

UNC Modification	At what stage is this document in the process?
<h1>UNC 0711:</h1> <h2>Update of AUG Table to reflect new EUC bands</h2>	<div style="display: flex; flex-direction: column; gap: 5px;"> <div style="border: 1px solid green; background-color: #28a745; color: white; padding: 2px; display: flex; align-items: center; justify-content: center;"> 01 Modification </div> <div style="border: 1px solid #17a2b8; padding: 2px; display: flex; align-items: center; justify-content: center;"> 02 Workgroup Report </div> <div style="border: 1px solid #c39bd3; padding: 2px; display: flex; align-items: center; justify-content: center;"> 03 Draft Modification Report </div> <div style="border: 1px solid #ffc107; padding: 2px; display: flex; align-items: center; justify-content: center;"> 04 Final Modification Report </div> </div>
<p>Purpose of Modification: This modification updates the Allocation of Unidentified Gas (AUG) Table set out in UNC TPD Section E Annex E-1 to include the new End User Categories (EUC) brought in by DSC Change Proposal XRN4665 Creation of New End User Categories</p>	
	<p>The Proposer recommends that this modification should be:</p> <ul style="list-style-type: none"> subject to self-governance assessed by a Workgroup <p>This Modification will be presented by the Proposer to the Panel on 21 November 2019. The Panel will consider the Proposer’s recommendation and determine the appropriate route.</p>
	<p>High Impact: Shippers</p>
	<p>Medium Impact: None</p>
	<p>Low Impact: None</p>

Contents		?	Any questions?
1	Summary	3	Contact: Joint Office of Gas Transporters
2	Governance	3	 enquiries@gasgovernance.co.uk
3	Why Change?	3	 0121 288 2107
4	Code Specific Matters	4	Proposer: Steve Mulinganie Gazprom
5	Solution	4	 steve.mulinganie@gazprom-energy.com
6	Impacts & Other Considerations	4	 0799 097 5628
7	Relevant Objectives	5	Transporter: Stephen Parker
8	Implementation	5	 sparker@northernngas.co.uk
9	Legal Text	5	 0113 3975324
10	Recommendations	5	Systems Provider: Xoserve
Timetable			 UKLink@xoserve.com
The Proposer recommends the following timetable:			Other: Gareth Evans
Initial consideration by Workgroup	28 November 2019		 gareth@waterswye.co.uk
Amended Modification considered by Workgroup	17 December 2019		 0750 096 4447
Workgroup Report presented to Panel	16 January 2020		
Draft Modification Report issued for consultation	16 January 2020		
Consultation Close-out for representations	6 February 2020		
Final Modification Report available for Panel	20 February 2020		
Modification Panel decision	20 February 2020		

1 Summary

What

At present the AUG Table does not fully reflect the combination of End User Categories (EUC) and Product Classes that are utilised by the CDSP to meet its Uniform Network Code (UNC) and Data Services Contract (DSC) requirements.

Why

The AUG is required to populate the AUG Table as set out in UNC TPD Section E Annex E-1. Any mismatch between the Adjustment Factors developed by the Allocation of Unidentified Gas Expert (AUGE) and the EUCs that are utilised by the CDSP in demand estimation processes will reduce the accuracy of the AUGE process.

How

Update the AUG Table to reflect the new EUCs that were created by DSC Change Proposal XRN4665 Creation of New End User Categories.

2 Governance

Justification for Self-Governance

This Modification is suitable for Self-Governance as the change is to update the AUG Table and not the application of adjustment factors. It is simply allowing the AUGE to reflect these new End User Categories in the AUG statement, so aligning the demand estimation and AUG processes. This change does not have a material impact in itself as it does not constrain the AUGE in the application of adjustment factors against each of the existing new sub-classes of EUC Band.

As the change is comparatively straightforward, simply aligning the two processes, it did not feel necessary to undertake any prior discussion of possible alternative solutions.

Requested Next Steps

This Modification should:

- be considered a non-material change and subject to self-governance
- be assessed by a Workgroup

3 Why Change?

When the AUG Table was last revised as part of Project Nexus, there were 9 End User Categories and 4 Product Classes, which the table reflected. This allows the AUGE to align the Adjustment Factors it calculates with each End User Category.

Since then, EUC Bands 1 & 2 have each been split into four new categories by Change Proposal XRN4665
Creation of New End User Categories:

- Non-Prepayment/Domestic
- Prepayment/Domestic
- Non-Prepayment I&C
- Prepayment I&C

As a result, the AUG Table no longer fully aligns with the End User Categories in effect for demand estimation.

4 Code Specific Matters

Reference Documents

Code Subsidiary document - Framework for the Appointment of an Allocation of Unidentified Gas Expert

Knowledge/Skills

Not required, though it would be advantageous if the AUG was engaged in the finalisation of this document.

5 Solution

Update the AUG Table contained in UNC TPD Section E Annex E-1 by splitting EUC Band 1 & EUC Band 2 into four categories:

- Non-Prepayment/Domestic
- Prepayment/Domestic
- Non-Prepayment I&C
- Prepayment I&C

6 Impacts & Other Considerations

Does this modification impact a Significant Code Review (SCR) or other significant industry change projects, if so, how?

None

Consumer Impacts

None

Cross Code Impacts

None

EU Code Impacts

None

Central Systems Impacts

We anticipate there will be some changes required to align Unidentified Gas (UIG) processes to take account of the new End User Categories.

7 Relevant Objectives

Impact of the modification on the Relevant Objectives:	
Relevant Objective	Identified impact
a) Efficient and economic operation of the pipe-line system.	None
b) Coordinated, efficient and economic operation of (i) the combined pipe-line system, and/ or (ii) the pipe-line system of one or more other relevant gas transporters.	None
c) Efficient discharge of the licensee's obligations.	None
d) Securing of effective competition: (i) between relevant shippers; (ii) between relevant suppliers; and/or (iii) between DN operators (who have entered into transportation arrangements with other relevant gas transporters) and relevant shippers.	Positive
e) Provision of reasonable economic incentives for relevant suppliers to secure that the domestic customer supply security standards... are satisfied as respects the availability of gas to their domestic customers.	None
f) Promotion of efficiency in the implementation and administration of the Code.	None
g) Compliance with the Regulation and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.	None

This Modification should further Relevant Objective d) as the update to the AUG Table to align the new End User Categories in place should allow the AUGC to provide Adjustments Factors for those new End User Categories as it sees fit. This should improve the accuracy of UIG allocation and so further competition.

8 Implementation

As self-governance procedures are proposed, implementation could be sixteen business days after a Modification Panel decision to implement, subject to no Appeal being raised.

9 Legal Text

Replace UNC TPD Annex E-1 as follows

FORM OF AUG TABLE

Supply Points					Metered CSEPs	
	Class 1	Class 2	Class 3	Class 4	Category	Allocation factor
EUC	Allocation factor				All Metered CSEPs as a single category	
1ND						
1PD						
1NI						
1PI						
2ND						
2PD						
2NI						
2PI						
3						
4						
5						
6						
7						
8						
9						

10 Recommendations

Proposer’s Recommendation to Panel

Panel is asked to:

- Agree that self-governance procedures should apply
- Refer this proposal to a Workgroup for assessment.