

**NDM CSEP Reconciliation**  
**Transco Network Code Modification 0216**  
**Final Terms of Reference for Development Workgroup**

As part of the implementation acceptance by OFGAS for Modification Number 0194 "Reconciliation By Difference", Transco were asked to resolve a number of issues; one of these relates to the reconciliation of gas volumes on NDM CSEPs.

Modification 0216 aims to address this issue and has been raised to enable a reconciliation method to be included in Transcos Network Code relating to the treatment of reconciliation variances from NDM loads on CSEPs.

**Suggested Workgroup composition**

Peter Rayson	Transco
Andrew Stone	Transco
Nick Salter	Transco
Fiona Penhallurick	Transco
Patricia Moody	Transco
Nick Wye	AGAS
Jackie Boyle	United
Tony Clark	British Gas Trading
David James	British Gas Trading
Fred Attwater	Scottish Power
Rob Barnett	Eastern Natural Gas
Sean O'Hara	OFGAS

The Panel voted to allow representatives from other PGT's, invitations to participate in the Development Workgroup will therefore be sent to all PGT organisations.

**Proposed Workgroup Timetable**

Modification Panel meeting	19/02/98
Transco issue discussion document	09/03/98
Development Workgroup convened	16/03/98
2nd Development Workgroup	23/03/98 (Provisional)
Development Workgroup report	26/03/98
Report considered by April panel	16/04/98 (concertina to apply)
Draft Mod report circulated	17/04/98
Proposed implementation date	May 98

## **Final Terms of Reference for Development Workgroup**

(NDM CSEP Reconciliation - MOD 0216)

Areas that the Development Workgroup will need to cover for its report.

### **NDM CSEP Reconciliation Periods**

- ♦ Define and agree the time periods for reconciling NDM CSEPs pre RBD 1st February 1998
- ♦ Define and agree the time periods for reconciling NDM CSEPs Post RBD for end users consuming less than 2500 therms and those above 2500 therms.

### **Rules for Meter Reading on a PGT NDM CSEPs**

- ♦ Define the meter reading frequency for supply points above and below 2500 therms on NDM CSEPs to ensure consistency across the market.

### **Calculation and Treatment of CSEP Variances by the PGT/CSO/Agents**

- ♦ This to be achieved by defining the:-
  - PGT /CSO/ Agents role in creating the volume variance. (Considering the use of the Calculation of Thermal Energy Regulations 1996).
  - CSEP Users role.
  - Frequency of volume variances submitted to Transco.

### **Transco Treatment of the volume variance supplied by the PGT.**

- ♦ Validation of the information supplied.
- ♦ Consider the treatment of CV for the LDZ's.
- ♦ Agree the applicable 'System Average Price' (SAP), for Reconciliation volumes.
- ♦ Agree the calculation of rates for NTS and LDZ Commodity charges.
- ♦ Review the treatment of shrinkage on reconciliation volumes for CSEPs.
- ♦ Confirm that NDM CSEP reconciliation variances should be included in the "Annual Individual Reconciliation Sector" under RBD.
- ♦ Review the agreed treatment of the volume variance in respect of the RBD process.

### **Audit Provisions of Data**

- ♦ The Workgroup is to consider the likely audit provisions that may be necessary for CSEP reconciliation. These may ultimately not be included in the Network Code Modification but may be included in an ancillary agreement i.e. (NExA or CSEP Ancillary Agreement)

### **Data Transfer**

- ♦ Agree a common data format for the submission of reconciliation data.