

**UNC Modification Panel Meeting 315 – Post Panel Summary**

**14 December 2023**

Link to event page on web: <https://www.gasgovernance.co.uk/panel/141223>

| Agenda Item  | Determination  | Outcome   |
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| <b>Urgent Modifications</b>  |  |   |
| None   |  |   |
| <b>Variation Requests</b>  |  |   |
| None   |  |   |
| <b>Final Modification Reports</b>  |  |   |
| <p><b>0819 – Establishing/Amending a Gas Vacant Site Process</b><br/> <a href="https://www.gasgovernance.co.uk/0819">https://www.gasgovernance.co.uk/0819</a><br/> <b>Lee Greenwood, British Gas</b><br/>                     This Modification seeks to provide Shippers with the ability to effectively manage their Settlement Performance Obligations and Transportation Costs for Vacant sites.</p> | <ul style="list-style-type: none"> <li>• Were any new issues identified during the Consultation?</li> <li>• Are there any Cross Code Impacts (IGT UNC)?</li> <li>• Should this Modification be implemented?</li> </ul> | <ul style="list-style-type: none"> <li>• 9 reps received:                             <ul style="list-style-type: none"> <li>○ 8 in Support</li> <li>○ 1 Comment</li> </ul> </li> <li>• No new issues identified.</li> <li>• Cross Code impacts.</li> <li>• This Authority Direction Modification should be implemented.</li> </ul> |
| <p><b>0856 – Introduction of Trials for Non-Daily Metered (NDM) Demand Side Response (DSR)</b><br/> <a href="https://www.gasgovernance.co.uk/0856">https://www.gasgovernance.co.uk/0856</a><br/> <b>Matt Newman, National Gas Transmission</b><br/>                     Create a framework to enable National Gas Transmission</p>   | <ul style="list-style-type: none"> <li>• Were any new issues identified during the Consultation?</li> <li>• Are there any Cross Code Impacts (IGT UNC)?</li> <li>• Should this Modification be implemented?</li> </ul> | <ul style="list-style-type: none"> <li>• 7 reps received:                             <ul style="list-style-type: none"> <li>○ 1 in Support</li> <li>○ 5 Qualified Support</li> <li>○ 1 Comment</li> </ul> </li> <li>• No New issues raised</li> <li>• No Cross Code impacts.</li> </ul>  |

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| <p>(NGT) to run time-limited trials for NDM DSR with the aim of gathering data, contributing towards our longer-term thinking, allow risks to be better understood and potentially increase the pre-emergency tools available.</p>   |   | <ul style="list-style-type: none"> <li>• This Authority Direction Modification should not be implemented.</li> </ul>   |
| <p><b>Workgroup Issues / Updates</b></p>   |   |  |
| <p>None</p>  |   |  |
| <p><b>Workgroup Reports for Consideration</b></p>  |   |  |
| <p><b>0842 - Gas Entry onto the Total system via an Independent Gas Transporter</b><br/> <a href="https://www.gasgovernance.co.uk/0842">https://www.gasgovernance.co.uk/0842</a><br/> <b>David Mitchell, SGN</b><br/>                 This Modification will facilitate gas flow into the Total System from an Independent Gas Transporters (IGT) pipeline via a DNO network.</p>  | <ul style="list-style-type: none"> <li>• Should this Modification be issued for Consultation and be considered at the February 2024 Panel?</li> </ul> | <ul style="list-style-type: none"> <li>• Panel determined this Modification should proceed to Consultation.</li> </ul> |
| <p><b>0857 - Revision to the Determination of Non-Transmission Services Gas Year Target Revenue</b><br/> <a href="https://www.gasgovernance.co.uk/0857">https://www.gasgovernance.co.uk/0857</a><br/> <b>Ash Adams, National Gas Transmission</b><br/>                 This Modification would revise the method of the determination of National Gas Transmission's Allowed Non-Transmission Services Revenue for a Gas Year under the NTS Transportation Charging Methodology (TPD Section Y Part A-I). The purpose of this change is to mitigate, not remove, revenue volatility (where there is year to year revenue swings) to achieve a greater degree of year-on-year stability of target revenues in General</p> | <ul style="list-style-type: none"> <li>• Should this Modification be issued for Consultation and be considered at the February 2024 Panel?</li> </ul> | <ul style="list-style-type: none"> <li>• Panel determined this Modification should proceed to Consultation.</li> </ul> |

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| <p>Non-Transmission Services revenues, and therefore General Non-Transmission Services Charges. Include purpose of Modification.</p>   |   |  |
| <p><b>Consider New – Non-Urgent Modifications</b></p>  |   |  |
| <p><b>0865 – Permitting DNOs to charge Shippers negative Supplier of Last Resort (SoLR) unit rates</b><br/> <a href="https://www.gasgovernance.co.uk/0865">https://www.gasgovernance.co.uk/0865</a><br/> <b>Tom Stuart, Wales &amp; West Utilities</b><br/>                 UNC TPD (Transportation Principal Document) Section Y part B only permits Distribution Network Operators (DNOs) to charge positive unit rates to Shippers, this modification permits negative rates.</p> | <ul style="list-style-type: none"> <li>• Are there any Cross Code Impacts (IGT UNC)?</li> <li>• Does this Modification meet the Self-Governance Criteria?</li> <li>• Should this Modification be issued to Workgroup with a report to be presented to the February 2024 Panel?</li> </ul> | <ul style="list-style-type: none"> <li>• No Cross Code impacts.</li> <li>• Does meet the Self-Governance criteria</li> <li>• Panel determined this Modification should proceed to Consultation and will report to the January 2024 Panel.</li> </ul> |
| <p><b>Existing Modifications for re-Consideration</b></p>  |   |  |
| <p><b>Review of Modifications awaiting Ofgem Decision</b></p>  | <p><a href="https://www.ofgem.gov.uk/publications/code-modificationmodification-proposals-ofgem-decision-expected-publication-dates-timetable">https://www.ofgem.gov.uk/publications/code-modificationmodification-proposals-ofgem-decision-expected-publication-dates-timetable</a></p>  |  |
| <p><b>Modification Reporting</b></p>   |   |  |
| <p><b>Workgroup Report Dates</b></p>   |   |  |
| <p><b>0849R - Commercial Framework Review to Enable Hydrogen Blending</b></p>  | <ul style="list-style-type: none"> <li>• Does Panel approve an 8 Month Extension to September 2024?</li> </ul>  | <ul style="list-style-type: none"> <li>• Extension approved</li> </ul>   |
| <p><b>Legal Text Requests</b></p>  |   |  |
| <p><b>0859 - Reintroduction of the enhanced pressure service and increased MNEPOR for BBLC (as introduced by UNC0814)</b><br/> <b>0857 - Revision to the Determination of Non-</b></p>   | <ul style="list-style-type: none"> <li>• Legal Text Request</li> </ul>  | <ul style="list-style-type: none"> <li>• Text Request Accepted</li> </ul>  |

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| <p><b>Transmission Services Gas Year Target Revenue</b><br/> <b>0854 - Revision of Virtual Last Resort User and Contingent Procurement of Supplier Demand Event Triggers</b><br/> <b>0852S - Shipper notification in relation to option exercise for Customer Demand Side Response</b></p> |   |  |
| <b>AOB</b>   |   |  |
| <p>a) <b>Approach for ROM requests over the Christmas period</b></p>   | <ul style="list-style-type: none"> <li>• Panel to note</li> </ul>   | <ul style="list-style-type: none"> <li>• Noted</li> </ul>    |
| <p><b>To follow immediately after the UNC Modification Panel Meeting</b></p>   |   |  |
| <p><b>UNC Committee (UNCC) Matters</b></p>   |   |  |
| <p>a) <b>Offtake Communication Document</b></p>  | <ul style="list-style-type: none"> <li>• UNCC to approve</li> </ul> | <ul style="list-style-type: none"> <li>• Approved</li> </ul> |