DSC Change Proposal Document

Customers to fill out all of the information in the sections coloured

Xoserve to fill out all of the information in the sections coloured

# A1: General Details

|  |  |
| --- | --- |
| Change Reference: | 5289 |
| Change Title: | November 21 Major Release |
| Date Raised: | 04/12/2020 |
| Sponsor Representative Details: | Organisation: | Xoserve |
| Name: | Emma Smith |
| Email: | Emma.smith@xoserve.com |
| Telephone: | 01212 292 194 |
| Xoserve Representative Details: | Name: | Tara Ross |
| Email: | Tara.Ross@xoserve.com |
| Telephone: | 0121 229 2705 |
| Business Owner: |  |
| Change Status: | [ ]  Proposal | [ ]  With DSG | [ ]  Out for Review |
| [ ]  Voting | [x]  Approved | [ ]  Rejected |

# A2: Impacted Parties

|  |  |  |
| --- | --- | --- |
| Customer Class(es): | [x]  Shipper | [x]  Distribution Network Operator |
| [ ]  NG Transmission | [ ]  IGT |
| [ ]  All | [x]  Other <DCC> |
| Justification for Customer Class(es) selection | Change requests included in the release will affect both Shipper and DN and the DCC |

# A3: Proposer Requirements / Final (redlined) Change

|  |  |
| --- | --- |
| Problem Statement: | The request for this Change Proposal is to ensure that there is visibility to ChMC of the changes within scope of this release and progress of November 21 Major Release |
| Change Description: | A parent XRN is required for November 21 Major ReleaseThere are 6 changes within this release

|  |  |
| --- | --- |
| 4941 | **MOD0692** – Auto updates to meter read frequency |
| 5007 | Enhancement to reconciliation process where prevailing volume is zero |
| 5072 | Application and derivation of TTZ indicator and calculation of volume and energy (all classes) |
| 5091 | Deferral of creation of class change reads at transfer of ownership |
| 5142 | **SEC (MOD)** -New allowable values for DCC service flag in DXI file from DCC |
| 5180 | Inner tolerance validation for replacement reads and read insertions |

  |
| Proposed Release: | 06/11/20 |
| Proposed Consultation Period: | [x]  10 Working Days | [ ]  15 Working Days |
| [ ]  20 Working Days | [ ]  Other [Specify Here] |

# A4: Benefits and Justification

|  |  |
| --- | --- |
| Benefit Description: |  The benefits are still being confirmed for the remaining changes.XRN5007 – Exceptions backlog will be cleared and valid MN09 exceptions will be reduced immediatelyXRN4941 - Correct meter read frequencies will promote higher rates of meter read submission and therefore produce more accurate AQs, and thus more accurate gas allocation and reconciliation, which will promote competition by reducing the barrier to entry that is currently being created by the high, unexplained levels of Unidentified Gas (UIG)  |
| *What, if any, are the tangible benefits of introducing this change? What, if any, are the intangible benefits of introducing this change?* |
| Benefit Realisation: | The Benefits are expected to be realised upon implementation |
| *When are the benefits of the change likely to be realised?* |
| Benefit Dependencies: | There are no benefit dependencies |
| *Please detail any dependencies that would be outside the scope of the change, this could be reliance on another delivery, reliance on some other event that the projects has not got direct control of.* |

# A5: Final Delivery Sub-Group (DSG) Recommendations – Removed (see Section C for DSG recommendations)

# A6: Service Lines and Funding

|  |  |
| --- | --- |
| Service Line(s) Impacted - New or existing  | Existing |
| Level of Impact | Minor |
| If None please give justification |  |
| Impacts on UK Link Manual/ Data Permissions Matrix  | No currently known impact |
| Level of Impact |  |
| If None please give justification  |  |
| Funding Classes: | Customer Classes/ Funding | Delivery of Change | On-going Budget Amendment  |
| [ ]  Shipper | XX % | XX % |
| [ ]  National Grid Transmission | XX % | XX % |
| [ ]  Distribution Network Operator | XX % | XX % |
| [ ]  IGT | XX % | XX % |
| [ ]  Other <please specify> | XX % | XX % |
| ROM or funding details: |  |
| Funding Comments: |  |

# A7: ChMC Recommendation

|  |  |  |  |
| --- | --- | --- | --- |
| Change Status: | [ ]  Approve | [ ]  Reject | [ ]  Defer |
| Industry Consultation: | [ ]  10 Working Days | [ ]  15 Working Days |
| [ ]  20 Working Days | [ ]  Other [Specify Here] |
| Expected date of receipt for responses (to Xoserve) | XX/XX/XXXX |

|  |  |  |
| --- | --- | --- |
| DSC Consultation Issue: | [ ]  Yes | [ ]  No |
| Date Issued: | Click here to enter a date. |
| Comms Ref(s): |  |
| Number of Responses: |  |

# A8: DSC Voting Outcome

|  |  |  |
| --- | --- | --- |
| Solution Voting: | [ ]  Shipper | Please select. |
| [ ]  National Grid Transmission | Please select. |
| [ ]  Distribution Network Operator | Please select. |
| [ ]  IGT | Please select. |
| Meeting Date: | Click here to enter a date. |
| Release Date: | Release: Feb / Jun / Nov XX or Adhoc DD/MM/YYYY or NA |
| Overall Outcome: | [ ]  No | [ ]  Yes | If [Yes] please specify <Release> |

Please send the completed forms to: box.xoserve.portfoliooffice@xoserve.com

Version Control

# Document

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| Version | Status | Date | Author(s) | Remarks |
| 1.0 | Proposal | 04/12/2020 | Tara Ross |  |