

# UNC Project Nexus Workgroup Minutes

## Tuesday 12 July 2016

### Consort House, 6 Homer Road, Solihull B91 3QQ

#### Attendees

Les Jenkins (Chair)	(LJ)	Joint Office
Lorna Dupont (Secretary)	(LD)	Joint Office
Andrew Margan*	(AM)	British Gas
Andy Clasper	(AC)	National Grid Distribution
Bobbie Gallacher*	(BG)	ScottishPower
Colette Baldwin	(CB)	E.ON
David Addison	(DA)	Xoserve
Edd Hunter	(EH)	RWE npower
Emma Lyndon	(EL)	Xoserve
Hilary Chapman* (for 0580S)	(HC)	Scotia Gas Networks
Jaimie Simpson*	(JS)	Engie
Kristian Pilling* (for 0531)	(KP)	SSE
Mark Jones* (for 0531)	(MJ)	SSE
Michele Downes	(MD)	Xoserve
Naomi Nathanael	(NN)	Plus Shipping
Phil Lucas	(PL)	National Grid NTS
Steve Mulinganie	(SM)	Gazprom

\*via teleconference

Copies of all papers are available at: <http://www.gasgovernance.co.uk/nexus/120716>

## 1. Introduction and Status Review

### 1.1. Approval of Minutes (06 June 2016)

The minutes of the previous meeting were approved.

### 1.2. Actions

**0601:** Xoserve to provide a summary of the potential impacts should the Project Nexus Implementation Date change.

**Update:** The Project Nexus Implementation Date had now been deferred (to a target to be agreed between February and April 2017). MD will provide a report for publication by the end of the week. **Carried forward**

### 1.3. Pre-Modification discussions

#### *Potential new modifications*

AC advised that a 'sweep up' modification was being developed, with a view to submission to the August UNC Modification Panel.

An additional, possibly urgent, modification was also being looked at in respect of the deferred date for Project Nexus; this may also address RAASP.

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### *UNC Modification 0589 - Inclusion of CSEP Supply Meter Points within NDM Sampling Arrangements*

This was to be submitted to the July UNC Modification Panel. CB explained that it had been raised to address what was perceived to be an unnecessary restriction (for which there appeared to be no logical reason) and stressed that it was just to ensure the availability of usable data, and there was no intent to place an obligation on any party. Responding to questions, CB confirmed that it would not be interfering with the demand estimation process. The proposal was for it to go straight to consultation.

It was noted that Suggested Text had been included in the proposal. Scotia Gas Networks was the designated text provider for this modification; HC affirmed that this would be reviewed prior to the Panel meeting (in order to be able confirm it was acceptable formal text should Panel decide to issue immediately to consultation).

**Post meeting note:** *Please note that 0589 is proposed to go to a Workgroup to assess any impacts.*

## **2. Workgroups**

### **2.1. 0531 – Provision of an Industry User Test System**

The Workgroup Report is due for presentation to the UNC Modification Panel on 21 July 2016. Minutes of this meeting will be found at: [www.gasgovernance.co.uk/0531/120716](http://www.gasgovernance.co.uk/0531/120716).

### **2.2. 0580S – Implementation of Non Effective Days to enable Annual AQ Review (independent of Nexus transition)**

The Workgroup Report is due for presentation to the UNC Modification Panel on 21 July 2016. Minutes of this meeting will be found at: [www.gasgovernance.co.uk/0580/120716](http://www.gasgovernance.co.uk/0580/120716).

### **2.3. 0583S – Requiring an Opening Meter Reading at same User Confirmation**

The Workgroup Report is due for presentation to the UNC Modification Panel on 21 July 2016. Minutes of this meeting will be found at: [www.gasgovernance.co.uk/0583/120716](http://www.gasgovernance.co.uk/0583/120716).

## **3. Requirements Log**

MD confirmed there were no new requirements and that the requirement log priorities remained unchanged. Some of the references had been updated and corrected.

## **4. Issues**

No new issues raised.

## **5. Any Other Business**

### **5.1 Business Requirements Definition (BRD) for Meter Read Submission and Processing and Settlement Arrangements for All Gas Meter Points**

MD advised that she had updated the BRDs with points of clarification.

In respect of this document in particular, MD drew attention to a correction made to change a factually incorrect reference from D+6 to D+1 to reflect the normal processing practice (reads transfer on D+1). This had been noted in the front of the document.

## 5.2 UNC Modification 0576 - Further Scenario: Requiring an Estimate at Code Cut Off Date

DA gave a brief presentation and explained the example scenario. Following discussions the Data Management Workgroup agreed with the recommendation not to estimate these readings at this time; it may be considered at some point in the future. The Workgroup noted the recommendation NOT to raise a UNC Modification.

It was suggested that this issue should not be lost sight of, and should be added to the Requirements Log; MD agreed to add this item.

**Action 0701: Requirements Log Addition - MD to add issue 'Requiring an Estimate at Code Cut Off Date (UNC Modification 0576)'.**

## 5.3 Deferred Nexus Delivery - Effect on AQ Appeals

Referring to the deferred Nexus Delivery date decision, CB asked what would happen to AQ Appeals in the interim period between the previous date of 01 October 2016 and the new date. It was confirmed that this would be addressed in the output of Action 0601, (see 1.2, above).

## 6. Diary Planning

Further details of planned meetings are available at: [www.gasgovernance.co.uk/Diary](http://www.gasgovernance.co.uk/Diary)

### Future Project Nexus Workgroup Meetings

Noting that the various in flight modifications would soon be reaching their conclusions, LJ advised that the Project Nexus Workgroup might be disbanded in the next few months, and any remaining work, outstanding actions, etc, will then be transferred to the responsibility of the Distribution Workgroup. In the meantime, participants were asked to consider to where any working documents, such as the Requirements Log, might be appropriately migrated.

**Action 0702: Project Nexus Workgroup Working Documents - All to consider to where any working documents, such as the Requirements Log, might be appropriately migrated, in the event of Project Nexus Workgroup closure.**

Workgroup meetings are expected to take place as follows:

Time/Date	Venue	Workgroup Programme
10:30, Tuesday 09 August 2016	Consort House, 6 Homer Road, Solihull B91 3QQ	<ul style="list-style-type: none"> <li>• Standard agenda</li> <li>• Workgroup 0531 (completion of Workgroup Report)</li> <li>• If available, potential new 'sweep up' modification (National Grid Distribution)</li> </ul>
10:30, Tuesday 13 September 2016	Consort House, 6 Homer Road, Solihull B91 3QQ	<i>To be confirmed</i>
10:30, Tuesday 11 October 2016	Consort House, 6 Homer Road, Solihull B91 3QQ	<i>To be confirmed</i>

<b>Action Table (as at 12 July 2016)</b>					
<b>Action Ref</b>	<b>Meeting Date</b>	<b>Minute Ref</b>	<b>Action</b>	<b>Owner</b>	<b>Status Update</b>
<b>0601</b>	06/06/16	5.1	Xoserve to provide a summary of the potential impacts should the Project Nexus Implementation Date change.	Xoserve (DA)	<b>Carried forward</b>
<b>0701</b>	12/07/16	5.2	<i>Requirements Log Addition</i> - MD to add issue 'Requiring an Estimate at Code Cut Off Date (UNC Modification 0576)'.	Xoserve (MD)	<b>Pending</b>
<b>0702</b>	12/07/16	6.	<i>Project Nexus Workgroup Working Documents</i> - All to consider to where any working documents, such as the Requirements Log, might be appropriately migrated, in the event of Project Nexus Workgroup closure.	ALL Parties	<b>Pending</b>