

0564R -- Review of Annual Read Meter Reading requirements

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- UNC TPD M5.9 & M5.10 have not been subject to review for a number of years
- Drivers
 - Performance Assurance
 - Accuracy of AQ
 - CMA Energy Market Investigation
 - Infrequent meter reading creates barriers to market engagement
 - Infrequent meter reads can add to complexity of gas bills
 - Inaccurate AQ (and lack of reconciliation) disadvantage those suppliers who are effective in reducing their customers gas consumption
 - Engage report (performance assurance)
 - Identified as Low risk but still a potential value of £1.35m to initial allocation

- Annual Read Frequency
 - Absolute obligation for Shippers to read every 2 years
 - 70% of sub 73,200 kWh portfolio annually
 - 90% of greater than 73,200 kWh portfolio annually
 - Aspiration to read 100% annually or 6 monthly
 - No requirement to wait for Project Nexus
- Smaller Supply Point (SSP) 'must reads' (Failure to obtain Meter Readings)
 - SSP must reads not currently performed by GTs (although UNC permits this).
 - Inconsistency with iGT UNC?
 - Proposed cessation of 'must inspect' Supplier Licence condition
 - Aspiration to commence for certain categories e.g. annually, every 2 years or at reconciliation close out