UNC Request

At what stage is this document in the process?

Request

Report

Workgroup Report

Final Modification

01

02

03

UNC 0XXX:

(Code Administrator to issue reference)

Review of governance processes within the Data Service Contract (DSC)

Purpose of Request: (Proposer to provide a short description)

To review the governance procedures and processes for change under the Data Services Contract (DSC).

Next Steps:

The Proposer recommends that this Request should be assessed by a Workgroup.

This Request will be presented by the Proposer to the Panel on dd Month 202y (Code Administrator to provide date).

Please consider providing a presentation to introduce the Request to the UNC Modification Panel which should be sent with your Modification to the Joint Office (a suggested template is available at: <u>https://www.gasgovernance.co.uk/unc/templates</u>)

Impacted Parties: (delete as appropriate)

Proposer to identify impacted parties e.g. Suppliers, Shippers, Distribution Network Operators, Independent Gas Transporters, Consumers)

High: CDSP, Shippers, Distribution Network Operators, Independent Gas Transporters

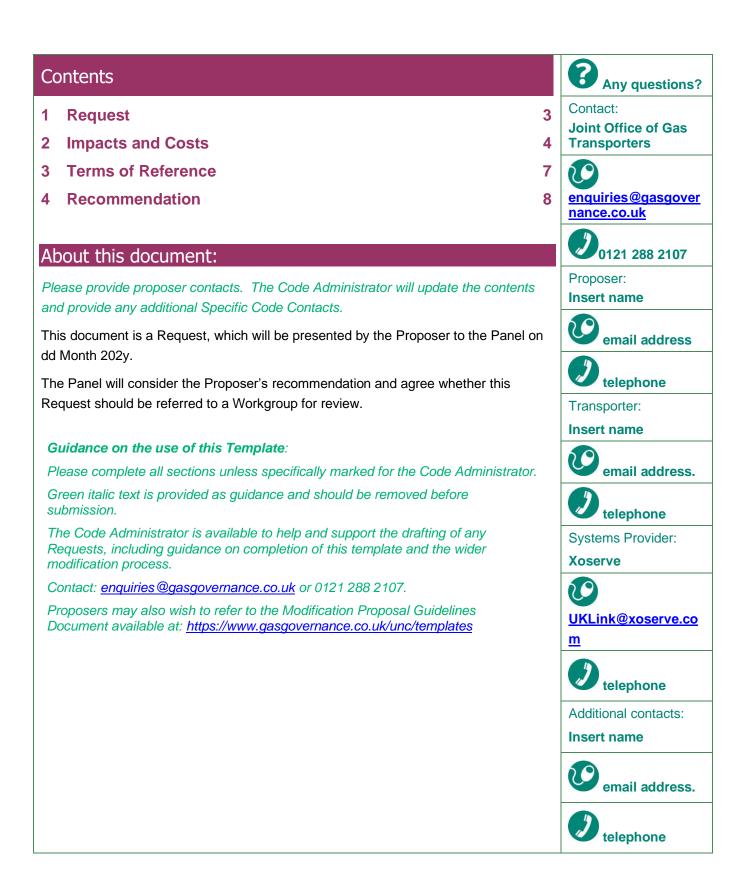
Low:

None:

Impacted Codes: (delete as appropriate)

Proposer to identify any other impacted energy code e.g. Supply Point Administration Agreement, Independent Gas Transporters UNC, Balancing and Settlement Code. Please refer to the <u>Code Administration Code of Practice (CACoP)</u> for energy Code Administrators.

UNC



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1 Request

The following paragraphs should be completed by the Proposer, be brief and in plain English using the standard styles for body text, bullets and numbered paragraphs as required.

Please provide a high level executive summary of the Request including drivers and benefits i.e. **why** this change needs to be made.

Why is the Request being made?

This request is being raised to review and discuss options around reforming the DSC governance processes and procedures.

The procedures for changing the Central Data Service Provider (CDSP) Service Documents (such as the Budget and Charging Methodology) are defined in the Change Management Procedures (CMP).

A review is suggested for the end-to-end process of raising and approval of Change to ensure the most appropriate Committee is responsible for reviewing and approving each Change.

The Change Management Committee (ChMC) was designed to focus primarily on assessing technical changes to CDSP Services. However, the ChMC is also responsible for assessing changes to CDSP Service Documents. This means that the ChMC is responsible for assessing contract/finance related changes even though the Contract Management Committee is better placed to do so. Through the development of Modification 0841 Introduction of cost efficiency and transparency requirements for the CDSP Budget, and revisions to DSC change processes, the workgroup identified further changes in addition to what was initially proposed under the draft modification. These changes included:

Workgroup agreed that the items in UNC – General Terms Section D – CDSP and UK Link, 3 Data Services Contract, 3.1.4 The CDSP Service Documents, clause c) CDSP Service Description and Third Party and Additional Services should move to clause b) to align with the current process. <u>Workgroup Minutes</u> (gasgovernance.co.uk).

To allow Modification 0841 to continue with the original objective it is recommended the review of suggested amendments to CDSP Service Documents should be progressed as a stand alone review to allow for Industry led debate and discussion.

Scope

The Proposer should concisely provide the scope of the Request.

- 1. Review the current change processes, how do these currently work in practice?
- 2. Do the current arrangements meet the requirements for how the change processes and procedure are current drafted?
- Are there additional procedure changes that would be beneficial? I.e: moving responsibility for amending the CDSP Services Description from the Change Management Procedures to the Contract Management Arrangements

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Impacts & Costs

The Proposer should concisely state the key or potential impacts and costs to be considered in the Request. The Proposer should provide more information in section 2 if required.

One option is to amend the Terms of reference for the Change Management Committee (ChMC) and Contract Management Committee (CoMC). Changes may also be required to CDSP service documents.

No system changes are anticipated.

Recommendations

The Proposer should state whether the objectives of the Request and the reasons why it should be issued to a Workgroup for consideration.

The Request should be issued to workgroup for six months with the expectation that an appropriate Modification will be developed during this period.

Additional Information

The proposer is to provide any additional information, which may support their Request.

Insert text here

2 Impacts and Costs

Consideration of Wider Industry Impacts

Will the Request be impacted by or have an impact upon wider industry developments? If an impact is identified the Workgroup should justify why the benefit of the modification outweighs the potential impact.

Insert subheading here

Insert text here

Impacts

Impact on Central Systems and Process		
Central System/Process	Potential impact	
UK Link	None identified	
Operational Processes	 May reduce, or processes may need aligning to current working practices This review may lead to reconsideration of DSC Committees 	

Impact on Users	
Area of Users' business	Potential impact
Administrative and operational	None identified

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Impact on Users	
Development, capital and operating costs	None Identified
Contractual risks	Changes may be required to contracts
Legislative, regulatory and contractual obligations and relationships	 No additional obligations are envisaged

Impact on Transporters	
Area of Transporters' business	Potential impact
System operation	None identified
Development, capital and operating costs	None identified
Recovery of costs	None identified
Price regulation	None identified
Contractual risks	None identified
Legislative, regulatory and contractual obligations and relationships	No additional obligations are envisaged
Standards of service	None identified

Impact on Code Administration		
Area of Code Administration	Potential impact	
Modification Rules	Amendments may be required	
UNC Committees	No changes are anticipated	
General administration	Amendments may be required	
DSC Committees	Amendments may be required	

Impact on Code	
Code section Potential impact	
UNC – General Terms Section D – CDSP and UK Link, 3 Data Services Contract	Amendments may be required

Impact on UNC Related Documents and Other Referenced Documents		
Related Document	Potential impact	
Network Entry Agreement (TPD I1.3)	• None	
General	Potential Impact	
Legal Text Guidance Document	• None	

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UNC Modification Proposals – Guidance for Proposers	• None
Self Governance Guidance	• None
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TPD	Potential Impact
Network Code Operations Reporting Manual (TPD V12)	• None
UNC Data Dictionary	• None
AQ Validation Rules (TPD V12)	• None
AUGE Framework Document	None
Customer Settlement Error Claims Process	None
Demand Estimation Methodology	• None
Energy Balancing Credit Rules (TPD X2.1)	• None
Energy Settlement Performance Assurance Regime	• None
Guidelines to optimise the use of AQ amendment system capacity	• None
Guidelines for Sub-Deduct Arrangements (Prime and Sub-deduct Meter Points)	• None
LDZ Shrinkage Adjustment Methodology	• None
Performance Assurance Report Register	None
Shares Supply Meter Points Guide and Procedures	• None
Shipper Communications in Incidents of CO Poisoning, Gas Fire/Explosions and Local Gas Supply Emergency	None
Standards of Service Query Management Operational Guidelines	• None
Network Code Validation Rules	• None
	•
OAD	Potential Impact
Measurement Error Notification Guidelines (TPD V12)	• None

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Impact on UNC Related Documents and Other Referenced Documents		
	•	
EID	Potential Impact	
Moffat Designated Arrangements	None	
IGTAD	Potential Impact	
	None	
DSC / CDSP	Potential Impact	
Change Management Procedures	Amendments may be required	
Contract Management Procedures	Amendments may be required	
Credit Policy	Amendments may be required	
Credit Rules	Amendments may be required	
UK Link Manual	Amendments may be required	

Impact on Core Industry Documents and other documents		
Document	Potential impact	
Safety Case or other document under Gas Safety (Management) Regulations	• None	
Gas Transporter Licence	• None	

Other Impacts	
Item impacted	Potential impact
Security of Supply	• None
Operation of the Total System	• None
Industry fragmentation	• None
Terminal operators, consumers, connected system operators, suppliers, producers and other non code parties	

3 Terms of Reference

Suggested Terms of Reference may be provided by the Proposer for consideration by the Panel

Background

Insert text here

Topics for Discussion

- Understanding the objective (Why Change?)
- Assessment of alternative means to achieve objective
- Development of Solution (including business rules if appropriate)
- Assessment of Code Specific Matters
- Assessment of the Solution (including business rules if appropriate)
- Assessment of impacts of the Request, including but not limited to Consumer and System Impacts
- Identification of potential impacts on other energy codes
- Consideration of potential performance assurance impacts
- Assessment of implementation costs of any solution identified during the Request

Outputs

Produce a Workgroup Report for submission to the UNC Modification Panel, containing the assessment and recommendations of the Workgroup including a draft Modification where appropriate.

Composition of Workgroup

The Workgroup is open to any party that wishes to attend or participate.

A Workgroup meeting will be quorate provided at least two Transporter and two User representatives are present.

Meeting Arrangements

Meetings will be administered by the Joint Office and conducted in accordance with the Code Administration Code of Practice (<u>https://www.gasgovernance.co.uk/cacop</u>)

4 Recommendations

Proposer's Recommendation to Panel

The Proposer invites the Panel to:

• Determine that Request 0XXX progress to Workgroup for review with a report back to Panel on dd Month 202Y.

Document Control Sheet

Document ID	Title	Publication Date
ТВС	Request Template	ТВС
Version	Prepared by:	Date Prepared
7.0	Helen Cuin	12 May 2022
Effective Date	Reviewed by:	Date Reviewed
	Helen Cuin	12 May 2022
	Approved by:	Date Approved
	Helen Cuin	19 October 2022

Revision History

Version	Date	Review frequency	Reason for update
1.0	15 December 2015	Annual	Initial Version
2.0	18 January 2017	Annual	Page 1 Table Update
3.0	05 October 2020	Annual	Document Control Sheet added to Current Version of template.
4.0	04 September 2021	Annual	Update to guidance notes on page 1 (contact for Xoserve)
5.0	12 September 2021	Annual	Version number and footer reconciled
6.0	ТВС	Annual	Additional standard text added to section 4.
7.0	12 May 2022	Annual	Review of Template following changes to the standard Workgroup Terms of Reference and to update Template's front page in line with Modification Template. Update to styles.