

UNC Modification Panel Meeting 310 – Post Panel Summary

17 August 2023

Link to event page on web: <https://www.gasgovernance.co.uk/panel/170823>

Agenda Item	Determination	Outcome
Urgent Modifications		
None		
Variation Requests		
None		
Final Modification Reports		
<p>0808 – Reverse Compression https://www.gasgovernance.co.uk/0808 Tim Davis, Barrow Shipping Ltd To modify the UNC to enable a Distribution Network Operator (DNO) and an Independent Gas Transporter (IGT) to enter into a bilateral ‘operator to operator’ agreement, enabled by the iGT Arrangements Document (IGTAD) and containing Network Entry Provisions, to allow physical gas to be offtaken from a DNO by an IGT, compressed to a higher pressure, then returned to the same DNO by the IGT, through a process known as reverse compression. Reverse compression has zero net impact on physical flow into or out of the Total System, other than the initial filling (commissioning) of the IGT System, which is</p>	<ul style="list-style-type: none"> • Were any new issues identified during the Consultation? • Are there any Cross Code Impacts (IGT UNC)? • Should this Modification be recommended for implementation? 	<ul style="list-style-type: none"> • No new issues identified. • No Cross Code impacts. • Modification should be recommended for implementation.

<p>already established in IGTAD and the DNO's associated CSEP Connection Arrangements. Neither reverse compression nor commissioning require User involvement.</p>		
<p>0846 – Use of Entry Capacity Holdings at Easington at the Rough Storage ASEP in Winter 2023/2024 https://www.gasgovernance.co.uk/0846 Ricky Hill, Centrica Storage Limited This modification proposal will ensure entry capacity holdings at the Easington ASEP can be utilised at the Rough Storage ASEP during Winter 2023/24 in the same way as they were during Winter 2022/23. An enhancement has been proposed to permit any User which secures RoughStorage Capacity is able to redesignate Easington Entry Capacity to the Rough ASEP.</p>	<ul style="list-style-type: none"> • Were any new issues identified during the Consultation? • Are there any Cross Code Impacts (IGT UNC)? • Should this Modification be recommended for implementation? 	<ul style="list-style-type: none"> • No new issues identified. • No Cross Code impacts. • Modification should be recommended for implementation.
<p>Workgroup Issues / Updates</p>		
<p>None</p>		
<p>Workgroup Reports for Consideration</p>		
<p>0812R – Review of alternatives to “must read” arrangements https://www.gasgovernance.co.uk/0812 Richard Pomroy, Wales & West Utilities To review the options should a Shipper breach its meter</p>	<ul style="list-style-type: none"> • Should this Request be Closed? 	<ul style="list-style-type: none"> • Panel determined this Request should be Closed.

<p>reading obligations and alternatives to the current must read service provided by transporters.</p>		
<p>0831 - Allocation of LDZ UIG to Shippers Based on a Straight Throughput Method</p> <p>0831A - Allocation of LDZ UIG to Shippers (Class 2, 3 and 4) Based on a Straight Throughput Method</p> <p>https://www.gasgovernance.co.uk/0831</p> <p>Mark Jones, SSE Energy Supply Limited</p> <p>0831: The purpose of this Modification is to change the method by which unidentified gas (UIG) is allocated to Shippers from the current AUGE table of weighting factors to a throughput or universal allocation model.</p> <p>0831A: The purpose of this Modification is to remove the current AUGE process and create a permanent weighting table that encourages movement to Daily Metering, reduces levels of UIG and discourages risk premiums for customers.</p>	<ul style="list-style-type: none"> • Should these Modifications be issued for Consultation and be considered at the September 2023 Panel? 	<ul style="list-style-type: none"> • Deferred
<p>0836S – Resolution of Missing Messages following Central Switching Service implementation and integration with REC Change R0067</p> <p>https://www.gasgovernance.co.uk/0836</p> <p>Guv Dosanjh, Cadent</p> <p>Since the introduction of Faster Switching Arrangements in July 2022, there have been incidents whereby systems that interface with the Central Switching Service (CSS) have not received expected messages because they</p>	<ul style="list-style-type: none"> • Should this Modification be issued for Consultation and be considered at the September 2023 Panel? 	<ul style="list-style-type: none"> • Panel determined this Modification should proceed to Consultation.

<p>have not been generated, or because of issues in transmission or receipt of the messages. This Modification clarifies treatment and activities necessary when the CSS Registration Effective from Date does not align to that recorded in the UK Link system due to this issue.</p>		
<p>0847 – Introduction of a Minimum General Non-Transmission Services Charge https://www.gasgovernance.co.uk/0847 Ashley Adams, National Gas Transmission This Modification Proposal seeks to introduce a minimum General Non-Transmission Services Charge of 0.0001p/kWh into UNC TPD Section Y to provide consistency with other charges and provide certainty that negative or zero charges cannot happen.</p>	<ul style="list-style-type: none"> • Should this Modification be issued for Consultation and be considered at the September 2023 Panel? 	<ul style="list-style-type: none"> • Panel determined this Modification should proceed to Consultation.
<p>0848S – Alignment of Entry and Exit Capacity Constraint Management Provisions https://www.gasgovernance.co.uk/0848 Phil Lucas, National Gas Transmission This Modification seeks to clarify in the UNC that National Gas Transmission (NGT) will apply the System Management Principles in the course of the management of a capacity constraint at Exit. This will align the Exit arrangements with existing UNC terms relating to management of a capacity constraint at Entry, and also with the Exit Capacity release principles set out in the Exit Capacity Release Methodology Statement.</p>	<ul style="list-style-type: none"> • Should this Modification be issued for Consultation and be considered at the September 2023 Panel? 	<ul style="list-style-type: none"> • Panel determined this Modification should proceed to Consultation.
<p>Consider New – Non-Urgent Modifications</p>		

<p>0851R – Extending the Annually Read PC4 Supply Meter Point (SMP) read submission window https://www.gasgovernance.co.uk/0851 David Morley, OVO Under UNC TPD, M, 5.9.4, Shippers have 25 Supply Point Systems Business Days (SPSBD) after the read date to submit a read for settlement. Where there's an issue preventing the read from being validated, and that issue is not resolvable within the 25 SPSBD timeframe, the read becomes unusable. This is highly problematic for meter reads that are hard to retrieve. It needs addressing because enabling valid reads to be entered into settlement decreases settlement imbalance, unbilled, Unidentified Gas (No reads at Line in the Sand is a UIG contributor), manual AQ fixes, repeated costs for additional site visits, and time and money spent on must-reads.</p>	<ul style="list-style-type: none"> • Are there any Cross Code Impacts (IGT UNC)? • Should this Modification be issued to Workgroup? 	<ul style="list-style-type: none"> • Cross Code impacts. • Issued to the Workgroup with a Report to be presented to the July 2024 Panel.
<p>0852 – Shipper notification in relation to option exercise for Customer Demand Side Response https://www.gasgovernance.co.uk/0852 Steve Mulinganie, SEFE Energy To require National Gas to notify the relevant Shipper in the event that a Customer Demand Side Response option is exercised.</p>	<ul style="list-style-type: none"> • Are there any Cross Code Impacts (IGT UNC)? • Does this Modification meet the Self-Governance Criteria? • Should this Modification be issued to Workgroup with a report to be presented to the January 2024 Panel? 	<ul style="list-style-type: none"> • No Cross Code impacts. • Does meet the Self-Governance criteria • Issued to Workgroup with a Report to be presented to the January 2024 Panel.
<p>0853 – CDSP permissions to facilitate implementation of UNC0701 (Aligning Capacity booking under the</p>	<ul style="list-style-type: none"> • Are there any Cross Code Impacts (IGT UNC)? 	<ul style="list-style-type: none"> • Cross Code impacts. • Does meet the Self-Governance criteria

<p>UNC and arrangements set out in relevant NExAs) https://www.gasgovernance.co.uk/0853 Tracey Saunders, Northern Gas Networks Modification 0701 (Aligning Capacity booking under the UNC and arrangements set out in relevant NExAs), is being implemented in November 2023, should Shippers not reduce capacity in line with the NExA agreement they will be in breach of Uniform Network Code at this time. This Modification gives permission for the CDSP to reduce the capacity to align with the NExA should the Shipper not do so. Also amends numbering from original modification to take into account changes brought in by Modification 0708S (Re-ordering of the UNC in advance of Faster Switching).</p>	<ul style="list-style-type: none"> • Does this Modification meet the Self-Governance Criteria? • Should this Modification be issued for Consultation and be considered at the September 2023 Panel? 	<ul style="list-style-type: none"> • Panel determined this Modification should proceed to Consultation.
<p>0854 – Revision of Virtual Last Resort User and Contingent Procurement of Supplier Demand Event Triggers https://www.gasgovernance.co.uk/0854 Phil Lucas, National Gas Transmission To extend the availability of ‘Virtual Last Resort User’ and ‘Contingent Procurement of Supplier Demand’ provisions (currently only available as a consequence of User Termination) to instances where (in exceptional circumstances) National Gas Transmission (NGT) issues a User Premises Termination Notice (as a consequence of the application of sanctions on that User by the UK Government). The availability of these two mechanisms in such an event will facilitate the maintenance, ongoing integrity and continued effective operation of the</p>	<ul style="list-style-type: none"> • Are there any Cross Code Impacts (IGT UNC)? • Does this Modification meet the Self-Governance Criteria? • Should this Modification be issued to Workgroup with a report to be presented to the January 2024 Panel? 	<ul style="list-style-type: none"> • Cross Code impacts. • Does not meet the Self-Governance criteria • Issued to Workgroup with a Report to be presented to the January 2024 Panel.

<p>commercial Energy Balancing and Transportation arrangements in the immediate/short term until an alternative User Registration is in place for the relevant Supply Meter Points.</p>		
<p>0855 – Settlement Adjustments for Supply Meter Points impacted by the Central Switching System P1 Incident https://www.gasgovernance.co.uk/0855 Steve Mulinganie, SEFE Energy This Modification seeks to address any settlement discrepancies arising from the Central Switching System (CSS) Priority 1 (P1) incident by creating a suitable resolution framework.</p>	<ul style="list-style-type: none"> • Are there any Cross Code Impacts (IGT UNC)? • Does this Modification meet the Self-Governance Criteria? • Should this Modification be issued to Workgroup with a report to be presented to the September 2023 Panel? 	<ul style="list-style-type: none"> • Cross Code impacts. • Does not meet the Self-Governance criteria • Issued to Workgroup with a Report to be presented to the September 2023 Panel.
<p>Existing Modifications for re-Consideration</p>		
<p>Review of Modifications awaiting Ofgem Decision</p>	<p>https://www.ofgem.gov.uk/publications/code-modificationmodification-proposals-ofgem-decision-expected-publication-dates-timetable</p>	
<p>Modification Reporting</p>		
<p>Workgroup Report Dates</p>		
<ul style="list-style-type: none"> • None 		
<p>Legal Text Requests</p>		
<p>0831 - Allocation of LDZ UIG to Shippers Based on a Straight Throughput Method 0831A - Allocation of LDZ UIG to Shippers (Class 2, 3 and 4) Based on a Straight Throughput Method</p>	<ul style="list-style-type: none"> • Deemed Legal Text Request 	<ul style="list-style-type: none"> • Deferred

<p>0836S – Resolution of Missing Messages following Central Switching Service implementation and integration with REC Change R0067</p>	<ul style="list-style-type: none"> • Deemed Legal Text Request 	<ul style="list-style-type: none"> • Deemed Text Request Accepted
<p>0853 - CDSP permissions to facilitate implementation of UNC0701 (Aligning Capacity booking under the UNC and arrangements set out in relevant NExAs)</p>	<ul style="list-style-type: none"> • Deemed Legal Text Request 	<ul style="list-style-type: none"> • Deemed Text Request Accepted
<p>0855 – Settlement Adjustments for Supply Meter Points impacted by the Central Switching System P1 Incident</p>	<ul style="list-style-type: none"> • Legal Text Request 	<ul style="list-style-type: none"> • Legal Text Request Accepted
<p>Workgroup Report Dates</p>		
<p>0842 - Gas Entry onto the Total system via an Independent Gas Transporter</p>	<ul style="list-style-type: none"> • Should the reporting date for this Workgroup be extended to December 2023 Panel? 	<ul style="list-style-type: none"> • Extension Request Accepted
<p>0849R - Commercial Framework Review to Enable Hydrogen Blending</p>	<ul style="list-style-type: none"> • Should the reporting date for this Workgroup be extended to January 2024? 	<ul style="list-style-type: none"> • Extension Request Accepted
<p>AOB</p>		
<p>a) UNC User Representative Results</p>	<ul style="list-style-type: none"> • Panel to note 	<ul style="list-style-type: none"> • Noted
<p>b) Legal Text Guidance Document Annual Review</p>	<ul style="list-style-type: none"> • Panel to discuss 	<ul style="list-style-type: none"> • Discussion took place
<p>To follow immediately after the UNC Modification Panel Meeting</p>		

UNC Committee (UNCC) Matters		
a) DESC Membership Notification	<ul style="list-style-type: none">• UNCC to approve	<ul style="list-style-type: none">• Approved
b) UNC Validation Rules	<ul style="list-style-type: none">• UNCC to approve	<ul style="list-style-type: none">• Approved