

## Modification 520A – Performance Assurance Reporting

High level cost estimate for the development and ongoing delivery of reports.

This high level cost estimate has been prepared by reviewing the modification 520A Report Register and then assessing the report scripting, design, build, test and deployment work requirements. No information is yet available on ongoing cost for delivery, to provide an estimate, comparisons have been made to existing User Pays report charges in the Agency Charging Statement. The ongoing cost should only be used as a guide, actual charges may be different.

Some commentary has been provided, particularly where report scripting, processing and volume of data to be analysed / processed is expected to be high and / or complex.

For some reports Modification 520A requires an additional table to be built and used for shipper to pseudonym application

Reference / title	Report processes, additional description /comments	Estimated development time and cost	Estimated ongoing cost p.a.
<b>Schedule 1A Industry Peer Comparison Review</b>			
1A.1 Standard Correction Factors for sites >732 MWH	Extract, compile, apply pseudonym, check, issue	None for pre Nexus period.	None for pre Nexus period
1A.2 No meter recorded in the supply point register.	Extract, compile, apply pseudonym, check, issue	None for pre Nexus period	None for pre Nexus period
1A.3 Shipper Transfer Read Performance	Extract, compile, apply pseudonym, check, issue	None for pre Nexus period	None for pre Nexus period
1A.4 No read received for 2, 3 or 4 years (includes Estimated transfer readings)	Extract, compile, apply pseudonym, check, issue	None for pre Nexus period	None for pre Nexus period
<b>Schedule 1B Performance Assurance Committee View</b>			
1B.1 Standard Correction Factors for sites with AQ	Extract, compile, issue	None for pre Nexus period.	None for pre Nexus period

>732, MWH			
1B.2 No meter recorded in the supply point register.	Extract, compile, issue	None for pre Nexus period	None for pre Nexus period
1B.3 Shipper Transfer Read Performance	Extract, compile, issue	None for pre Nexus period	None for pre Nexus period
1B.4 No Reads received for 1, 2, 3 or 4 years (includes estimated transfer readings)	Extract, compile, issue.	None for pre Nexus period	None for pre Nexus period
<b>Schedule 2A Industry Peer Comparison Review</b>			
2A.1 Estimated & Check Reads used for Gas Allocation, and consumption adjustments for Product Classes 1 and 2.	Extract, analyse, compile, apply pseudonym, check, issue. Number of Class 1 supply points is expected to be below 1000. Number of Class 2 supply points is unknown.	Up to £1000	Up to £500
2A.2 No meter information recorded on the supply point register	Extract, analyse, compile, apply pseudonym, check, issue.	Up to £1000	Up to £500
2A.3 No meter information recorded on the supply point register, and data flows received by Xoserve	Extract, for the extracted MPRNs compare to other records, analyse, compile, apply pseudonym, check, issue	Up to £2000	Up to £1000
2A.4 Shipper Transfer Read Performance	Extract, compile, apply pseudonym, check, issue.	None, funded indirectly by GTs	None, funded indirectly by GTs
2A.5 Read performance	See notes below this table	Up to £50,000	Up to £20,000
2A.6 Meter Reading Validity Monitoring	Extract, for the extracted MPRNs compare to other records, analyse, compile, apply pseudonym, check, issue. Several complexities with this report, including: a) Analysis of rejected reads is required to identify the rejection reason and then extract these for further processing b) Very large volumes of data to be analysed / processed.	Up to £20,000	Up to £2000

2A.7 No read received for 1, 2, 3 or 4 years (excludes estimated transfer reads)	Extract, compile, compile, apply pseudonym, check, issue.	Up to £1000	Up to £500
2A.8 AQ Corrections.	Extract, compile, compile, apply pseudonym, check, issue.	Up to £1000	Up to £500
2A.9 Standard Correction Factors for sites with AQ >732, MWH	Extract, compile, apply pseudonym, check, issue	Up to £1000	Up to £500
2A.10 Replaced Meter Reads	Extract, compile, apply pseudonym, check, issue	Up to £1000	Up to £500
<b>Schedule 2 B Performance Assurance Committee View</b>			
Note: for Schedule 2B the development costs are included within the costs for Schedule 2A. The additional costs for Schedule 2B are the ongoing costs of issuing the reports to the Performance Assurance Committee.			
2B.1 Estimated & Check Reads used for Gas Allocation, and consumption adjustments for Product Classes 1 and 2.	Extract, analyse, compile, issue. Number of Class 1 supply points is expected to be below 1000. Number of Class 2 supply points is unknown.		Up to £500
2B.2 No meter information recorded on the supply point register	Extract, analyse, compile, issue.		Up to £500
2B.3 No meter information recorded on the supply point register, and data flows received by Xoserve	Extract, for the extracted MPRNs compare to other records, analyse, compile, issue		Up to £1000
2B.4 Shipper Transfer Read Performance	Extract, compile, issue.		None, funded indirectly by GTs
2B.5 Read performance	See notes at the foot of this table		Up to £2,000
2B.6 Meter Reading Validity Monitoring	Extract, for the extracted MPRNs compare to other records, analyse, compile, issue. Several complexities with this report, including: c) Analysis of rejected reads is required to identify the rejection reason and then extract these for further processing d) Very large volumes of data to be analysed / processed.		Up to £2000
2B.7 No read received for 1, 2,	Extract, compile, compile, issue.		Up to £500

3 or 4 years (excludes estimated transfer reads)			
2B.8 AQ Corrections.	Extract, compile, issue.		Up to £500
2B.9 Standard Correction Factors for sites >732 MWH	Extract, compile, issue		Up to £500
2B.10 Replaced Meter Reads	Extract, compile, issue		Up to £500

### **Additional notes regarding reports 2A.5 and 2B.5**

The term “anticipated meter reads submitted within target date range” in the Mod 520A report register has been confirmed as “a read due in the target period, as determined by the individual MPRN meter reading frequency”.

When a Shipper confirms a supply point they are required to provide the Meter Read Frequency (MRF). The confirmation date sets the MRF start date. A MRF change also applies if Shipper changes the Class from any of 1,2, or 3 to Class 4. So, for class 4, the change of class date is the MRF start date. In addition, at any time, the Shipper can change the MRF and that change then creates a new MRF start date for that MRF.

To provide the reporting required, every Class 4 meter point is required to be analysed to identify the MRF start date and from this determine the “target period” for the meter reading i.e. 12 months after the MRF start date. Then every Class 4 read received within the month has to be compared to the MRF “target period” population to identify those matching the “target period”. These are then expressed as a percentage against the total population of meters for which a read is required in the “target period”.

The report only measures reads provided within the “target period”, any reads provided outside of this period i.e. not provided on the anniversary month of the MRF start date month, will not count positively towards Shipper performance information.

This information has been provided to the proposer and presented at the 26 November Distribution Workgroup meeting.

During PAW development, Xoserve undertook a similar exercise for East Midlands LDZ and so has some experience of the difficulties in producing a report of this nature.