

# **REC Update**

#### October 2023

# **CSS P1 Incident**

- CSS P1 Incident in July August 2023
  - All Registrations successfully processed in UKL note UKL EFDs 3-9<sup>th</sup> August and 7<sup>th</sup> September
  - UNC Mod 0855 included the scenario where Suppliers had cancelled the original Registration and resubmitted a Revised Registration ... where the Revised Date is later than the Original Date this is subject to adjustment under 0855
    - Not large numbers, but we have had some come in .... Which means you may get new Meter Readings
      issued
  - DCC have issued their DCC Major Incident Review Report we encourage parties to review and feedback (to RECCo)
  - We think that there are some useful reflections
    - Notably DCC better understanding of Gate Closure volumes
  - RECCo are also conducting a review please contribute!
  - We have conducted a scenario review of what could cause future major incidents so we can update our run book ... we have issued this out and asked for feedback by Friday 27<sup>th</sup> October
    - DCC to monitor Gate Closure
    - DCC / CSS Resources to be available to indicate what should have been the GC outcomes, so we can try to keep the two aligned

#### **REC CR – Incumbent Deactivation**

- Incumbent Deactivation impact on 30<sup>th</sup> September GC
  - Issue with Current Supplier deactivation after Switch accepted leading to exceptions in the CSS preventing the 'switch' going Live
  - 45 Missing Registrations on 1st October 2023 (i.e. start of gas year) so potentially large commercial impacts
  - There are a number of solution options we have left this open
    - Rejection by CSS of the Deactivation?
    - CSS managing the exceptions?
    - CSS proactive identification and instruction to cancel and resubmit
  - REC CP drafted and ready to submit

# **REC CR – CDSP Registration Actions**

- SoLR / Terminated Shipper portfolio management
  - Under the REC, on a SoLR event then all Supply Meter Points need to be managed via Registration into the SoLR portfolio
  - The REC Registration Schedule prevents a Supply Meter Point with an RMP Status of Terminated being Switched
  - Derogation allows CDSP to amend the RMP Status to Dormant for sites that were 'DE'
  - Also identified a number of 'EX' sites that cannot go back to Dormant so are outside of the Derogation
  - Need an enduring solution ...
    - RMP Status amendment is not ideal as it requires amendment of the status so it does not reflect the correct status, and these statuses have been amended for prolonged period of time
    - Considering a CDSP Registration task
      - CDSP Initiated Deactivation
      - CDSP Initiated Switches
    - If we do undertake such activities, we need to very carefully define the scenarios within which we are allowed to act
  - This will probably also need a UNC Mod which might be the correct place to define the necessary scenarios in which the CDSP may act