

Report for Modification Panel

April 2006

Distribution Workstream

Meetings Held

Thursday 23 March 2006, 10:00, 350 Euston Road, London.

Planned

The next Workstream meeting is scheduled for:

Thursday 27 April 2006, 10:00, Novotel, Birmingham International Airport.

Matters for Panel's Attention

Workstream Reports are enclosed for the following Modification Proposals. The Workstream recommended that, subject to satisfactory legal text being available for the Panel meeting, these Proposals should proceed to Consultation.

0076 "Right of set off under Uniform Network Code"

0077 "Notice Period for Code Credit Limit Revision (as a consequence of Credit Rating downgrade) and remedies for non-compliance with a request for provision of additional security"

Modifications Activity

Modification Proposal(s) Raised:

0079 "Removal of obligation to Notify Meter Reader during Nomination or Confirmation activity as defined in paragraphs G 2.3.2 and G 2.6.1" *Received 28/03/06*

0080 "Acceptance of AMR reads at supply points with correctors" *Received 28/03/06*

0081 "AQ Review Process - publication of information" *Received 28/03/06*

Modification Proposal(s) Withdrawn:

none

Draft Modification Report(s) out for Consultation:

0075 "Proposal to amend Annex A Part 8 of the Connected System Exit Point (CSEP) Network Exit Agreement (NExA) by replacing the current version of the AQ Table with a revised Table to account for movements in AQ values as a result of the AQ Review 2004/05" *Reps close out 20/04/06*

Final Modification Reports:

none

Modification Proposal(s) Implemented:

none

Modification Proposal(s) Rejected:

none

Topics Activity**Topic(s) raised:**

none

Topic(s) reviewed:**014Dis CSEP NExA Agreements**

IGT/DNO/Shipper Interaction with NExA Agreements. Currently there is no commercial incentive for the IGTs to provide required information, impacting revenue, billing, security of supply and RbD. UNC and IGT network code Modification Proposals have been raised.

015Dis Significant escapes of gas from the System

Consideration as to whether significant escapes of gas from the System as a result of an incident should be paid for via RbD or Shrinkage. Discussed at March Workstream and Shrinkage Forum. Further consideration required.

Topic(s) placed on hold:**013Dis Network Ownership beyond ECV at Prime and Sub-deduct Meter Configuration**

Consideration of the maintenance of Network pipes and Network Ownership beyond the Emergency Control Valve (ECV). Ofgem advised a work programme was required prior to a view being given on Prime and Sub-deduct Network ownership to enable progress of this topic. Placed on Hold 23.03.06 – To be discussed in the future.

Topic(s) closed:

none

Distribution Workstream – Modification Status Report

April 2006

UNC Mod Ref	Old Mod Ref	Mod Title	Received	Organisation	Status	Status Update	Next Process
0005	0726	Provision of a Guarantee of Pressure for Meter Points operating above 21 mbar by the Relevant Transporter	28/10/04	Steve Mulinganie (BP Gas Marketing)	Final Mod Report	16/09/05	<i>Ofgem Decision</i>
0075		Proposal to amend Annex A Part 8 of the Connected System Exit Point (CSEP) Network Exit Agreement (NExA) by replacing the current version of the AQ Table with a revised Table to account for movements in AQ values as a result of the AQ Review 2004/05	07/03/06	Marie Clark (Scottish Power)	Draft Mod Report out for reps	28/03/06	<i>Reps close out 20/04/06</i>
0076		Right of set off under Uniform Network Code	07/03/06	Declan McLaughlin (National Grid)	Allocated to Workstream	16/03/06	<i>Workstream Report 20/04/06</i>
0077		Notice Period for Code Credit Limit Revision (as a consequence of Credit Rating downgrade) and remedies for non-compliance with a request for provision of additional security	07/03/06	Declan McLaughlin (National Grid)	Allocated to Workstream	16/03/06	<i>Workstream Report 20/04/06</i>
0079		Removal of obligation to Notify Meter Reader during Nomination or Confirmation activity as defined in paragraphs G 2.3.2 and G 2.6.1	28/03/06	Chris Harris (RWE Npower Plc)	Received	28/03/06	<i>To Panel 20/04/06</i>
0080		Acceptance of AMR reads at supply points with correctors	29/03/06	Mike Young (British Gas Trading Ltd)	Received	29/03/06	<i>To Panel 20/04/06</i>
0081		AQ Review Process - publication of information	29/03/06	Mike Young (British Gas Trading Ltd)	Received	29/03/06	<i>To Panel 20/04/06</i>

**Distribution Workstream – Topic Status Report
April 2006**

Topic No	Date Created	Topic Originator	Topic Title	Associated Modification Proposal(s)	Priority for Discussion (H/M/L)	Description	Next Step
014Dis	24/11/2005	Gas Forum	CSEP NExA Agreements		H	IGT/DNO/Shipper Interaction with NExA Agreements. Currently there is no commercial incentive for the IGT to provide required information, implicating revenue, billing, security of supply, RbD etc...	UNC Modification Proposal to be raised
015Dis	23/02/2006	RWE Npower	Significant escapes of gas from the System		M	Consideration as to whether significant escapes of gas from the System as a result of an incident should be paid for via RbD or Shrinkage.	Further consideration required.
On Hold							
002Dis	26/05/2005	Transco	Isolations for Prime & Sub-deducts		L	Arrangements for Isolations	On Hold 26.01.06
006Dis	26/05/2005	BGT	DN Interruption		L	As part of exit reform.	For future consideration
009Dis	28/07/2005	Ofgem	Sunset Provisions 12 July 2006 – Modification 0704	0704	L	Modification 0704 'Revised requirement for users to ensure non-domestic supply meter installations are installed and maintained by accredited Meter Asset Managers' is due to expire 12 July 2006.	Proposed changes presented to MAMCoP On Hold 26.01.06

Topic No	Date Created	Topic Originator	Topic Title	Associated Modification Proposal(s)	Priority for Discussion (H/M/L)	Description	Next Step
011Dis	22/09/2005	RWE Npower	Must Reads		L	Consideration of the Meter Read visit being used as a Meter Inspection in reference to Licence Condition 17 obligations.	On Hold 23.02.06 To be discussed in the future.
013Dis	22/09/2005	Total	Network Ownership beyond ECV at Prime and Sub-deduct Meter Configuration.		L	Maintenance of Network pipes and views of Network Ownership beyond the Emergency Control Valve (ECV)	On Hold 23.03.06 To be discussed in the future.