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**DIGITAL SOLUTIONS** 

# **AUG Sub-committee of UNCC**

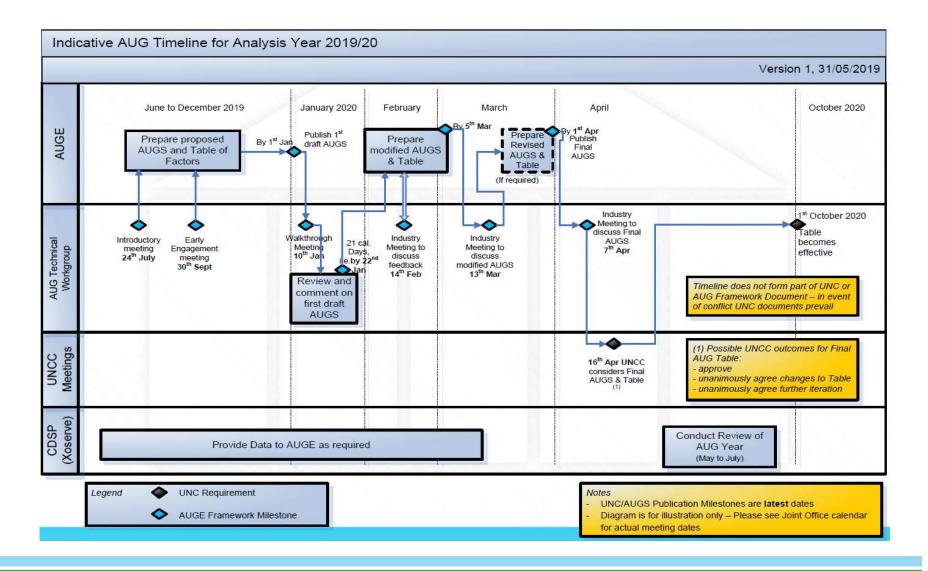
**Introductory Meeting for 2019/20** 

**Tony Perchard & Andy Gordon** 24 July 2019

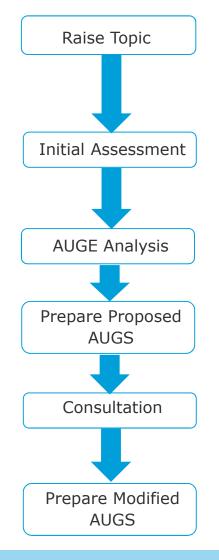
### Agenda

- Introduction
- High Level Approach to Developing AUG Methodology
- Proposed Changes to Methodology
  - Carried forward Topic Areas
- Industry Changes and Modifications
- Proposed Data Sources
- Next Steps

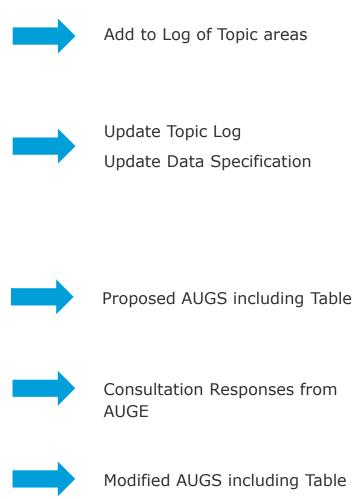
#### Introduction



# **Approach – Topic Areas for Investigation**



- Any Industry Party, CDSP or AUGE
- AUGE Mailbox or sub-committee meeting
- Must include clear description, say why relevant and provide data and/or suggest sources of data
- Prioritise (initial impact assessment if feasible)
- Initial estimate of effort/time required
- Approval from CDSP
- Updates via monthly reports & subcommittee meetings
- Full analysis provided in AUGS
- Industry feedback through consultation
- Code Parties to submit feedback on proposed AUGS
- Meeting to discuss industry feedback
- Full analysis provided in AUGS
- Industry feedback through consultation



### **Monthly Reporting**

- Monthly reports published on Joint Office website
  - Summary Report (Powerpoint)
    - Overall project status
    - Issues & Risks
    - Analysis update for each Topic
    - Plan for next month
  - Updated Log of Topic Areas
  - Data Status Spreadsheet

# **Log of Topic Areas**

B	C	D	E	F	G	Н		
Issue #	Topic Description	Raised By	References	Priority	Status	Status/Outcome		
1	Refer to Xoserve as CDSP	Eon	Consultation Response 2018_2		Closed	AUGS Updated and references will be to CDSP going forward		
2	AUGS References to SSP/LSP	Eon	Consultation Response 2018_3		Closed	References to SSP/LSP in AUGS are correct within the context they are used		
3	UIG/UG Terminology	Eon	Consultation Response 2018_4		Closed	AUGS updated to include more clarification on terminology used		
4	Pressure & Temperature Corrections	Eon	Consultation Response 2018_5		Closed	Issue closed - broken down into a number of smaller issues. See 25-30 below		
5	Non-compliance with mandatory AMR >04B	Eon	Consultation Response 2018_6		1223	Use of AMR for >04B is a license condition which the AUGE assumes is largely met. No reliable dataset exists for the presence of AMR devices		
6	Explanation of cubic smoothing of factors	Eon	Consultation Response 2018_7, AUGS for 2018/19		Closed	Description included in AUGS for 2018/19		
7	Meter read spacing for consumption calculation	Eon	Consultation Response 2018_7, AUGS for 2018/19		1023 38	Justification for current approach detailed in consultation responses and AUGS for 2018/19		
8	More Detailed Theft Analysis	Eon, Corona Energy, ICoSS & British Gas	Consultation Responses 2018_9, 2018_14, 2018_15, 2018_17 & 2018_23	н		A proposed methodology has been documented separately to the AUGS. TRAS outcome data (leads investigated) and SPAA theft report received but TRAS data request did not include ETTOS leads and TRAS Qualified Outliers. Not possible to use proposed theft methodology in its entirety. Issue therefore left open for further analysis next AUG year		
9	References to Theft Data	Eon	Consultation Response 2018_10		Closed	References to TRAS have been corrected throughout AUGS		
10	Theft Split in SPAA Report. Concern that SPAA data is being split by product class and this is not described in AUGS	Eon	Consultation Response 2018_11		1048 38	SPAA data is only used as a Total in detected theft calculation and no split by product class is assumed		

¢	Key
	Closed Topic from a previous AUG year
Т	opic investigated but requiring further analysis
New Topi	c or Topic not resolved and carried forward to next year
	New Topic for assessment

#### **Data Status**

- Summary of data provision status
  - Traffic light colour coded

	А	В	С	D	E	F	G	Н	
1									
2		Date Requested	Reason for Request	Data Type/Information required	Data Provider	Due Date	Status	Priority	
3		12/07/2019	Calculation of Total UG	Allocations Final allocations including CSEPS from 01/10/2017 to 30/09/2018, new data only	Xoserve	01/08/2019			
4		12/07/2019	Calculation of Total UG	Throughput/UIG Required from point of Nexus go-live. Includes throughput, DM consumption, shrinkage and UIG	Xoserve	01/08/2019			
5		12/07/2019	Calculation of Consumption	AQ History Updated AQ history files to be provided containing any new AQ records since previous data drop.	Xoserve	By LDZ as available. Data provision to start by 1 Sep and complete by 1 Nov			
6		12/07/2019	Calculation of Consumption	CSEP Invoicing Data at 1 Oct 2018 - Supply point counts and AQs - AQ recalculation success rates	Xoserve	01/08/2019			

### **Proposed Changes to Methodology**

- Overall Methodology unchanged
  - Updates to parts of methodology subject to analysis of Topics investigated
- Current Topics for investigation
  - 4 topics investigated last year that warrant further investigation
  - 6 topics identified but not yet investigated
  - 1 new topic added

# **Topics Carried Forward from 2018/19**

- More Detailed Theft Analysis (#8)
  - Obtain additional data from TRAS
  - Monitor/Support Mod 677R
  - Fully implement proposed methodology from 2018/19
  - Assessment of information provided by British Gas
- Use of Static Correction Factors (#25)
  - Assess results of proposed gas temperature laboratory tests
  - Provide technical support to related industry modifications
- Level of Permanent UIG Post-Nexus (#33)
  - Ongoing

# **Topics Carried Forward from 2018/19**

- Meter Exchange (#35)
  - Initial assessment proposed to quantify
  - Data not available for analysis last year
- Discrepancies between converted and unconverted meter reads (#37)
- Accuracy of NDM Algorithm (#39)
  - Monitor and account for changes to NDM algorithm
- Incorrect Customer Information e.g. address (#54)
- Creation of new EUCs (#55)
- Use of Flat Shrinkage Profile (#57)

# **Topics Carried Forward from 2018/19**

- Meter Locations (#58)
  - More detailed analysis to allow improved temperature assessment by EUC/PC
  - This is subject to gas temperature study results
- Review of approach to calculate CSEP consumption (#59)
  - New Topic proposed by AUGE
- New Topics?
  - Movement of large numbers of meters to PC3

#### **Industry Changes and Modifications**

- 0664 Transfer of Sites with Low Read Submission Performance from Class 2 and 3 into Class 4
- 0672 Measure and Reporting Product Class 4 Read Performance
- 0677R Shipper and Supplier Theft of Gas Reporting Arrangements
- 0681S/IGT127/XRN4932 Improvements to the quality of the Conversion Factor values held on the Supply Point Register
- 0690S Reduce qualifying period for Class 1
- 0691S CDSP to convert Class 3 or 4 meter points to Class 1 when G1.6.15 criteria are met
- 0692S/XRN4941 Automatic updates to Meter Read Frequency
- 0693R Treatment of kWh error arising from statutory volume-energy conversion
- 0699 Incentivise Key Areas of Performance using additional UIG Charges
- IGT126F Alignment between the IGT UNC and UNC for Unregistered New Supply Meter Points

#### **Industry Changes and Modifications**

- XRN4645 The rejection of incrementing reads submitted for an Isolated Supply Meter Point
- XRN4665 Creation of new End User Categories
- XRN4690/4713 Actual read following estimated transfer read calculating AQ of 1
- XRN4740 AQ Calculation for Class 4 sites with AMR Fitted
- XRN4742 Incorrect AQ calculations due to migrated consumption
- XRN4772 Composite Weather Variable (CWV) Improvements
- XRN4933 Datafix CWV and recalculate WCF and WAALPs for SW LDZ
- XRN4946 Reporting on Installed Meters with Conversion Capability

#### **Proposed Data Sources**

- Updated datasets from CDSP
  - First Draft Data Specification issued 12 July
  - Additional theft data
    - ETTOS leads
    - Qualified Outliers
- Anonymised SPAA Schedule 33 Report (TOG)
- Additional AMR Details provided by ICoSS
- Gas Temperature Study results

#### **Next Steps**

- AUGE to report back at Early Engagement Meeting 30 Sep
- Any Feedback?



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