	T			
J2.4.1	Notify User of agreement to supply changes to relevant characteristics of gas; terms upon which future changes notified	T	U	T/F			
J2.4.3	Notify User of changes to relevant characteristics of gas	T	U	C			
J2.4.2	Notify the Transporters of acceptance of notification terms for changes to relevant characteristics of gas	U	T	C			
J3.3.5*	Inform Registered User of non-compliant gas	U	T	C			
J3.4.5	Notify the Transporters of time and quantity of non-compliant gas and costs incurred as a result	U	T	C			
J4.1.3	Rate of offtake shall be/has been discontinued or reduced	T	U	T/F			
J4.4.5(b)(i)	Failure or defect in any plant or equipment at NExA Supply Meter Point/need for maintenance	U	T	T/F			

J4.6.1	Submit Offtake Profile Notice	U	T	C			by time on the Preceding Day specified in NExA
J4.6.4	Modify Offtake Profile Notice under NExA	U	T	C			
J4.6.5	Request for changed offtake rate at VLDMC	U	T	T/F			
J4.6.5*	Whether agreed to changed offtake rate at VLDMC	T	U	T/F			
J5.4.2	Request copy of NExA applicable to CSEP	U	T	C			
J5.4.2	Provide copy of NExA applicable to CSEP	T	U	C			
J5.6.1	Intention to offtake gas from CSEP	U	T	C			
K2.2.3	Notify details of assumptions and estimates relating to Operating Margins requirements	T	U	C			not later than 31st March in the Preceding Storage Year
K3.2.2	Notify details of Balancing Margins requirements	T	U	C			not later than 31st March in the Preceding Storage Year
K4.4.2(a)	Issue of tender document	T	U	C			
K4.4.2(c)	Submit bid for Storage Gas Transfer iro Residual Surplus Gas	U	T	C			
K4.4.2(d)	Acceptance of Bid	T	U	C			

K4.4.2(g)	Accept bid for Storage Gas Transfer iro Residual Surplus Gas	T	U	C			
K4.6.2(iii)	Tender for Margins Gas Procurement Arrangements	T	U	C			
K4.6.3	Not possible to make Margins Gas Procurement arrangements by tender	T	U	C			
L2.1.1	Notify estimates for April Maintenance Programme	U	T	C			by 30 November in each Gas Year
L2.1.1	Notify updated estimates for October Maintenance Programme	U	T	C			by 30 June in each Gas Year
L2.1.3	Notify Users of format in which April/October maintenance estimates are required	T	U	C			
L2.2.1	Notify details of planned maintenance of Maintenance Relevant Facilities	U	T	C			with April/October Maintenance Programme Estimates
L2.3	Provide monthly updates of April/October Maintenance Programme estimates	U	T	C			not later than the 1st Day of each month
L3.1	Publish April Maintenance Programme	T	U	C			by 1 April in each Gas Year
L3.1	Publish October Maintenance Programme	T	U	C			by 1 October in each Gas Year
L3.3.1(i)	Publish draft April Maintenance Programme	T	U	C			by 1 February in each Gas Year
L3.3.2(i)	Submit details of Maintenance Relevant Facility maintenance plans	U	T	C			until 7 Days before Annual Maintenance Meeting date

L3.3.1(ii)	Convene Annual Maintenance Meeting	T	U	C			at least 21 days before meeting
L3.3.2(ii)	Request the Transporters to invite Maintenance Relevant Parties to Annual Maintenance Meeting	U	T	C			until 7 Days before Annual Maintenance Meeting date
L3.3.3	Discuss comments on draft maintenance programme (Annual)	T	U	T			
L3.3.7	Publish draft October Maintenance Programme	T	U	C/T			by 1 September in each Gas Year
L3.3.7	Submit comments on draft October Maintenance Programme	U	T	C/T			by 15 September in each Gas Year
L3.4.2	Maintenance information is confidential	U	T	C			
L4.1.2	Notify relevant Users of Maintenance Programme revision	T	U	C			not less than 30 days before work is/was due to commence
L4.1.3	Remind relevant Users that maintenance due to be carried out	T	U	C			not less than 7 days before commencement of work
L4.2.1(b)	Notify User that availability of gas for offtake at LDZ system exit point will be affected by maintenance	T	U	C			not less than 30 or 7 days before the maintenance day, depending on nature of Supply Point
L4.2.5	Notify relevant maintenance to CSEP User	T	U	C			
L4.3.5	Request User to co-operate to ensure offtake discontinued at Maintenance Affected Point	T	U	T/F			
L4.4.2	Notify User that control of delivery & offtake rates provision in Network Entry/Exit Agreement to come into effect	T	U	C			

M2.1.9	Information concerning the replacement or modification of a Supply Meter Installation	U	T	C			
M2.2.2(a)	Request for Installation, maintenance repair and replacement of Supply Meter Installation	U	T	C			
M2.2.3(iii)	Request for Meter Installation Works going beyond routine maintenance	U	T	C			
M2.2.7(i)	Notify the Transporters of failure of Supply Meter Point	U	T	C			
M2.3.1(ii)	Provide evidence that seal of Supply Meter Point has been tampered with	U	T	C			letter sent to District
M2.4.3	Notify the Transporters of meter by-pass installation	U	T	C			
M2.4.5	Notify Users of new meter by-pass Policy	T	U	C			at least 3 months notice
M2.6.1	Supply Meters clamped (not by the Transporters)	U	T	C			
M3.2.2	Change in meter access details	U	T	C			as soon as reasonably practicable
M3.6.3(i)	Explanation of failure to comply with monthly or annual cyclic meter reading	U	T	C			
M4.6.1	Request that User or consumer can access Daily Read Equipment	U	T	C			
N2.2.2(i)	Notify provisional annual forecast of monthly NTS Shrinkage Factor	T	U	C		Ct	no later than 1st September in the Preceding Year

N2.3.2	Notify average assessed NTS Shrinkage for month	T	U	C			no later than 15th day of the following month
N3.1.3	Notify Users of increase in frequency of estimating LDZ Shrinkage Factors	T	U	C			not less than 30 days before implementing the increase
N3.2.1	Notify Users of LDZ Shrinkage Factor for each LDZ for the Gas Year	T	U	C			not later than 1st September in the Preceding Year
N3.2.2(ii)	Notify provisional forecast of LDZ Shrinkage Factors for each relevant period in the Gas Year	T	U	C			not later than 1st September in the Preceding Year
N3.3.3	Report on assessed LDZ Shrinkage	T	U	C			not later than 31st March in each Gas Year
O1.1.1	Publish assumptions and information iro supply and demand of gas including assumptions as to interruptible demand	T	U	C			
O2.2.2(b)	Request for information as to estimated availability of gas	T	U	C			
O3.1.1 (O1.2.1)	Publish Base Plan assumptions	T	U	C			
O3.3.2	Request not to publish information used to make Base Plan Assumptions	U	T	C			
O3.4(i)	Notification of refusal to supply information	U	T	C			
O3.4(ii) & (iii)	Request discussion as to: alternative forms for supply of information; possible referral to Ofgem	T	U	C			
O4.1.1 (O1.2.1)	Publish Ten Year Statement	T	U	C			By 31 March in year 0

O4.2.4	Publish estimates in advance of Ten Year Statement	T	U	C			
P2.1.1	Notify Users of Stored Gas Requirement and Storage Deliverability Requirements; Remaining Stored Gas Requirements for each day in the Winter Period	TM	U	C			not later than 30th April in the Preceding Storage Year
P2.7.2(iii)	Tender for Top-up Gas Procurement Arrangements	TM	U	C			
P2.7.4	Not possible to conduct tender circumstances	TM	U	C			
P3.2.3(i)	Notify Users of Imminent Top-up injection Requirement	TM	U	T/F			between 1 May and end of Storage Injection Period
P3.5.5	Deemed to have made Top-up Storage Transfer	T	U	C			as soon as reasonably practicable after deemed transfer
P3.5.5(b)	Notify Users that Top-up Storage requirements suspended for period	TM	U	C			
P3.5.5(b)(i)	Request Top-up Storage Transfer	U	TM	C			effective only from Days between 1 May and 30 November in Storage Year
P3.5.6	Request Top-up Storage Transfer to comprise a surrender of Storage Space	U	T	C			
P4.1.1	Request surrender of Storage Space/ Deliverability or make Storage Gas Transfers	U	TM	C			
P4.1.4; P4.1.5	Reject/approve request for surrender of Storage Space/Deliverability or make Storage Gas Transfers	TM	U	C			not later than the Business Day after request is made
P4.1.7	Accept Top-up Manager offer for Storage Space	U	TM	C			not later than the Business Day after request is made

P6.7.1	Notify actual amounts of Top-up Costs, Additional Top-up Costs and Top-up Revenues	TM	U	C			not later than 31st May each Storage Year
Q1.1.3	Notify the Transporters that it cannot comply with Section Q requirements	U	T	T/F			
Q1.4.3	Notify User which Emergency Manual applies	T	U	C			
Q2.2.1	Provide names and telephone Nos. of one or more representatives who may be contacted in an Emergency	U	T	C			
Q2.2.3	Reconfirm/notify changes in personnel who can be contacted in an Emergency	U	T	C			
Q2.3.3	Reconfirm/notify changes in personnel who can be contacted in an Emergency for a Large Firm Supply Point	U	T	C			
Q2.4.2	Inform the Transporters that a Supply Point has ceased to be Priority Supply Point	U	T	C			
Q2.6.2(ii)	Notify of persons with whom User has to co-ordinate Emergency Procedures	T	U	C			
Q2.6.3	Request copy of User Emergency Procedures	T	U	C			
Q3.3.1(i)	Inform the Transporters of maximum rates at which gas can be delivered to the System	U	T	T/F			
Q3.3.1(ii)	Request User to increase maximum rates & quantities in an Emergency	T	U	T/F			
Q3.3.5(b)*	Notify the Transporters appointment as User's agent to producer	U	P	C			

Q3.3.5(c)*	request co-operation with producer	U	T	C/T			
Q3.3.5(c)*	request co-operation with producer	T	U	C/T			
Q3.4.4*	Notify that Rule in 3.4.4 as to communications with consumers no longer applies	T	U	C/T			
Q3.4.6*	Instruct User to notify Customer iro emergency	T	U	C/T			
Q4.1.1(vii)*	Request delivery of non-compliant gas	T	U	C/T			
Q4.1.1(ix)*	As consequence of Emergency, all provisions of G cease to apply	T	U	C/T			
Q4.2.5(i)	Claim for higher price for gas delivered during Emergency	U	T	C			
R2.2.1	Submit application for Storage Capacity	U	T	C			
R2.3.1	Submit application for Storage Space in the Rough Facility	U	T	C			
R3.1.1	Invite Applications for Storage Capacity	SO	U	C			not later than 31 January in the Preceding Storage Year
R3.1.4	Submit applications (for Rough:1 each for Firm and Interruptible (R3.2.2)) for Storage Capacity	U	T	C			not later than 30 days after the date of invitation
R3.1.6	Inform User of Registered Storage Capacity	SO	U	C			not later than 31 March in the Preceding Storage Year

R3.2.3	Submit proposed Provisional Injection Programme	U	T	C			
R3.2.4	Approve/Reject Storage Capacity Nomination	SO	U	C			
R3.5.7(ii)	Notify User of Provisional Allocation Shortfall	SO	U	C			not later than 3 Business Days after the Invitation Close date
R3.5.8	Elect additional Storage Allocation	U	T	C			not later than 5 Business Days after the Storage Operator's notification
R3.7.6	Notify to Carry-over User amount of allocated Empty Storage	SO	U	C			at the same time as notifying the Confirmed Injection Programme for every month
R3.8.1	Submit late application for Storage Space	U	T	C			not later than 30 November
R3.8.4	Notify User that Late Application accepted/rejected	SO	U	C			within 3 Business Days of application
R3.8.6(i)	Notify User that Storage Capacity applied for exceeds Uncommitted Storage Capacity	SO	U	C			
R3.8.6(i)	Re-apply for Storage Capacity	U	T	C			
R4.7(ii)	Notify equal adjustments to injection Programmes to Storage Operator	U	T	T/F			not less than 3 Business Days before Programmed Injection Day
R5.2.4	Date beyond which rights to inject gas would conflict with right to withdraw or constitute a risk to System security	SO	U	C			
R5.4.2	Request changes to quantities under Provisional Injection Programme	U	T	T/F			no later than 13th of preceding month

R5.5.1	Submit revised Provisional Injection Programme	U	T	T/F			before the last day of the preceding month
R5.3.7	Notify Users of Provisional Injection Programme	SO	U	C			no later than 31 March of Preceding Storage Year or on approval of application
R5.4.5(i)	Notify Users of constraints on Requested Injection Quantities	SO	U	T/F			
R5.4.5(ii)	Voluntary reduction of Requested Injection Quantities	U	T	T/F			
R5.4.8	Notify Users of Confirmed Injection Programme	SO	U	C			not later than 20th Day of the preceding month
R5.5	Revise Provisional Injection Programme	U	SO	C			before last Day of the preceding month
R5.6.1	Request changes to Confirmed Injection Quantity	U	T	T/C			not later than 14:30 on the Day preceding the Gas Flow Day
R5.6.2(i)	Notify User of Storage Scheduling Charge	SO	U	T/C			not later than 12 hours after User requested change in Confirmed Injection Quantity
R5.6.2(ii)	Confirm request for change to Confirmed Injection Quantity	U	T	T/C			not later than 2 hours after SO notified Storage Scheduling Charge
R5.7.1(i)	Notify injection for a particular day cancelled	SO	U	T/C			
R5.7.3(a)	Notify failure of Injection facilities at Rough	T	U	T/C			
R5.7.3(b)(i)	Notify Users of material cost as a result of reduction in injection quantities	U	T	T/F			within 60 minutes of SO's notification that injection facilities at Rough failed

R5.7.4	Cancel injection or reduce quantities to limit a Transportation Constraint	T	U	T/C			at least 5 hours notice to Users
R5.7.5	Notify revised Storage Injection Nominations	T	U	T/C		Ct	
R5.7.6	Storage Connection Point eligible for firm transportation	T	U	C			
R5.9.2	Late storage injection request	U	T	T			at least 24 hours before Storage Nomination Time
R5.9.5	Cancel/discontinue/reduce rate of late injection	T	U	T			at least 60 minutes notice to User
R6.4.6(c)(i)	Notify Interruptible Storage Users of reduction in withdrawal rate	SO	U	T/C			
R6.4.6(d)	Reduction/cancellation of Interruptible Withdrawal Nomination	SO	U	T/C			
R7.3.3	Details of relevant loss	SO	U	C			
R8.2.1	Constrained LNG Renominations	T	U	T/F			
R8.6.8	Storage Injection Nominations where User's gas in storage in the Winter period is less than Weekly Minimum Requirement	T	U	T/F			
S1.4.2(ii)*	Change in expected timing of submission of Invoice Type	T	U	C			at least 6 months notice to Users
S1.4.2(iii)	Inform User of delays in Invoicing	T	U	C/T			any delay of more than 5 Business Days

S1.5.1	Intention to submit more than one Invoice of same type for billing period and reason	T	U	C			
S1.5.2	User request for one Invoice of same type for billing period and reason	U	T	C			
S1.8.3(a)(i)	Give notice of intent to adjust Invoice	T	U	C			within 18 (or any other period agreed by the Transporters and the User) months of the Invoice Due Date
S1.9.2	Notify belief that the Transporters basis for estimating Invoice Amount wrong	U	T	T/F/C		Ct	as soon as reasonably practicable after receiving invoice document
S2.1.3	To include Invoice Items previously on Ad-hoc in regular Invoices	T	U	C			at least 3 months notice
S3.2.2	Notify User of bank account details and changes	T	U	C			within 5 Business Days of the User Accession Date; not less than 30 days before any change is due to take effect
S3.2.2	Notify the Transporters of bank account details and changes	U	T	C			within 5 Business Days of the User Accession Date; not less than 30 days before any change is due to take effect
S3.3.2	Receipt of amount deducted by law of another country	U	T	C			
S3.4.3	Notify details of payment similar to Remittance Advice	T	U	C			
S3.4.5	Request User's instructions as to remittance without Invoice Remittance advice	T	U	T/F			
S3.4.5	Provide instructions as to remittance without Invoice Remittance advice	U	T	T/F			

U1.8.2	Inform the Transporters of unauthorised access to UK Link	U	T	T/F			see also UK Link Security Policy 3.5.5
U1.8.3	Inform User of unauthorised access to UK Link	T	U	T/F			see also UK Link Security Policy 3.5.5
U1.8.5	Notify unauthorised access to information	U	T	T/F			see also UK Link Security Policy 3.5.5
U1.9(b)	Notify User of harmful code contamination	T	U	T/F			see also UK Link Security Policy 3.5.5
U1.9(b)	Notify the Transporters of harmful code contamination	U	T	T/F			see also UK Link Security Policy 3.5.5
U2.2.12	Inform the Transporters of premises where UK Link User Equipment is installed	U	T	C			
U2.3.2	Request the Transporters to provide hire and maintenance of the Transporters Available Equipment and/or Software	U	T	C			
U2.5.3	Request designation/withdrawal of an Authorised Representative	U	T	C			not less than 5 Business Days before the designation or withdrawal is due to take effect see also UK Link Security Policy 3.5.5
U2.6.1	Notify User of issue of UK Link Identity	T	U	T/F			see also UK Link Security Policy 3.5.5
U2.7.2	Notify User of disconnection from UK Link	T	U	T/F			see also UK Link Security Policy 3.5.5
U3.3.1	Request information on the interoperability of software	U	T	C			
U3.3.1	Provide information on the interoperability of software	T	U	C			

U3.4.2	Inform User of date/time for switch to new software version	T	U	C			
U4.5.9(a)	Notify the Transporters that Batch Transfer Communication not received	U	T	T/F			
U4.5.9(a)	Notify User that Batch Transfer Communication not received	T	U	T/F			
U4.5.9(b)	Notify the Transporters of cause of non-receipt of Batch Transfer Communication	U	T	T/F			
U4.5.9(b)	Notify User of cause of non-receipt of Batch Transfer Communication	T	U	T/F			
U4.7.4	Request copy of information recorded in Automatic Audit Trial Facility	U	T	C			
U4.7.4	Provide copy of information recorded in Automatic Audit Trial Facility	T	U	C			
U7.1.4	Provide Performance Reports to UK Link Users	T	U	C			
U7.1.5	Request modification of UK Link to cope with increased volume	U	T	C			
U7.1.5	Propose modification of UKLink to cope with increased volume	T	U	C			
U7.2.4	Provide Report of software errors identified	T	U	C			
U7.5.4	Approve UK Link Performance Auditor's remit	U	T	C/M			

U8.3.2	Inform Users of Class 1 Modification	T	U	C			if it affects Manual or Users likely to become aware of it, or if it is likely to be of interest for Users operationally
U8.4.2(b)	Inform User of progress of implementation of Class 2 UK Link Modification	T	U	C			
U8.5.5	Propose modifications to UK Link (Class 3)	U	T	C			
V2.1.2(a)	Submit application to become a User	U	T	C			
V2.2.2	Notify the Transporters and User details to User	T	U	C			
V3.1.1	Keep User informed of Code Credit Limit	T	U	C			
V3.2.4(ii)	Request Revision of Code Credit Limit	U	T	C			
V3.2.4(iv)	Request Revision of Code Credit Limit	T	U	C			
V3.3.1(i)	Notify relevant Code indebtedness exceeds 70% of Code Credit Limit	T	U	C			
V3.3.1(ii)	Notify relevant Code indebtedness exceeds 85% of Code Credit Limit	T	U	C			
V3.4.2	Request release of security	U	T	C			
V4.1.3	Notify User of User ceasing to be a User	T	U	C			

V4.2.1	Submit Discontinuance Notice to cease being a User	U	T	C			
V4.2.2(vi)	Submit Notice of Outstanding breach capable of being remedied	T	U	C			
V4.2.4(ii)	Date Discontinuance Notice takes effect	T	U	C			
V4.3.1(a)(ii)	Notify User Default/Payment of £10k	T	U	C			on or after 5th Business Day due for payment
V4.3.1(c)(iii)	Outstanding breach capable of being remedied	T	U	C			
V4.3.1(c)(iv)(2)	Provide programme to remedy breach	U	T	C			
V4.3.1(d)(iii)	Outstanding breach not capable of being remedied	T	U	C			
V4.3.1(d)(v)	Further breach not capable of being remedied	T	U	C			
V4.3.3	Give Termination Notice to User	T	U	C			
V4.3.6	Inform persons from whom Defaulting User purchased gas of Termination Notice	T	U	T/C			
V6.3.1	Notify the Transporters of appointment of User Agent	U	T	C			
V6.3.4	Notify changes in code communication categories for which User Agent appointed	U	T	C			

V6.3.3	Notify the Transporters of termination of User Agent appointment	U	T	C			
V9.3	Notify User of occurrence of Force Majeure	T	U	C			
V9.3	Notify the Transporters of occurrence of Force Majeure	U	T	C			
V11.3.1(a)	Provide representative and max. 3 phone numbers for each communication	T	U	C			
V11.3.1(a)	Provide representative and max. 3 phone numbers for each communication	U	T	C			
V12.4.5(i)	Notify intention to modify Operations Reporting Manual	T	U	C			
V12.4.5(ii)	Objection to proposed revision	U	T	C			within 14 Days after the Transporters notification
V13.2.1	Appoint Compensation Value Auditor	T	U	C/M			

Energy Balancing Supplement							
NC Ref	Description	Fr	To	Means	Form	Cont	Restrictions and Other Information
Su1.2.3	Convene Committee meeting on Energy Balancing	T	U	C			
Su1.2.5(i)	Agree to disclosure of identity	U	T	C			

Su2.1.5	Revise Energy Balancing Credit Rules	T	U	C			at least 2 months notice
Su2.2.4	Apply to increase its secured credit limit	U	T	C			
Su2.2.5(iii)	Revised Credit Limit less than requested	T	U	C			
Su2.3.4	Release Security or Guarantee to give reduction in Guarantee	U	T	C			
Su2.4.2	Amount of initial Cash Call Limit	U	T	C			
Su2.4.3	Revise amount of initial Cash Call Limit	U	T	C			at least 7 Business Days notice
Su2.5.6(iii)	Request revision of Entry Allocation Statement	U	T	C			at least 5 Days before the Entry Close-out Date
Su2.6.1	Cash Call	T	U	C			as soon as reasonably practicable on or after the calculation Day
Su2.7.1	Amount of Cash Call calculated erroneously	U	T	T/F			not later than 12.00 on Day Cash Call is due for payment
Su2.7.2(iii)	Request reasons for view that calculation made erroneously	T	U	T/F			
Su2.7.2(iii)	Provide reasons for view that calculation made erroneously	U	T	T/F			
Su2.7.3(i)	Submit revised Cash Call	T	U	C			latest of: 24 hours after User's notification or by 17.00 on Business Day after Users' notification

2.3.3(iii)	Notify revised Threshold AQs	T	U	C			
2.3.5(i)	<p>Notify Users of §2.3.4 action intended to be taken:</p> <p>deeming condition (90%) of Valid Meter Readings provided satisfied</p> <p>postponing Threshold Dates for conversion to DM</p> <p>redefine condition i.r.o next tranche of Supply Points</p> <p>suspend further reduction of Threshold AQs</p>	T	U	C			
2.3.5(ii)	View on the Transporters §2.3.5 notification	U	T	C			within 7 Days of the Transporters notification
2.3.5(iii)	Formal §2.3.4 proposals	T	U	C			within 14 Days of the Transporters original notification
3.1.2	Inform Users and director whether conditions for reducing Threshold AQ has been satisfied	T	U	C			as soon as reasonably practicable after Conversion Condition Date
7:B2.2.7	Elect that capacity period should expire on 30th September 1996	U	T	C/F			at time of applying for System Entry Capacity at Aggregate System Entry Point
7:D2.4.1	Explain delay in making modification	T	U	C			before 1st September 1996
7:G1.8.6	Sub-deduct Volume for NDM Supply Meter Points for each Day no longer 1/365 of AQ	T	U	C			notification not later than 1st October 1996

8.1.4(a)	Unable to perform relevant provision	U	T	C			notification can be made up to 31st October 1996 or 28th February 1997 (see 8.1.2)
8.1.5 (b)(ii)	Discuss alternative performance	U	T	P/M			
Part III							
Part IV							
2.3(i)	Amount it believes to be User's Pre-Code Closing balance	U	T	C			not later than 20th November 1996
2.3(i)	Amount it believes to be User's Pre-Code Closing balance	T	U	C			not later than 20th November 1996
3.1	Run-off notification	U	T	C			not later than 15th November 1996
Part V							
1.3.3	Date from which 1.3.1 notices can be given	T	U	C			as far in advance as is reasonably practicable
2.1.4	Evidence of meter by-pass in use	T	U	C			
2.3.3(ii)	Request the Transporters grounds and reasons for believing Meter Reading valid although rejected by validation	U	T	C			within 60 days of receiving Meter Reading Information
3.2.1(a)(ii)(3)	Absence, insufficiency or error: Meter Access Details	T	U	C			after 1st visit

3.2.1(b)	Meter is Access-Denied	T	U	C			
3.2.1(b)	Request reasons for Meter being Access-Denied	U	T	C			
3.2.1(b)	Provide reasons for Meter being Access-denied	T	U	C			