

UNC TRANSITION DOCUMENT

PART V – EUROPEAN INTERCONNECTION DOCUMENT

PART VA – GENERAL

1 Interpretation

1.1 In this Part VA:

- (a) terms defined in the Transportation Principal Document or the European Interconnection Document have the meanings given to them in those Documents;
- (b) **CAM Effective Date** means 1 November 2015;
- (c) **CAM Operational Date** means, in relation to an Interconnection Point, the date, not earlier than the EID Implementation Date and not later than the CAM Effective Date, determined and published by National Grid NTS as the date on which certain communications under EID Section B can first be made in relation to that Interconnection Point;
- (d) a reference to a Gas Year 20XX/XY is to the Gas Year which starts 1 October 20XX and ends 30 September 20XY.

1.2 For the purposes of this Part VA, where a provision (relevant provision) of the Code is effective from a particular Gas Flow Day ('D') the Code including the relevant provision shall be effective in respect of deliveries of gas to, offtakes of gas from and gas flows in the Total System (and for avoidance of doubt including the holding of System Capacity) on and from Gas Flow Day D.

1.3 Pursuant to paragraph 1.2, where and to the extent that under the Code any communication, determination or other thing in relation to the Gas Flow Day may be or is to be given, made or done:

- (a) on any Day before the Gas Flow Day, the Code including the relevant provision shall apply, in relation to Gas Flow Day D and each subsequent Gas Flow Day, on Days before such Gas Flow Day,
- (b) on any Day after the Gas Flow Day, the Code without the relevant provision shall apply, in relation to Gas Flow Day D-1 and each preceding Gas Flow Day, on Days after such Gas Flow Day,

in relation to such communications, determinations and other things.

2 EID Section A

2.1 The provisions of EID Section A shall be effective from the EID Implementation Date.

3 Notice given by a User prior to 1 October 2015 under any provision of the Transportation Principal Document or an Ancillary Agreement of the User's

intention to hold System Capacity or nominate gas for offtake or delivery at an Interconnection Point shall satisfy the requirement under EID Section A2.4.1 in relation to that Interconnection Point. EID Section B

3.1 General

3.1.1 The provisions of EID Section B shall be effective in accordance with this paragraph 3.

3.2 Commencement of EID Section B

3.2.1 The first Auctions to be held under the provisions of EID Section B shall be in respect of the Capacity Periods set out in the table below; and the provisions of EID Section B shall come into force accordingly:

Auction	Capacity Period
Annual Yearly Auctions	Gas Years 2016/17 to 2030/31
Annual Quarterly Auctions	Quarters in Gas Year 2016/17
Rolling Monthly Auctions	December 2015
Rolling Day-ahead Auctions, Interruptible Rolling Day-ahead Auctions and Within-Day Auctions	1 November 2015

3.2.2 The last periods in respect of which System Capacity will be allocated, or NTS Entry Capacity for a month surrendered, at Interconnection Points under the provisions of TPD Sections B2 and B3 referred to in EID Section B1.8, shall be as set out in the table below; and those provisions shall cease to have effect in respect of Interconnection Points (and EID Section B1.8 shall come into force) accordingly:

System Capacity	Period
Quarterly NTS Entry Capacity - annual QSEC invitation	Calendar quarters in the Gas Years 2016 to 2030
Monthly NTS Entry Capacity – annual AMSEC invitation	Calendar months April 2015 to March 2016 inclusive
Monthly NTS Entry Capacity - rolling monthly surrender invitation and rolling monthly invitation	October 2015
Daily NTS Entry Capacity, Daily Interruptible NTS Entry Capacity,	31 October 2015
Annual NTS Exit (Flat) Capacity	Gas Years 2015 to 2017 inclusive
Daily NTS Exit (Flat) Capacity and Offpeak Daily NTS Exit (Flat) Capacity	31 October 2015

3.2.3 EID Section B2.1.1 applies only in respect of the allocation (and EID Sections B1.1.3 and B1.6.6 apply in respect of the acquisition) of Interconnection Point Capacity in respect of Capacity Periods commencing with the Capacity Periods set out in paragraph 3.1; and accordingly those Sections do not affect the acquisition or holding by a User of System Capacity at an Interconnection Point, for any period which falls in whole or part on or after the CAM Effective Date, which was allocated under any provision of TPD Section B prior to such provision ceasing to be effective in accordance with paragraph 3.2.

3.2.4 A User may not submit, in relation to an Interconnection Point:

- (a) a request to Bundle Interconnection Point Capacity under EID Section B6.4;
- (b) a Surrender Offer under EID Section B7; or
- (c) notification of a System Capacity Transfer in accordance with EID Section B9;

before the CAM Operational Date in relation to that Interconnection Point.

- 3.2.5 With effect on and from the CAM Operational Date in relation to an Interconnection Point, notification of a System Capacity Transfer for a Transfer Period which falls (in whole or part) after the CAM Effective Date may only be submitted in accordance with EID Section B9.
- 3.2.6 All Surrender Offers in relation to an Interconnection Point received by National Grid NTS no later than the Day before the CAM Effective Date shall be deemed for the purposes of EID Section B7.3.3(a) to have been submitted at the start of the CAM Effective Date.
- 3.2.7 For the avoidance of doubt, in accordance with EID Section B1.6, until such time as the CPO Rules and Processes recognise Interconnection Point Capacity expressed in kWh/Day (as opposed to kWh/hour), Users will not be able to submit communications or otherwise participate in CPO Activities in respect of Interconnection Points at which Interconnected System Capacity is expressed only in kWh/Day.

3.3 **Enduring Annual NTS Exit (Flat) Capacity**

- 3.3.1 Paragraph 3.2 does not apply in respect of Enduring Annual NTS Exit (Flat) Capacity.
- 3.3.2 Applications for Enduring Annual NTS Exit (Flat) Capacity may be made (subject to and in accordance with the provisions of TPD Section B3.2) up to and including but not after the Annual Application Window in July 2015 (or in the case of TPD Section B3.2.3(b), 30 June 2015); and, in relation to applications for Enduring Annual NTS Exit (Flat) Capacity at Interconnection Points, those provisions shall cease to have effect (and EID Section B1.8 shall come into force) accordingly.
- 3.3.3 Paragraphs 3.3.4 applies where (pursuant to an application made under the provisions of TPD Section B3.2 prior to such provisions ceasing to be effective in accordance with paragraph 4.2), at the CAM Effective Date, a User is registered as holding Enduring Annual NTS Exit (Flat) Capacity at an Interconnection Point (including for the avoidance of doubt Enduring Annual NTS Exit (Flat) Capacity to be held with effect from a Day falling after the CAM Effective Date).
- 3.3.4 Where this paragraph 3.3.4 applies:
 - (a) the User will continue (subject as provided in TPD Section B3.1.5(c)(i), (ii) and (iii), and subject to paragraph (c) below) to hold such Enduring Annual NTS Exit (Flat) Capacity until and including the Day before the EANE(F)C Expiry Date;
 - (b) on and with effect from the EANE(F)C Expiry Date the User shall cease to hold such Enduring Annual NTS Exit (Flat) Capacity;
 - (c) the provisions of TPD Section B3.2.14 to B3.2.24 shall continue to apply (up to the EANE(F)C Expiry Date in respect of the reduction of Enduring Annual NTS Exit (Flat) Capacity; but such provisions do not apply after the CAM Effective Date in respect of the increase of Enduring Annual NTS Exit (Flat) Capacity.

- 3.3.5 The **EANE(F)C Expiry Date** in relation to Enduring Annual NTS Exit (Flat) Capacity which a User is registered as holding is:
- (a) 1 October 2020, or
 - (b) if later, the Day following the expiry of the Commitment Period or such earlier date (not earlier than 1 October 2020) as National Grid may in its discretion and of its initiative decide and notify to the User on the basis of the principles in TPD Section B3.2.17(a).
- 3.3.6 For the avoidance of doubt paragraph 3.3.4(b) applies irrespective of whether the User's Available NTS Exit (Flat) Capacity would become negative as a result.
- 3.3.7 Paragraph 3.3.8 applies where (pursuant to an application made under the provisions of TPD Section B3.2 prior to such provisions ceasing to be effective in accordance with paragraph 3.2.2), at the CAM Effective Date, a User is registered as holding NTS Exit (Flat) Capacity at an Interconnection Point (including for the avoidance of doubt Enduring Annual NTS Exit (Flat) Capacity to be held with effect from a Day falling after the CAM Effective Date).
- 3.3.8 Where this paragraph 3.3.8 applies, the provisions of TPD Section B6 as to System Capacity Assignment shall continue to apply in respect of such Registered NTS Exit (Flat) Capacity, but in the case of Enduring Annual NTS Exit (Flat) Capacity subject to paragraph 3.3.4 which shall apply equally in respect of the Assignee User.

3.4 **Overrun Charges**

- 3.4.1 For the purposes of TPD Section B2.12.3, in respect of any Day on or after the CAM Effective Date in relation to which NTS Entry Capacity at an Interconnection Point was allocated under TPD Section B2.2, B2.3 or B2.4, 'A' shall be the highest of all of the prices referred to in TPD Section B2.12.3(a) and EID Section B10.3.1(a).
- 3.4.2 For the purposes of TPD Section B3.13.3, in respect of any Day on or after the CAM Effective Date in relation to which NTS Exit (Flat) Capacity at an Interconnection Point was allocated under TPD Section C3.4 or C3.5, 'A' shall be the highest of all of the prices referred to in TPD Section B3.13.3(a) and EID Section B10.3.2.

4 **EID Section C**

- 4.1.1 The provisions of EID Section C shall be effective from the Gas Flow Day 1st October 2015.