

Stage 01: Modification

0499:

Amendment to TPD Section G1.6.13(e)(iv)

At what stage is this document in the process?



This modification seeks to correct an error in TPD Section G 1.6.13(e)(iv) which was inadvertently introduced in Modification 0450B



The Proposer recommends that this modification should be:

- subject to fast track self-governance



High Impact:



Medium Impact:



Low Impact:

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About this document:

This modification will be presented by the proposer to the panel on 15 May 2014.

The panel will consider the proposer's recommendation and agree whether this modification should be:

- subject to self-governance
- subject to fast track procedures and implemented



Any questions?

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1 Summary

Is this a Self-Governance Modification?

National Grid Distribution believes that this modification should be Self-Governance because it:

(i) is unlikely to have a material effect on:

- (a) existing or future gas consumers; and
- (b) competition in the shipping, transportation or supply of gas conveyed through pipes or any commercial activities connected with the shipping, transportation or supply of gas conveyed through pipes; and
- (c) the operation of one or more pipe-line system(s); and
- (d) matters relating to sustainable development, safety or security of supply, or the management of market or network emergencies; and
- (e) the uniform network code governance procedures or the network code modification procedures; and

(ii) is unlikely to discriminate between different classes of parties to the uniform network code/relevant gas transporters, gas shippers or DN operators.

Is this a Fast Track Self-Governance Modification?

We believe that this modification is Fast Track Self Governance as it simply seeks to rectify a minor drafting error in the Legal Text provided for Modification 0450B

The modification:

- a. would meet the self-governance criteria; and
- b. is properly a housekeeping modification required as a result of some error or factual change, including but not limited to:
 - i. updating names or addresses listed in the uniform network code;
 - ii. correcting minor typographical errors;
 - iii. correcting formatting and consistency errors, such as paragraph numbering; or
 - iv. updating out of date references to other documents or paragraphs.”

Why Change?

The Legal Text provided for Modification 0450B incorrectly stated that the Transporter shall calculate the SSMP Market Share AQ Appeal Pool on 1st October whilst the business rules provided for a calculation date of 1st September.

Solution

Amend TPD Section G 1.6.13(e)(iv) as follows:

For the purposes of this paragraph 1.6.13(e)(iv), the “SSMP Market Share AQ Appeal Pool” shall be calculated on the 1st Business Day of ~~September~~October in the relevant Gas Year and the 1st Business Day of January in the relevant Gas Year by subtracting the aggregate number of appeals allocated to all Users pursuant to paragraph 1.6.13(e)(iv)(1) (as at the 1st Business Day of ~~September~~October in the relevant Gas Year or the 1st Business Day of January in the relevant Gas Year (as the case may be)) and the aggregate number of appeals allocated to all Users pursuant to paragraph 6.13(e)(iv)(2)(aa) from 20,000;

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Relevant Objectives

This modification will have a positive effect on relevant objective (f): promotion of efficiency in the implementation and administration of the code.

Implementation

This modification could be implemented 16 business days after a vote in favour of implementation by the Modification Panel. No implementation costs are expected.

2 Why Change?

The Legal Text provided for Modification 0450B incorrectly stated that the Transporter shall calculate the SSMP Market Share AQ Appeal Pool on 1st October whilst the business rules provided for a calculation date of 1st September.

3 Solution

Amend TPD Section G 1.6.13(e)(iv) as follows:

For the purposes of this paragraph 1.6.13(e)(iv), the “SSMP Market Share AQ Appeal Pool” shall be calculated on the 1st Business Day of ~~September~~October in the relevant Gas Year and the 1st Business Day of January in the relevant Gas Year by subtracting the aggregate number of appeals allocated to all Users pursuant to paragraph 1.6.13(e)(iv)(1) (as at the 1st Business Day of ~~September~~October in the relevant Gas Year or the 1st Business Day of January in the relevant Gas Year (as the case may be)) and the aggregate number of appeals allocated to all Users pursuant to paragraph 6.13(e)(iv)(2)(aa) from 20,000;

User Pays
Classification of the modification as User Pays, or not, and the justification for such classification.
No User Pays service would be created or amended by implementation of this modification and it is not, therefore, classified as a User Pays Modification.
Identification of Users of the service, the proposed split of the recovery between Gas Transporters and Users for User Pays costs and the justification for such view.
n/a
Proposed charge(s) for application of User Pays charges to Shippers.
n/a
Proposed charge for inclusion in the Agency Charging Statement (ACS) – to be completed upon receipt of a cost estimate from Xoserve.
n/a

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4 Relevant Objectives

Impact of the modification on the Relevant Objectives:	
Relevant Objective	Identified impact
a) Efficient and economic operation of the pipe-line system.	None
b) Coordinated, efficient and economic operation of (i) the combined pipe-line system, and/ or (ii) the pipe-line system of one or more other relevant gas transporters.	None
c) Efficient discharge of the licensee's obligations.	None
d) Securing of effective competition: (i) between relevant shippers; (ii) between relevant suppliers; and/or (iii) between DN operators (who have entered into transportation arrangements with other relevant gas transporters) and relevant shippers.	None
e) Provision of reasonable economic incentives for relevant suppliers to secure that the domestic customer supply security standards... are satisfied as respects the availability of gas to their domestic customers.	None
f) Promotion of efficiency in the implementation and administration of the Code.	Positive
g) Compliance with the Regulation and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.	None

This modification will have a positive effect on relevant objective (f): promotion of efficiency in the implementation and administration of the code as it will correct an error arising from the process of incorporating Legal Text from Modification 0450B into 1.6.13(e)(iv).

5 Implementation

This modification could be implemented 16 business days after a vote in favour of implementation by the Modification Panel. No implementation costs are expected.

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6 Legal Text

UNIFORM NETWORK CODE – TRANSPORTATION PRINCIPAL DOCUMENT

Amend TPD Section G (Supply Points) paragraph 1.6.13(e)(iv) as follows:

1.6.13

(e)

- (iv) The SSMP AQ Appeal Submission Cap for each User for any calendar month during the period from and including 1 October in the relevant Gas Year up to and including 31 May in the relevant Gas Year shall be:
- (1) for a User who is the Registered User of less than the fifty (50) Smaller Supply Meter Points, the number of Smaller Supply Meter Points for which the User is the Registered User as at the 1st Business Day of September in the preceding Gas Year in respect of the SSMP AQ Appeal Submission Cap notified pursuant to paragraph 1.6.13(e)(iii)(1), or the 1st Business Day of January in the relevant Gas Year in respect of the SSMP AQ Appeal Submission Cap notified pursuant to paragraph 1.6.13(e)(iii)(2); or
 - (2) for a User who is the Registered User of fifty (50) or more Smaller Supply Meter Points:
 - (aa) two hundred (200); plus
 - (bb) the SSMP Market Share AQ Appeal Pool multiplied by the percentage (which shall be to one decimal place) of all registered Smaller Supply Meter Points held by all Users for which the User is the Registered User as at the 1st Business Day of September in the preceding Gas Year in respect of the SSMP AQ Appeal Submission Cap notified pursuant to paragraph 1.6.13(e)(iii)(1) or as at the 1st Business Day of January in the relevant Gas Year in respect of the SSMP AQ Appeal Submission Cap notified pursuant to paragraph 1.6.13(e)(iii)(2);

For the purposes of this paragraph 1.6.13(e)(iv), the “SSMP Market Share AQ Appeal Pool” shall be calculated on the 1st Business Day of ~~September~~October in the relevant Gas Year and the 1st Business Day of January in the relevant Gas Year by subtracting the aggregate number of appeals allocated to all Users pursuant to paragraph 1.6.13(e)(iv)(1) (as at the 1st Business Day of ~~September~~October in the relevant Gas Year or the 1st Business Day of January in the relevant Gas Year (as the case may be)) and the aggregate number of appeals allocated to all Users pursuant to paragraph 1.6.13(e)(iv)(2)(aa) from 20,000;

7 Recommendation

The Proposer invites the Panel to:

- Determine that this modification should be subject to self-governance; and
- Determine that this modification should follow fast track procedures and be implemented

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