DSC Change Proposal Document

Customers to fill out all of the information in the sections coloured

Xoserve to fill out all of the information in the sections coloured

# A1: General Details

|  |  |
| --- | --- |
| Change Reference: | XRN4980 |
| Change Title: | Change Supply Point Enquiry API to add in extra field and make certain other fields visible. |
| Date Raised: | 03/07/2019 |
| Sponsor Representative Details: | Organisation: | Total Gas & Power |
| Name: | Louise Hellyer |
| Email: | louise.hellyer@totalgp.com |
| Telephone: | 01737 275638 |
| Xoserve Representative Details: | Name: | Jane Goodes |
| Email: | Jane.Goodes@xoserve.com |
| Telephone: | 0121 623 2443  |
| Business Owner: | Mark Pollard |
| Change Status: | [x]  Proposal | [ ]  With DSG | [ ]  Out for Review |
| [ ]  Voting | [ ]  Approved | [ ]  Rejected |

# A2: Impacted Parties

|  |  |  |
| --- | --- | --- |
| Customer Class(es): | [x]  Shipper | [ ]  Distribution Network Operator |
| [ ]  NG Transmission | [ ]  IGT |
| [ ]  All | [x]  Other XOSERVE |
| Justification for Customer Class(es) selection | The change will likely necessitate a new version of the API, which will have to be shared with all subscribers. Subscribers will than need to make small changes to incorporate the new version which will include an extra field and a few of the existing fields will always be populated regardless of whether the meter is supplied by the requestor.I have put XOSERVE as an impacted party as I presume that they would be making the API change (including the technical spec documentation) |

# A3: Proposer Requirements / Final (redlined) Change

|  |  |
| --- | --- |
| Problem Statement: | The EUC (field 56) is not present on the Supply Point Enquiry API output unless the meter is in the supply of the requestor whereas the EUC is available on the traditional IX Supply Point Enquiry response (S59) regardless of whether the meter is supplied by the requestor.The Exit Zone Identifier is not at all available on the Supply Point Enquiry API output whereas it is available on the traditional IX Supply Point Enquiry response (S59).The CSEP maximum annual offtake (field 64) is not present on the Supply Point Enquiry API output unless the meter is in the supply of the requestor.The CSEP daily offtake (field 67) is not present on the Supply Point Enquiry API output unless the meter is in the supply of the requestor. |
| Change Description: | We would like a change Supply Point Enquiry API output to 1. make the EUC (field 56), CSEP maximum annual offtake (field 64) and CSEP daily offtake (field 67) visible even when the supply point is not in the requestors portfolio
2. add a new field to show the Exit Zone Identifier
 |
| Proposed Release: | Release: Adhoc July/August 2019 |
| Proposed Consultation Period: | [x]  10 Working Days | [ ]  15 Working Days |
| [ ]  20 Working Days | [ ]  Other [Specify Here] |

# A4: Benefits and Justification

|  |  |
| --- | --- |
| Benefit Description: | According to the website (<https://www.xoserve.com/services/gas-api-services/>) one of the purposes of the API service is help improve change of supply processes.“The Supply Point Enquiry API service is available to customers requiring access to technical data. It is for organisations working to improve change of supply and data assurance processes”.All four of the requested data items are key data items in that change of supply process: especially the calculation of accurate charges for any customer pricing process. |
| *What, if any, are the tangible benefits of introducing this change? What, if any, are the intangible benefits of introducing this change?* |
| Benefit Realisation: | Immediately |
| *When are the benefits of the change likely to be realised?* |
| Benefit Dependencies: | None |
| *Please detail any dependencies that would be outside the scope of the change, this could be reliance on another delivery, reliance on some other event that the projects has not got direct control of.* |

# A5: Final Delivery Sub-Group (DSG) Recommendations – Removed (see Section C for DSG recommendations)

# A6: Service Lines and Funding

|  |  |
| --- | --- |
| Service Line(s) Impacted - New or existing  | DSC Service Area 1: Manage Supply Point Registration – This may require a new service line |
| Level of Impact | Major/ Minor/ **Unclear**/ None |
| If None please give justification |  |
| Impacts on UK Link Manual/ Data Permissions Matrix  | None |
| Level of Impact | Major/ Minor/ Unclear/ **None** |
| If None please give justification  | No system change to UK Link; No amendments required to DPM |
| Funding Classes: | Customer Classes/ Funding | Delivery of Change | On-going Budget Amendment  |
| [x]  Shipper | 100 % | 100 % |
| [ ]  National Grid Transmission | XX % | XX % |
| [ ]  Distribution Network Operator | XX % | XX % |
| [ ]  IGT | XX % | XX % |
| [ ]  Other <please specify> | XX % | XX % |
| ROM or funding details: |  |
| Funding Comments: | No further comment |

# A7: ChMC Recommendation

|  |  |  |  |
| --- | --- | --- | --- |
| Change Status: | [ ]  Approve | [ ]  Reject | [ ]  Defer |
| Industry Consultation: | [ ]  10 Working Days | [ ]  15 Working Days |
| [ ]  20 Working Days | [ ]  Other [Specify Here] |
| Expected date of receipt for responses (to Xoserve) | XX/XX/XXXX |

|  |  |  |
| --- | --- | --- |
| DSC Consultation Issue: | [ ]  Yes | [ ]  No |
| Date Issued: | Click here to enter a date. |
| Comms Ref(s): |  |
| Number of Responses: |  |

# A8: DSC Voting Outcome

|  |  |  |
| --- | --- | --- |
| Solution Voting: | [ ]  Shipper | Please select. |
| [ ]  National Grid Transmission | Please select. |
| [ ]  Distribution Network Operator | Please select. |
| [ ]  IGT | Please select. |
| Meeting Date: | Click here to enter a date. |
| Release Date: | Release: Feb / Jun / Nov XX or Adhoc DD/MM/YYYY or NA |
| Overall Outcome: | [ ]  No | [ ]  Yes | If [Yes] please specify <Release> |

Please send the completed forms to: box.xoserve.portfoliooffice@xoserve.com

Version Control

# Document

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| Version | Status | Date | Author(s) | Remarks |
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# Template

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| --- | --- | --- | --- | --- |
| Version | Status | Date | Author(s) | Remarks |
| 3.0 | Superseded | 17/07/2018 | Emma Smith | Template approved at ChMC on 11th July 2018 |
| 4.0 | Superseded | 07/09/2018 | Emma Smith | Minor wording amendments and additional customer group impact within Appendix 1 |
| 5.0 | Superseded | 10/12/2018 | Heather Spensley | Template moved to new Word template as part of Corporate Identity changes. |
| 6.0 | Approved | 12/12/2018 | Simon Harris | Cosmetic changes made. Approved at ChMC on the 12th December 2018. |
| 6.1 | In Draft | 26/03/2019 | Richard Johnson/ Alison Cross | The following minor changes were made:* Inclusion of an All ‘Impacted Parties’ option in A2
* Justification section added to section A2
* Change Description replaced with Problem Statement in section A3
* Remove ‘X’ in Release information (sections A3, A5, A7, C1 and G8)
* Updated Service Line and UK Link impacts and funding section (A6) to include further detail
* Amended questions 3 and 4 in section B
* Added Service Line/UK link Assessment in section D
* Removed Section A5
 |
| 6.2 | For approval | 14/05/2019 | Alison Cross | Following review at DSC Governance review group re-added Change Description text box |
| 7.0 | Approved | 13/06/2019 | Richard Johnson | DSC Governance Review Group changes to the template approved at Change Management Committee on 12th June 2019 |

**Appendix 1**

**Change Prioritisation Variables 28%**

Xoserve uses the following variables set for each and every change within the Xoserve Change Register, to derive the indicative benefit prioritisation score, which will be used in conjunction with the perceived delivery effort to aid conversations at the DSC ChMC and DSC Delivery Sub Groups to prioritise changes into all future minor and major releases.

|  |  |
| --- | --- |
| **Change Driver Type**  | [ ]  CMA Order [ ]  MOD / Ofgem [ ]  EU Legislation [ ]  License Condition [ ]  BEIS [x]  ChMC endorsed Change Proposal [ ]  SPAA Change Proposal [ ]  Additional or 3rd Party Service Request [ ]  Other*(please provide details below)*  |
| **Please select the customer group(s) who would be impacted if the change is not delivered** | [x] Shipper Impact [ ] iGT Impact [ ] Network Impact [ ] Xoserve Impact [ ] National Grid Transmission Impact  |
| **Associated Change reference Number(s)** |  |
| **Associated MOD Number(s)** |  |
| **Perceived delivery effort** | [ ]  0 – 30 [x]  30 – 60 [ ]  60 – 100 [ ]  100+ days  |
| **Does the project involve the processing of personal data?** *‘Any information relating to an identifiable person who can be directly or indirectly identified in particular by reference to an identifier’ – includes MPRNS.* | [ ]  Yes *(If yes please answer the next question)* [x]  No  |
| **A Data Protection Impact Assessment (DPIA) will be required if the delivery of the change involves the processing of personal data in any of the following scenarios:**  | [ ]  New technology [ ]  Vulnerable customer data [ ]  Theft of Gas[ ]  Mass data [ ]  Xoserve employee data[ ]  Fundamental changes to Xoserve business[ ]  Other*(please provide details below)* *(If any of the above boxes have been selected then please contact The Data Protection Officer (Sally Hall) to complete the DPIA.*  |
| **Change Beneficiary** *How many market participant or segments stand to benefit from the introduction of the change?*  | [ ]  Multiple Market Participants [ ]  Multiple Market Group [ ]  All industry UK Gas Market participants [ ]  Xoserve Only [x]  One Market Group [ ]  One Market Participant  |
| **Primary Impacted DSC Service Area**  | Service Area 22: Specific Services |
| **Number of Service Areas Impacted**  | [ ]  All [ ]  Five to Twenty [ ]  Two to Five [x]  One  |
| **Change Improvement Scale?** *How much work would be reduced for the customer if the change is implemented?* | [ ]  High [ ]  Medium [x]  Low  |
| **Are any of the following at risk if the change is not delivered?**  |
| [ ]  Safety of Supply at risk [ ] Customer(s) incurring financial loss [ ]  Customer Switching at risk |
| **Are any of the following required if the change is delivered?**  |
| [ ]  Customer System Changes Required [ ]  Customer Testing Likely Required [ ]  Customer Training Required  |
| **Known Impact to Systems / Processes** |
| **Primary Application impacted** | [ ] BW [ ]  ISU [ ]  CMS [ ]  AMT [ ]  EFT [ ]  IX [ ]  Gemini [ ]  Birst [x]  Other *(please provide details below)*API |
| **Business Process Impact**  | [ ] AQ [ ] SPA [ ] RGMA[ ] Reads [ ] Portal [ ] Invoicing ☐ Other *(please provide details below)*  |
| **Are there any known impacts to external services and/or systems as a result of delivery of this change?** | [x]  Yes *(please provide details below)*[ ]  No |
| **Please select customer group(s) who would be impacted if the change is not delivered.**  | [x]  Shipper impact [ ]  Network impact [ ]  iGT impact [ ]  Xoserve impact [ ]  National Grid Transmission Impact |
| **Workaround currently in operation?** |
| **Is there a Workaround in operation?**  | [ ]  Yes [x]  No |
| **If yes who is accountable for the workaround?**  | [ ] Xoserve[ ]  External Customer [ ]  Both Xoserve and External Customer |
| **What is the Frequency of the workaround?**  |   |
| **What is the lifespan for the workaround?**  |  |
| **What is the number of resource effort hours required to service workaround?**  |   |
| **What is the Complexity of the workaround?**  | [ ]  Low *(easy, repetitive, quick task, very little risk of human error)* [ ]  Medium *(moderate difficult, requires some form of offline calculation, possible risk of human error in determining outcome)* [ ]  High *(complicate task, time consuming, requires specialist resources, high risk of human error in determining outcome)*  |
| **Change Prioritisation Score** | 28% |

**Document Control**

**Version History**

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| **Version** | **Status** | **Date** | **Author(s)** | **Summary of Changes** |
| 1  | Draft  | 27/04/18  | Anesu Chivenga  |  |