

Agenda: Pre-Modification Panel Briefing
Meeting Details: 13:00, 12 September 2016
Teleconference: 0207 950 1251, access code 21870295#
Documentation at: <http://www.gasgovernance.co.uk/panel/150916>

Dear Colleague,

Please note that we will be hosting a pre-Modification Panel briefing by teleconference starting at **13:00 on Monday 12 September 2016**. Discussions will be based on the Modification Panel agenda (<http://www.gasgovernance.co.uk/panel/150916>).

This pre-Panel briefing is intended to provide, in particular, an opportunity for smaller parties, including customer representatives as well as smaller Shippers and Suppliers, an opportunity to feed views into the modification process at critical stages. We therefore expect to focus on new Modifications and those on which the Panel will debate whether or not implementation is supported. Similar teleconferences are held prior to each monthly Modification Panel meeting (third Thursday of the month). Any views on which information would be most helpful to you, or on the time and format of the teleconference, would be welcome.

Modifications that are on this month's Panel agenda are:

New Modifications

Request 0594R – Meter Reading Submission for Advanced and Smart Metering

Proposed by Gazprom Energy

The rollout of advanced and smart metering in the GB gas market provides an opportunity for more granular consumption data to be provided into central industry systems at marginal cost, which should drive more accurate cost allocation.

Currently there are no requirements/obligations for Shippers to provide more frequent meter readings should a Smart/Advanced meter be installed. This Request is to consider options for the provision of data on a more frequent basis to support the Settlement process. It is believed that any proposals should apply to Class 1, 2 and 3 Supply Points; however this would be tested as part of the review.

<http://www.gasgovernance.co.uk/0594>

Modification 0595 – Amendment to the Arrangements between National Grid NTS and GNI at the Moffat IP to Provide for Interruption of Virtual Reverse Flow

Proposed by National Grid NTS

This enabling modification seeks to amend the tri-partite Agreement between National Grid, Gas Networks Ireland (GNI UK) – as the owner and operator of the Irish Interconnector - and GNI - as the Transmission System Operator in the Republic of Ireland - to reflect the existing arrangements for interruption (by GNI) of within-day Virtual Reverse Flow (VRF) capacity entitlements.

The Proposer is seeking self-governance status for this enabling modification on the

basis that it is unlikely to have a material impact on any commercial activities as it simply aligns the inter-TSO arrangements with existing use of an interruptible within-day VRF capacity product.

<http://www.gasgovernance.co.uk/0595>

Implementation Recommendations

Modification 0531 – Provision of an Industry User Test System

This modification proposes that Transporters provide a testing system and regime that will provide flexibility to Users to support their testing requirements for changes post Project Nexus go live. This would enable Shippers to gain confidence that changes to their systems identified post Nexus go live will not have any detrimental impacts. Future testing requirements (such as which environment, support requirements etc) would be placed under the control of the UK Link Committee.

The consultation closes on Friday 09 September; a summary of respondents' views will be provided on the call. Panel members will be asked whether consultation responses have raised any new relevant issues that should be assessed by the Workgroup or, if not, whether they recommend that the modification should be implemented.

<http://www.gasgovernance.co.uk/0531>

Modification 0574 – Creating the permission to release supply point data to the Theft Risk Assessment Service (TRAS)

In January 2013 new licence conditions were implemented requiring gas Suppliers to detect, prevent and investigate theft (SLC12A), which led to the development of the TRAS. This enabling modification proposes to create permission to release certain relevant supply point data to the TRAS provider to enable them to compare Supplier-provided data with Transporter-held data to improve the TRAS through better exception management and data quality.

The consultation closes on Friday 09 September; a summary of respondents' views will be provided on the call. Panel members will be asked whether consultation responses have raised any new relevant issues that should be assessed by the Workgroup or, if not, whether they recommend that the modification should be implemented.

<http://www.gasgovernance.co.uk/0574>

Self-Governance Implementation

Modification 0589S – Inclusion of CSEP Meter Supply Points within NDM Sampling Arrangements

This modification seeks to remove the restriction on the inclusion of CSEP Supply Meter Points within the available supply points for NDM Sampling arrangements. It is believed

that this will improve the overall sample selections by ensuring that Demand Models and End User Categories are developed with a fully representative set of supply points.

The consultation closes on Friday 09 September; a summary of respondents' views will be provided on the call. Panel members will be asked whether consultation responses have raised any new relevant issues that should be assessed by the Workgroup or, if not, whether the modification should be implemented.

<http://www.gasgovernance.co.uk/0589>

I hope this summary is helpful.

Regards,

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UNC related documents can be accessed via our website: www.gasgovernance.co.uk