NTS Entry Capacity Invoice File (.NTE)

File name : AI_O_ENTRY_CAPACITY_INVOICE_FILE.NTE

Contains 16 different record types:

<u>Level</u> <u>1</u>	Record Name HD_A00_STANDARD_HEADER	Occurences 1	<u>Optionality</u> <u>M</u>	
<u>1</u>	RT_N00_RGTA_NTS_ENTRY_CAPACITY_INVOICE	<u>1</u>	<u>M</u>	l
<u>1</u>	RT_N01_STANDARD_CLAUSE	<u>up to 99</u>	<u>M</u>	l
$\frac{1}{1}$	RT_N02_INVOICE_ITEM_SUMMARY RT_N03_CAPACITY_RECORD	<u>28</u> up to 5460	<u>M</u> <u>O</u>	
<u>1</u>	RT_N04_OVERRUN_RECORD	<u>up to 1302</u>	<u>O</u>	
<u>1</u>	RT_N05_REVENUE_SHARE_RECORD	<u>up to 806</u>	<u>O</u>	
<u>1</u>	RT_N06_REBATE_RECORD	<u>up to 651</u>	<u>0</u>	
<u>1</u>	RT_N07_CHARGE_ITEM_ADJUSTMENT_RECORD	<u>up to 5460</u>	<u>O</u>	
<u>1</u>	RT_N08_OVERRUN_ADJUSTMENT_RECORD	<u>up to 1302</u>	<u>O</u>	
<u>1</u>	RT_N09_REBATE_ADJUSTMENT_RECORD	<u>up to 651</u>	<u>O</u>	
<u>1</u>	RT_N10_REV_SHARE_ADJUSTMENT_RECORD	<u>up to 806</u>	<u>0</u>	
<u>1</u>	RT_N16_SECTION_I_REBATE_RECORD	<u>up to 651</u>	<u>O</u>	
<u>1</u>	RT_N17_SECTION_I_REBATE_ADJ_REC	<u>up to 651</u>	<u>O</u>	
<u>1</u>	RT_V03_VAT_TOTAL	<u>up to 10</u>	<u>M</u>	I
<u>1</u>	RT_Z99_STANDARD_TRAILER	<u>1</u>	M	

<u>Note 1</u> OPT - <u>Optional, Mandatory, DOM</u> - Domain i.e. <u>Text, Numeric, D</u> Date, <u>M</u> Timestamp DEC - Number of decimal places

I

HD_A00_STANDARD_HEADER (Standard header for all files sent between Transco and another Organisation)

SLN0	RECORD/FIELD NAME	ОРТ	DOM	LNG	DEC	DESCRIPTION
1	TRANSACTION TYPE	M	Т	3	0	A code identifying the type of
	_					information that this record contains.A
						code identifying the type of request
						that this code represents. VALUE:A00
2	ORGANISATION_ID	Μ	Ν	10	0	A reference that uniquely identifies a
						User/organization.A unique identifier
						which recognises a particular-
2		м	т	2	0	customerUser or organisation
3	FILE_TYPE	М	Т	3	0	An application specific code used to
						identify the structure and the usage of the file <u>Value</u> : <u>NTE</u>
4	CREATION DATE	М	D	8	0	The date on which the file was
	CREATION _DATE	1 V1	D	0	0	generated. Date format isFormat:
						YYYYMMDD
5	CREATION_TIME	М	М	6	0	The time at which the file was
	—					generated (within the creation date).
						Time formatFormat: -: HHMMSS
6	GENERATION_NUMBER	Μ	Ν	6	0	This field is used to uniquely identify
						the file. For this file the field will
						contain the invoice number.A-
						sequence number which represents an-
						issue of a file from the organization
						(indicated by the organization id), and
						, of the file type (indicated by the file- type) e.g. The first Nomination file-
						from an Organization will have the
						number 1, the second, number 2 etc.
						Each file sent either from an
						organization to Transco or from-
						Transco to an organization within one-
						file type must have consecutive-
						numbers.
Total				36		

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RT_N00_RGTA_INVOICENTS ENTRY CAPACITY INVOICE *Capacity invoice detail record*

SI.No	RECORD/FIELD NAME	ОРТ	DOM	LNG	DEC	DESCRIPTION
1	TRANSACTION_TYPE	M	Т	3	0	A code identifying the type of
						information that this record contains.
_			_			VALUE: N00
2	SHIPPER_CODE	М	Т	3	0	A three character code which uniquely
2	NUVOLOE TVDE	м	т	2	0	identifies a <u>ShipperUser</u> .
3	INVOICE_TYPE	Μ	Т	3	0	A code that indicates the Invoice type. In this instance the invoice type is NTE –
						NTS Entry Capacity VALUE: NTE
4	INVOICE_NUMBER	М	Ν	6	0	The unique reference allocated to the an
			11	Ũ	Ŭ	Invoice.
						VALUE: >= 100000.
5	INVOICE_CREATION_	М	D	8	0	Date on which the this Invoice was
	DATE					created. Date format is Format:
						YYYYMMDD
6	TAX_POINT_DATE	М	D	8	0	The Tax Point Date. Format:
						<u>YYYYMMDD</u> Tax point date for VAT-
						purposes and is usually the date the
						Invoice is issued by Transco. Date- format is YYYYMMDD
Total				31		
Total				51		

RT_N01_STANDARD_CLAUSE

(Standar	d Clause for NTS Entry Capac	city Inve	sice)			
Sl.No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
1	TRANSACTION_TYPE	М	Т	3	0	A code identifying the type of information that this record contains. VALUE : N01
2	SEQUENCE_NUMBER	М	Ν	2	0	Line number of Standard Clause. VALUE : 01 to 99
3	STANDARD_CLAUSE	М	Т	60	0	<u>Standard text that is contained in the</u> <u>invoice.</u> The text that is contained within- the Standard Clause itself.
Total				65		

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RT_N02_INVOICE_ITEM_SUMMARY (Invoice Item details for the Capacity Invoice)

SI.No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
4	TRANSACTION_TYPE	М	Т	3	0	A code identifying the type of information
						that this record contains.
2	SHIPPER_CODE	М	Т	3	0	VALUE : N02 A three character code which uniquely
	SIIITER_CODE	111	1	5	0	identifies a ShipperUser.
3	INVOICE_NUMBER	М	Ν	6	0	The unique reference allocated to the an
	-					Invoice.
			-			VALUE: >= 100000.
4	CHARGE_TYPE_CODE	М	Т	3	0	A code to identify the <u>Charge Type type of</u>
						<u>charge</u> for the Invoice Item. VALUES:
						LTC = Long Term System Entry Capacity
						ATC = Adjustments to LTC
						MEC = Annual Monthly System Entry
						Capacity
						AEC = Adjustments to MEC LTF = Monthly System Entry Capacity.
						ALF = Adjustments to LTF.
						DFC = Daily System Entry Capacity.
						AFC = Adjustments to DFC.
						DIC = Interruptible System Entry
						Capacity. AID = Adjustments to DIC.
						DAB = Capacity Surrender (Self Billed).
						ABB = Adjustments to DAB (Self Billed).
						OVR = Entry Capacity Overruns.
						AOR = Adjustments to OVR.
						NVR = Negative Capacity Overruns. AVR = Adjustments to NVR.
						RFC = Rebates for Firm Capacity.
						ARF = Adjustments to RFC.
						REV = Revenue Share.
						ARS = Adjustments to REV.
						SCI = Section I Rebate Record. ASI = Adjustments to SCI.
						LTI = Monthly Interruptible System Entry
						Capacity
						ALI = Adjustments to LTI.
						EIO = Interruptible Option Exercise.
						AIO = Adjustments to EIO.
						RMC = Rolling Monthly Capacity ARC = Adjustment to RMC
5	NET_AMOUNT	М	Ν	13	2	The total amount due for the invoice item
	-			<u>12</u>		net of VAT. The sum of the Charge Item
						amounts for a particular Charge Type and
						Billing period.
						Net debits are positive numbers, net credits are negative numbers The first
						character is signed - if it is a payment to
						the User. and Charges will be self billed
						for DAB and ABB only.
6	VAT_PERCENTAGE	М	Ν	4	2	The applicable VAT Rate. The percentage
						of the net amount due used to calculate the VAT amount,
						e.g. 12.34%
7	VAT_AMOUNT	М	Ν	13	2	The amount of the VAT due for the
. NTE (S	ID Section 5)	Pag	e 5 of <u>2</u> 8	3 <u>2828</u> 28		Version 1011 For Representation Approved
Ň	,	U				Issued: 19.03.2004<u>20.05</u>17.06 .2005
@ 3 00.4	Nethered C 11 The Constant					Implementation 01.08.2004 <u>18.10.2005</u>
(C) - 2004	National Grid Transco2005 T	ransco	nle			

Sl.No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
				<u>12</u>		invoice item. The first character is signed -
						if it is a payment to the User. The VAT-
						amount chargeable for the Invoice Item.
8	TOTAL_AMOUNT	Μ	Ν	13	2	The total amount of the invoice item
				<u>12</u>		including VAT. The sum of the Charge-
						Item amounts for a particular Charge Type
						and Billing period, including VAT.
						The first character is signed - if it is a
						payment to the User. Net debits are
						positive numbers, net credits are negative-
						numbers. and Charges will be self billed
0					0	for DAB and ABB only.
9	BILLING_MONTH	М	Ν	2	0	The month of the billing period for which
10			• •		0	the Invoice has been calculated.
10	BILLING_YEAR	М	Ν	4	0	The year of the billing period for which
			T	10	0	the Invoice has been calculated.
+++	VAT_REGISTRATION_	<u>MO</u>	Т	$\frac{12}{20}$	0	Users VAT number. This will only be used
	NUMBER			<u>20</u>		for self billed items. For everything else it
						will be null. The Shipper VAT registration number. This will be used for self billed
Total				76		items only.
Total						
				<u>81</u>		

RT_N03_CAPACITY_RECORD

(Supporting NTS Entry Capacity Charge Item records for Charge Types MEC, LTC, LTF, LTI, DIC, DFC, DAB, RMC & EIO)

SI.No RECORD/FIELD NAME OPT DOM LNG DEC DESCRIPTION 4 TRANSACTION_TYPE M T 3 0 Identifies the type of intrecord contains. 4 TRANSACTION_TYPE M T 3 0 Identifies the type of intrecord contains. 2 INVOICE_NUMBER M N 6 0 The unique reference all Invoice. 3 CHARGE_TYPE_CODE M T 3 0 A code to identify the O	
2 INVOICE_NUMBER M N 6 0 The unique reference al Invoice. VALUE : >= 100000. VALUE :>= 100000.	
2 INVOICE_NUMBER M N 6 0 The unique reference al Invoice. VALUE: >	llocated to the <u>an</u>
2 INVOICE_NUMBER M N 6 0 The unique reference al Invoice. VALUE: >= 100000.	llocated to the an
Invoice. VALUE: >= 100000.	
VALUE: >= 100000.	
	harge Type for the
Invoice Item.	marge rype for the
VALUES: MEC, LTC,	LTF. LTL DIC
DFC, DAB, RMC & EI	
(For description refer to	
INVOICE ITEM SUN	
4 CHARGE ITEM REF M N 9 0 The unique reference al	
NUMBER Charge Item.	
VALUE: >= 5000000	0.
5 BID ID M T 20 0 The unique reference for	
of any EIO charge type	
defaulted to "9999999	
it doesn't relate to an in	
6 ASEP M T 6 0 The Aggregated System	
(ASEP) which the Char	
7GAS_DAYMD80The Gas Day which the	
relates to. Date format i	
8 GAS_DAYS_IN_MONTH O N 2 0 For MEC, LTC, LTF, I	
the number of Gas Days	
month. Value is null for	r all other Charge
Types.	
9 ALLOCATED_BID_ M N 13 0 The quantity of Capacit	
QUANTITY a ShipperUser bid where	
closed. For EIO charge	
the sum of all options a	
exercised before any co 10 BILLABLE_QUANTITY M N 13 0 The quantity of Capacit	
this Charge Item. This is	
Quantity for MEC, LTC	
and DAB and RMC. In	
EIO charge type, this w	
that has been exercised	
overrun charges.	
11 RATE M N 6 4 The rate (p/kWh) used to	to calculate this
Charge Item. For MEC,	
and DAB and RMC this	
Price. For DFC and DIC	
Clearing Price. For EIG	O this will be the
published rate for the ex	xercising of
Interruptible Capacity.	
12 CHARGE_AMOUNT M N 11 2 The total value of the C	
<u>12</u> will be included on the	
The first character is sig	
The first character is signature to the User. The first character is signature to the User. The first character is solve the the User. The first character is solve the the the the the the the the the th	e first character
The first character is signature payment to the User. The will indicate the sign of	e first character
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RT_N04_OVERRUN_RECORD (Supporting NTS Entry Capacity Overrun Charge Item records for Charge Types OVR & NVR)

SI.No	RECORD/FIELD NAME	OPT	DOM	INC	DEC	DESCRIPTION
51.N0 1	TRANSACTION_TYPE	M	T T	LNG 3	DEC 0	Identifies the type of information that
1		.*1		5	0	this record contains.
						VALUE : N04
2	INVOICE_NUMBER	Μ	Ν	6	0	The unique reference allocated to the-
						anInvoice.
2			T		0	<u>VALUE: >= 100000.</u>
3	CHARGE_TYPE_CODE	М	Т	3	0	A code to identify the Charge Type for the Invoice Item.
						VALUE : OVR and or NVR
4	CHARGE_ITEM_REF_	М	Ν	9	0	The unique reference allocated to the
	NUMBER		11	-	Ū	Charge Item.
						VALUE: >= 500000000.
5	ASEP	Μ	Т	6	0	The Aggregated System Entry Point
						(ASEP) which the Charge Item relates
6	CAC DAV	м	D	0	0	
6	GAS_DAY	М	D	8	0	The Gas Day which the Charge Item relates to. Date format is-YYYYMMDD
7	ALLOCATED_SUM_	М	Ν	13	0	The quantity of gas that is allocated by
/	QUANTITY	141	1	15	U	the CVA to the <u>ShipperUser</u> at an ASEP
	20111111					for a Gas Day.
8	NET_CAPACITY_	М	Ν	13	0	The ShipperUser's total Capacity for an
	ENTITLEMENT					ASEP for a Gas Day. Includes MEC,
						LTC, LTF, LTI, DFC, DAB, Capacity-
						Trades, DIC RMC and the effects
						associated to Firm and Interruptible
						Curtailment. This will also include the
						Interruptible Option quantity exercised within the calculation of the OVR/NVR
						charge and the capacity surrender
						through Forward Contracts or the
						exercise of Option Contracts.
<u>9</u>	OVERRUN_QUANTITY	Μ	Ν	13	0	The quantity associated to the OVR and
						NVR Charge Item.
$\frac{10}{10}$	RATE	М	Ν	6	4	The rate (p/kWh) used to calculate this
1.1	OVEDDINI DDICE	м	т	4	0	Charge Item.
11	OVERRUN_PRICE_ METHODOLOGY TYPE	М	Т	4	0	Indicates which pricing methodology was used to derive the overrun rate.
	METHODOLOGI_TITE					VALUE: This will be the higher of
						Three alternatives:
						For Gas Day<01-OCT-2002
						LTFP = 8 * the "daily rate" for the
						ASEP
						DLYP = 1.1 * Weighted Average Price
						of the top 25%, by volume, of accepted
						bids for the specific ASEP and given-
						Gas Day.
						DABP = 1.1 * maximum DAB offer for
						the ASEP Ear Case days ≥ 01 Oat 2002
						For Gas days >= 01-Oct-2002, The Overrun Price will be greatest of the
						following Price rates:
						HFCP - A Multiplier * The Highest
						price for any Firm Capacity Product
						(MEC, LTC, LTF, RMC, DAF, WDF).
						EBBP - A Multiplier * WAP Highest
						25% of accepted Bids (WDB and DAB).
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Sl.No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
						EBFP - A Multiplier * WAP Highest
						25% Bids / Volume for Forward
						Contracts (FWC)
						EBOP - A Multiplier * WAP Highest
						25% Bids / Volume for Option Contracts
						(OPE).
12	CHARGE_AMOUNT	Μ	Ν	11	2	The total value of the Charge Item that
				<u>12</u>		will be included on the Invoice (£.p).
						The first character is signed - if it is a
						payment to the User. The first character-
						will indicate the sign of the amount.
Total				95		
				<u>96</u>		

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RT_N05_REVENUE_SHARE_RECORD (Supporting NTS Entry Capacity Revenue Share Charge Item records for Charge Type REV)

	ing NTS Entry Capacity Reve					
SI.No	RECORD/FIELD NAME	OPT			DEC	DESCRIPTION
1.	TRANSACTION_TYPE	М	Т	3	0	A code identifying the type of request that
						this record represents. VALUE : N05
2	INVOICE_NUMBER	Μ	Ν	6	0	The unique reference allocated to anthe
						Invoice.
						VALUE: >=100000.
3	CHARGE_TYPE_CODE	Μ	Т	3	0	A code to identify the Charge Type for the
	—					Invoice Item.
						VALUE : REV.
4	CHARGE ITEM REF	М	Ν	9	0	The unique reference allocated to the
	NUMBER					Charge Item.
						VALUE: >=500000000.
5	ASEP	М	Т	6	0	The Aggregated System Entry Point
						(ASEP) which the Charge Item relates to
						Where the Charge Item relates to costs or
						breaches of the Cap \ Collar the code will
						be "SY", representing the "system".
6	NET REV COST	М	Ν	13	2	The net amount of the Revenue or Costs to
Ø	AMOUNT	141	11	12	4	be shared to Daily End of Day Holders of
				14		Firm Capacity Entitlements, after the
						Transco: ShipperUser's apportionment.
						The first character is signed - if the value
						is negative. The first character will indicate
						the sign of the amount. Transco Revenues-
						to be shared will be negative, Transco-
-			• •	10	0	Costs to be shared will be positive.
7	TOTAL_FIRM	М	Ν	13	0	Total Firm End of the Day Capacity
_	_CAPACITY				-	holdings across the System.
8	SHIPPERFIRM	М	Ν	13	0	Total Firm End of the Day Capacity
	_CAPACITY					holdings for the ShipperUser across the
						System.
9	PERCENTAGE_HOLDIN	Μ	Ν	11	8	The ShipperUsers percentage of the Firm
	G					End of the Day Capacity holdings across
						the System.
10	REVENUE_SHARE_FLA	Μ	Т	1	0	Indicates what the Charge Item relates to.
	G					VALUES :
						R - Capacity Revenue Neutrality Charges,
						apportioned at ASEP level.
						S - Capacity Revenue Neutrality Charges,-
						aggregated at System level, apportioned by
						system End of Day Firm entitlements.
						C - Capacity Cost Neutrality Charges,
						costs from the "system" (shared over
						"system" wide End of Day Firm
						Entitlements).
						B - Capacity Neutrality Adjustment
						Charge, the breach amount beyond the $Cap \setminus Callar$ for Transco's percentage of
						Cap \ Collar for Transco's percentage of the revenue and costs. This does not
						include defaulted debt or interest
						payments.
						T - Capacity Incentive Transco Monthly
						Amount based upon User holding within
						ASEP.
						D - Adjustment to revenue share for Day
						Ahead Sales of Daily Firm Capacity.
						O - Adjustment to revenue share to include
						Overruns through neutrality.

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I

SI.No RECORD/FIELD NAME OPT DOM LNG DEC DESCRIPTION

01.110	RECORD/FIELD MAINE	011	DOM	LIIU	DEC	DESCRIPTION
						F - Adjustment to revenue share for costs arising from Forward Capacity
						Management Agreements.
						G - Adjustment to revenue share for
						Premiums arising from Option Capacity
						Management Agreements.
						H - Adjustment to revenue share for
						Exercise of Option Capacity Management
						Agreements.
						M - Adjustments required from a
						modification.
						Note: There may be additional codes created, Transco will advise at a later date.
++	CHARGE AMOUNT	М	Ν	11	2	The total value of the Charge Item that
				12	_	will be included on the Invoice (\pounds, p) .
				_		The first character is signed - if it is a
						payment to the User. The first character
						will indicate the sign of the amount.
12	GAS_DAY	Μ	D	8	0	The Gas Day for which the charge relates
						to. Date Format is YYYYMMDD
Total				97		

RT_N06_REBATE_RECORD

(Supporting NTS Entry Capacity Rebate Charge Item records for Charge Type RFC)

	ing NTS Entry Capacity Kebai					
Sl.No	RECORD/FIELD NAME	OPT	DOM			DESCRIPTION
1.	TRANSACTION_TYPE	М	Т	3	0	A code identifying the type of request that this record represents VALUE : N06
2	INVOICE_NUMBER	М	Ν	6	0	The unique reference allocated to the an Invoice. VALUE: >=100000.
3	CHARGE_TYPE_CODE	М	Т	3	0	A code to identify the Charge Type for the Invoice Item.
4	CHARGE_ITEM_REF_ NUMBER	М	Ν	9	0	VALUE : RFC. The unique reference allocated to the Charge Item. VALUE: >=500000000.
5	ASEP	М	Т	6	0	The Aggregated System Entry Point (ASEP) which the Charge Item relates to.
6	GAS_DAY	М	D	8	0	The Gas Day which the Charge Item relates to. Date format is YYYYMMDD
7	FIRM_CAPACITY_ ENTITLEMENT	М	Ν	13	0	The total firm Capacity for an ASEP for a Gas Day before the effect of any Firm Curtailment notices. (MEC, LTC, LTF, DFC, DAB and Capacity Trades)
8	AVAILABLE_FIRM_ CAPACITY_ ENTITLEMENT	М	Ν	13	0	The total firm Capacity for an ASEP for a Gas Day including the effects of any Firm Curtailment notices.
9	FIRM_CURTAILMENT_ QUANTITY	М	Ν	13	0	The quantity of Capacity curtailed for the Gas Day and the quantity to be rebated.
10	RATE	М	Ν	6	4	The rate (p/kWh) used to calculate this Charge Item.
++	REBATE_PRICE_ METHODOLOGY_TYPE	Μ	Т	4	0	Indicates which pricing methodology was used to derive the rebate rate. This will be the higher of 2 alternatives: RFC1 = 4 * the "daily rate" for the ASEP RFC2 = 1.1 * the notional surrender rate derived from the ASEP with the constraint and the most expensive ASEP.
12	CHARGE_AMOUNT	М	Ν	11 <u>12</u>	2	The total value of the Charge Item that will be included on the Invoice (\pounds,p) . The first character is signed - if it is a payment to the User. The first character will indicate the sign of the amount.
Total				95 96		

1

RT_N07_CHARGE_ITEM_ADJUSTMENT_RECORD (Supporting NTS Entry Capacity Adjustment Charge Item records for Charge Types ATC, AEC, ALF, ALI, AID, AFC, ABB and AIO, ARC)

SI.No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
1	TRANSACTION_TYPE	М	Т	3	0	A code identifying the type of request that
2	INVOICE NUMBER	М	Ν	6	0	this record represents VALUE : N07 The unique reference allocated to the an
	INVOICE_NOMBER	141	1	0	0	Invoice.
						VALUE: >= 100000 .
3	CHARGE_TYPE_CODE	М	Т	3	0	A code to identify the Charge Type for the
						Invoice Item.
						VALUE: ATC, AEC, ALF, ALI, AFC, AID, ABB and AIO, ARC.
4-	CHARGE_ITEM_REF_	М	Ν	9	0	The unique reference allocated to the
	NUMBER					Charge Item.
_	DEFINITION DIVISION	N	ЪŢ	r	0	VALUE: >=500000000.
5	PREVIOUS_INVOICE_ NUMBER	М	Ν	6	0	The original (latest) Invoice against which the adjustment is being made.
6	PREVIOUS CHARGE	М	Ν	9	0	The original (latest) Charge Item against
	ITEM_REF_NUMBER					which the adjustment is being made.
7	BID_ID	М	Т	20	0	The unique reference for a bid. In the case
						of any AIO charge type, this will be
						defaulted to "9999999999999999" as it doesn't relate to an individual bid.
8	ASEP	М	Т	6	0	The Aggregated System Entry Point
						(ASEP) which the Charge Item relates to.
9	GAS_DAY	М	D	8	0	The Gas Day which the Charge Item
10	GAS_DAYS_IN_	0	Ν	2	0	relates to. Date format is YYYYMMDD For ATC, AEC, ALF and ALI and ARC
10	MONTH	0	19	2	0	only, the number of Gas Days in the billing
						month. Value is null for all other Charge
		-		-		Types.
11	REVISED_GAS_DAY_IN_ MONTH	0	Ν	2	0	The revised Gas days in Month for the Billing Pariod
12	LT_AUCTION_FLAG	0	Т	1	0	Billing Period Indicates if the Charge Item relates to a bid
12		Ū	1	1	Ū	placed in the Biannual LTF or MEC or
						LTC or LTI or RMC auctions (A), the
						Outstanding LTF or LTI or RMC auction
						(U) or neither. VALUE: A, U or Null.
13	PREVIOUS_ALLOCATED_	М	Ν	13	0	The original (latest) quantity of Capacity
	BID_QUANTITY					allocated against a <u>ShipperUser</u> bid when
						the auction was closed. For EIO charge types this will be the sum of all options
						available to be exercised before any
						constraint is applied.
-14	REVISED_ALLOCATED_	М	Ν	13	0	The revised quantity of Capacity allocated
	BID_QUANTITY					against a <u>ShipperUser</u> bid when the auction was closed. For EIO charge types
						this will be the sum of all options available
						to be exercised before any constraint is
						applied.
15	PREVIOUS_BILLABLE_	М	Ν	13	0	The original (latest) quantity of Capacity
	QUANTITY					to be billed for this Charge Item. This is the Allocated Bid Quantity for LTC, MEC,
						LTF, LTI, DFC, DAB and RMC. In the
						case of any AIO charge type, this will be
						the quantity that has been exercised in
.NTE (SID Section 5)	}	Version 1011 For RepresentationApproved			
			Issued: 19.03.2004<u>20.05</u>17.06.2005 Implementation 01.08.2004 <u>18.10.2005</u>			
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Sl.No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
16	REVISED_BILLABLE_ QUANTITY	М	Ν	13	0	order to negate overrun charges. The revised quantity of Capacity to be billed for this Charge Item. In the case of any AIO charge type, this will be the quantity that has been exercised in order to
17	PREVIOUS_RATE	М	Ν	6	4	negate overrun charges. The original (latest) rate (p/kWh) used to calculate this Charge Item. For LTC, MEC, LTF, LTI, DAB, DFC, DIC and RMC this will be the Bid Price. For AIO this will be the published rate for the exercising of Interruptible Capacity.
18	REVISED_RATE	М	N	6	4	The revised rate (p/kWh) used to calculate this Charge Item. For EIO this will be the published rate for the exercising of Interruptible Capacity.
19	PREVIOUS_CHARGE_ AMOUNT	М	Ν	11 <u>12</u>	2	The value of the original (latest) Charge Item $(\pounds.p)$. The first character is signed - if it is a payment to the User. The first character will indicate the sign of the amount.
20	REVISED_CHARGE_ AMOUNT	М	Ν	11 <u>12</u>	2	The revised value of the Charge Item. (\pounds,p) <u>The first character is signed - if it is a</u> <u>payment to the User. The first character</u> will indicate the sign of the amount.
21	ADJ_CHARGE_ AMOUNT	Μ	Ν	11 12	2	The value of the Adjustment Charge Item that will be included on the Invoice (£.p). This is equal to the Revised Charge Amount - the Previous Charge Amount. The first character is signed - if it is a payment to the User. The first character- will indicate the sign of the amount.
Total				172 <u>175</u>		

RT_N08_OVERRUN_ADJUSTMENT_RECORD

(Supporting NTS Entry Capacity Overrun Adjustment Charge Item records for Charge Types AOR & AVR)

SI. No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
+	TRANSACTION_	M	Т	3	0	A code identifying the type of request that
	ТҮРЕ					this record represents VALUE : N08
2	INVOICE_NUMBER	Μ	Ν	6	0	The unique reference allocated to the an
	_					Invoice.
						VALUE: >= 100000.
3	CHARGE_TYPE_CODE	Μ	Т	3	0	A code to identify the Charge Type for the
						Invoice Item.
						VALUE: AOR and AVR.
4-	CHARGE_ITEM_	Μ	Ν	9	0	The unique reference allocated to the
	REF NUMBER					Charge Item.
	-					VALUE: >=500000000.
5	PREVIOUS_INVOICE_	Μ	Ν	6	0	The original (latest) Invoice against
	NUMBER					which the adjustment is being made.
6	PREVIOUS_CHARGE_	Μ	Ν	9	0	The original (latest) Charge Item against
	ITEM_REF_NUMBER					which the adjustment is being made.
7	ASEP	Μ	Т	6	0	The Aggregated System Entry Point
						(ASEP) which the Charge Item relates to.
8	GAS_DAY	Μ	D	8	0	The Gas Day which the Charge Item
						relates to. Date format is YYYYMMDD
9	PREVIOUS_ALLOCATED	Μ	Ν	13	0	The original (latest) quantity of gas that is
	_					allocated by the CVA to the ShipperUser
	SUM_QUANTITY					at an ASEP for a Gas Day.
10	REVISED_ALLOCATED_	Μ	Ν	13	0	The revised quantity of gas that is
	SUM_QUANTITY					allocated by the CVA to the ShipperUser
						at an ASEP for a Gas Day.
44	PREVIOUS_NET_	Μ	Ν	13	0	The original (latest) ShipperUsers total
	CAPACITY_					Capacity for an ASEP for a Gas Day.
	ENTITLEMENT					Includes LTC, MEC, LTF, LTI, DFC,
						DAB, Capacity Trades, DIC, RMC and
						the effects associated to Firm and
						Interruptible Curtailment. This will also
						include the Interruptible Option quantity
						exercised within the calculation of the
						OVR/NVR charge and the capacity
						surrender through Forward Contracts or
						the exercise of Option Contracts
12	REVISED_NET_	Μ	Ν	13	0	The revised ShipperUsers total Capacity
	CAPACITY_					for an ASEP for a Gas Day.
	ENTITLEMENT					
13	PREVIOUS_OVERRUN_	Μ	Ν	13	0	The original (latest) quantity associated to
	QUANTITY					the OVR or the NVR Charge Item.
-14	REVISED_OVERRUN_	Μ	Ν	13	0	The revised quantity associated to the
	QUANTITY					OVR and NVR Charge Item.
15	PREVIOUS_RATE	Μ	Ν	6	4	The original (latest) rate (p/kWh) used to
						calculate this Charge Item.
16	REVISED_RATE	М	Ν	6	4	The revised rate (p/kWh) used to
						calculate this Charge Item.

Sl. No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
17	PREVIOUS OVERRUN	M	Т	4	0	Indicates the original (latest) pricing
	PRICE METHODOLOGY					methodology that was used to derive the
	TYPE					overrun rate.
						VALUE: This will be the higher of Three
						alternatives:
						For Gas Day<01-OCT-2002
						LTFP = 8 * the "daily rate" for the ASEP.
						DLYP = 1.1 * Weighted Average Price of
						the top 25%, by volume, of accepted bids
						for the specific ASEP and given Gas Day.
						DABP = 1.1 * maximum DAB offer for
						the ASEP and Gas Day
						For Gas days ≥ 01 -Oct-2002,
						The Overrun Price will be greatest of the
						following Price rates:
						HFCP - A Multiplier * The Highest price
						for any Firm Capacity Product (LTC,
						MEC, LTF, RMC, DAF, WDF).
						EBBP - A Multiplier * WAP Highest
						25% of accepted Bids (WDB and DAB).
						EBFP - A Multiplier * WAP Highest
						25% Bids / Volume for Forward
						Contracts (FWC)
						EBOP - A Multiplier * WAP Highest
						25% Bids / Volume for Option Contracts
						(OPE).
18	REVISED_OVERRUN_	Μ	Т	4	0	Indicates the revised pricing methodology
	PRICE_METHODOLOGY_					that was used to derive the overrun rate.
	TYPE					
19	PREVIOUS_CHARGE_	Μ	Ν	<u>++12</u>	2	The value of the original (latest) Charge
	AMOUNT					Item (£.p). The first character is signed -
						if it is a payment to the User. The first
						character will indicate the sign of the
						amount.
20	REVISED_CHARGE_	М	Ν	<u> 1112</u>	2	The revised value of the Charge Item
	AMOUNT					(£.p) The first character is signed - if it is
						a payment to the User. The first character
						will indicate the sign of the amount.
21	ADJ_CHARGE_AMOUNT	Μ	Ν	<u>1112</u>	2	The value of the Adjustment Charge Item
						that will be included on the Invoice (\pounds,p) .
						This is equal to the Revised Charge
						Amount - the Previous Charge Amount.
						The first character is signed - if it is a
						payment to the User. The first character
m . 1				101		will indicate the sign of the amount.
Total				181		
				<u>184</u>		

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RT_N09_REBATE_ADJUSTMENT_RECORD (Supporting NTS Entry Capacity Rebate Adjustment Charge Item records for Charge Type ARF)

SI.No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
4	TRANSACTION_TYPE	М	T	3	0	A code identifying the type of request that this record represents VALUE : N09
2	INVOICE_NUMBER	М	Ν	6	0	The unique reference allocated to <u>an the</u> Invoice.
3	CHARGE_TYPE_CODE	М	Т	3	0	VALUE: >= 100000. A code to identify the Charge Type for the Invoice Item.
4	CHARGE_ITEM_REF_ NUMBER	М	Ν	9	0	VALUE: ARF. The unique reference allocated to the Charge Item.
5	PREVIOUS_INVOICE_	М	Ν	6	0	VALUE: >=500000000. The original (latest) Invoice against
6	NUMBER PREVIOUS_CHARGE_ ITEM REF NUMBER	М	Ν	9	0	which the adjustment is being made. The original (latest) Charge Item against which the adjustment is being made.
7	ASEP	М	Т	6	0	The Aggregated System Entry Point
8	GAS_DAY	М	D	8	0	(ASEP) which the Charge Item relates to. The Gas Day which the Charge Item relates to. Date format is YYYYMMDD
Ą	PREVIOUS_FIRM_ CAPACITY_ ENTITLEMENT	М	Ν	13	0	The original (latest) total firm Capacity for an ASEP for a Gas Day before the effect of any Firm Curtailment notices. (LTC, MEC, LTF, DFC, DAB and Capacity Trades)
10	REVISED_FIRM_ CAPACITY_ ENTITLEMENT	М	Ν	13	0	The revised total firm Capacity for an ASEP for a Gas Day before the effect of any Firm Curtailment notices.
44	PREVIOUS_AVAILABLE_ FIRM_CAPACITY_	М	Ν	13	0	The original (latest) total firm Capacity for an ASEP for a Gas Day including the
12	ENTITLEMENT REVISED_AVAILABLE_ FIRM_CAPACITY_ ENTITLEMENT	М	Ν	13	0	effects of any Firm Curtailment notices. The revised total firm Capacity for an ASEP for a Gas Day including the effects
13	ENTITLEMENT PREVIOUS_FIRM_ CURTAILMENT_ QUANTITY	М	Ν	13	0	of any Firm Curtailment notices. The original (latest) quantity of Capacity curtailed for the Gas Day.
44	REVISED_FIRM_ CURTAILMENT_ QUANTITY	М	Ν	13	0	The revised quantity of Capacity curtailed for the Gas Day.
15	PREVIOUS_RATE	М	Ν	6	4	The original (latest) rate (p/kWh) used to calculate this Charge Item.
16	REVISED_RATE	М	Ν	6	4	The revised rate (p/kWh) used to calculate this Charge Item.
17	PREVIOUS_REBATE_ PRICE_METHODOLOGY_ TYPE	Μ	Т	4	0	Indicates the original (latest) pricing methodology that was used to derive the rebate rate. This will be the higher of 2 alternatives: RFC1 = 4 * the "daily rate" for the ASEP RFC2 = 1.1 * the notional surrender rate derived from the ASEP with the constraint and the most expensive ASEP.
18	REVISED_REBATE_ PRICE_METHODOLOGY_ TYPE	М	Т	4	0	Indicates the revised pricing methodology that was used to derive the rebate rate.
19	PREVIOUS_CHARGE_	М	Ν	<u>4412</u>	2	The value of the original (latest) Charge
.NTE (SID Section 5)	Page	17 of <u>28</u>	3 <u>28<mark>28</mark>28</u>	÷	Version 10<u>11</u> For RepresentationApproved Issued: 19.03.2004<u>20.05</u>17.06.2005

Sl.No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
	AMOUNT					Item (£.p). The first character is signed -
						if it is a payment to the User. The first
						character will indicate the sign of the
						amount.
20	REVISED_CHARGE_	Μ	Ν	<u>++12</u>	2	The revised value of the Charge Item-
	AMOUNT					(£.p). The first character is signed - if it is
						a payment to the User. The first character
						will indicate the sign of the amount.
21	ADJ_CHARGE_	Μ	Ν	<u>++12</u>	2	The value of the Adjustment Charge Item
	AMOUNT					that will be included on the Invoice (\pounds, p) .
						This is equal to the Revised Charge
						Amount - the Previous Charge Amount.
						The first character is signed - if it is a
						payment to the User. The first character-
						will indicate the sign of the amount.
Total				181		
				<u>184</u>		

RT_N10_REV_SHARE_ADJUSTMENT_RECORD (Supporting NTS Entry Capacity Revenue Share Adjustment Charge Item records for Charge Type ARS)

Sl.No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
+	TRANSACTION_	М	Т	3	0	A code identifying the type of request
	ТҮРЕ					that this record represents VALUE : N10
2	INVOICE_NUMBER	Μ	Ν	6	0	The unique reference allocated to an the
						Invoice.
						VALUE: >= 100000.
3	CHARGE_TYPE_CODE	М	Т	3	0	A code to identify the Charge Type for
						the Invoice Item.
				-	-	VALUE: ARS.
4	CHARGE_ITEM_REF_	Μ	Ν	9	0	The unique reference allocated to the
	NUMBER					Charge Item.
-		0		~	0	VALUE: >=500000000.
5	PREVIOUS_INVOICE_	0	Ν	6	0	The original (latest) Invoice against
6	NUMBER	0	N	0	0	which the adjustment is being made.
6	PREVIOUS_CHARGE_	0	Ν	9	0	The original (latest) Charge Item against
7	ITEM_REF_NUMBER	м	т	6	0	which the adjustment is being made.
7	ASEP	М	Т	6	0	The Aggregated System Entry Point
						(ASEP) which the Charge Item relates to. Where the Charge Item relates to costs or
						breaches of the Cap \ Collar the code will
						be "SY", representing the "system".
8	PREVIOUS NET REV	0	Ν	13 12	2	The original (latest) net amount of the
Ð	COST_AMOUNT	0	1	13<u>12</u>	2	Revenue or Costs to be shared to the
						Daily End of Day Holders of Firm
						Capacity Entitlements, after the
						Transco: ShipperUsers apportionment.
						The first character is signed - if the value
						is negative. The first character will
						indicate the sign of the amount. Transco-
						Revenues to be shared will be negative
						(and will be self billed), Transco Costs to-
						be shared will be positive.
9	REVISED NET REV	Μ	Ν	<u>1312</u>	2	The revised net amount of the Revenue or
	COST AMOUNT					Costs to be shared to the holders of LTF
	_					LTC and MEC.
10	TOTAL_FIRM_CAPACITY	Μ	Ν	13	0	Total Firm End of the Day Capacity
						holdings across the System.
41	SHIPPER_FIRM	Μ	Ν	13	0	Total Firm End of the Day Capacity
	_CAPACITY					holdings for the ShipperUser across the
						System.
12	PERCENTAGE_HOLDING	Μ	Ν	11	8	The ShipperUsers percentage of the Firm
						End of the Day Capacity holdings across
						the System.

SI.No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
+3	RECORD/FIELD NAME REVENUE_SHARE_FLAG	М	Τ	1	0	 DESCRIPTION Indicates what the Charge Item relates to. VALUES : R - Capacity Revenue Neutrality Charges, apportioned at ASEP level. S - Capacity Revenue Neutrality Charges, aggregated at System level, apportioned by system End of Day Firm entitlements. C - Capacity Cost Neutrality Charges, costs from the "system" (shared over "system" wide End of Day Entitlements). B - Capacity Neutrality Adjustment Charge, the breach amount beyond the Cap \ Collar for Transco's percentage of the revenue and costs. This does not include defaulted debt or interest payments. T - Capacity Incentive Transco Monthly Amount based upon User holding within ASEP. P - Adjustment to revenue share for incorrecr use of percentages. K - Adjustments to revenue and costs from Price Consultation Papers. M - Adjustment to revenue share for amodification. D - Adjustment to revenue share for Day Ahead Sales of Daily Firm Capacity. O - Adjustment to revenue share for costs arising from Forward Capacity Management Agreements. G - Adjustment to revenue share for costs arising from Forward Capacity Management Agreements. G - Adjustment to revenue share for Lay Ahead Sales of Daily Firm Capacity. M - Adjustment to revenue share for costs arising from Forward Capacity Management Agreements. H - Adjustment to revenue share for Capacity Management Agreements. H - Adjustment to revenue share for Premiums arising from Option Capacity Management Agreements. A - Locational Trade Buy Neutrality value J - Physical Renomination Incentive Neutrality Value. Note: There may be additional codes created, Transco will advise at a later date.
44	ORIGINAL_BILLING_ MONTH	М	Ν	2	0	The month of the billing period that the charge relates to.
15	ORIGINAL_BILLING_ YEAR	М	Ν	4	0	The year of the billing period that the charge relates to.
16	PREVIOUS_CHARGE_ AMOUNT	Ο	N	<u>++12</u>	2	The value of the original (latest) Charge Item $(\pounds.p)$. The first character is signed - if it is a payment to the User. The first- character will indicate the sign of the amount.
17	REVISED_CHARGE_ AMOUNT	М	Ν	44 <u>12</u>	2	The revised value of the Charge Item- (£.p). The first character is signed - if it is
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Sl.No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
18	ADJ_CHARGE_AMOUNT	М	N	<u>++12</u>	2	<u>a payment to the User. The first character</u> will indicate the sign of the amount. The value of the Adjustment Charge Item that will be included on the Invoice (\pounds, p) .
						This is equal to the Revised Charge Amount - the Previous Charge Amount. <u>The first character is signed - if it is a</u> payment to the User. <u>The first character</u> will indicate the sign of the amount.
19	GAS_DAY	0	D	8	0	The Gas Day for which the charge relates to. Date Format is YYYYMMDD
Total				147		
				<u>154</u>		

Shipper File layout for NTS Entry Capacity Invoice File (SCI and ASI Charges)

RT_N16_SECTION_I_REBATE_RECORD

	ting NTS Entry Capacity Section	n I Re ł	oate Cha			
	RECORD/FIELD NAME	OPT				DESCRIPTION
1.	TRANSACTION_TYPE	М	Т	3	0	A code identifying the type of request that this record represents VALUE : N16
2	INVOICE_NUMBER	М	Ν	6	0	The unique reference allocated to an the
						Invoice. <u>VALUE: >=100000.</u>
3	CHARGE TYPE CODE	М	Т	3	0	A code to identify the Charge Type for
						the Invoice Item.
4	CHARGE ITEN ARE	м	NT	0	0	VALUE : SCI.
4	CHARGE_ITEM_REF_ NUMBER	М	Ν	9	0	The unique reference allocated to the Charge Item.
	NOWDER					VALUE: >=500000000.
5	ASEP	М	Т	6	0	The Aggregated System Entry Point
-						(ASEP) which the Charge Item relates to.
6	CAPACITY_DAY	М	D	8	0	The Capacity Day which the Charge Item relates to. Date format is YYYYMMDD
7	AGG FIRM	М	Ν	13	0	The total firm entitlement for an ASEP
	CAPACITY		11	10	Ũ	for a Capacity Day including the effect of
	ENTITLEMENT					any curtailments or Capacity Surrenders
						(This includes LTC, MEC, LTF, DFC,
						RMC, DAB, RFC, SCI, or capacity
						surrender through Forward Contracts or the exercise of Option Contracts)
8	AGG_GAS_ENTRY_	М	Ν	13	0	The Aggregate Gas Allocation for an
	CPCTY_ALLOCATIONS					ASEP for a Capacity Day.
9	AGG_SECTION_I_	М	Ν	13	0	The quantity of Capacity curtailed for the
10	QUANTITY SECTION L DATE	м	N	C	4	Incident. The rate $(r/kW/k)$ used to coloulate this
40	SECTION_I_RATE	М	Ν	6	4	The rate (p/kWh) used to calculate this Charge Item.
++	REBATE_PRICE_	М	Т	4	0	Indicates which pricing methodology was
	METHODOLOGY_TYPE					used to derive the rebate rate. This will be
						the higher of 2 alternatives: SCI1 = (* the "deily rate" for the ASEP
						SCI1 = 6 * the "daily rate" for the ASEP SCI2 = 1.4 * the notional surrender rate
						derived from the ASEP with the
						constraint and the most expensive ASEP.
12	AGG_	М	Ν	11	2	The total value of Aggregate Section I
	CONSTRAINT_CHARGE_			<u>12</u>		amount that will be shared out amongst
	AMOUNT					the Shipping Community (£.p).
						The first character is signed - if the value is negativeThe first character will indicate
						the sign of the amount.
13	TOTAL_SHIPPER_FIRM_	М	Ν	13	0	Total Firm (from LTC, MEC, LTF, DFC,
	CPCTY_ENTLMT					RMC, DAB, RFC, SCI Trades Capacity
						or capacity surrender through Forward
						Contracts and exercise of Option Contracts) holdings for the ShipperUser
						at the ASEP.
1 4	PERCENTAGE_HOLDING	М	Ν	5	2	The ShipperUsers percentage of the Firm
					c.	Capacity holdings at the ASEP.
15	SECTION_I_AMOUNT_	М	Ν	11	2	The value of the Section I amount
	PRE_CAP					calculated using SECI-1 methodology (Aggregate value * Shipper <u>User</u>
						Proportion).
16	SHIPPER_GAS_ENTRY_	М	Ν	13	0	The ShipperUser Gas Allocation for an
NTE (VID Costion 5)	D	22 of <u>28</u>	00000	•	Version 1011 For Descentation Arr
.1N I E (2	SID Section 5)	r	Version 1011 For RepresentationApproved Issued: 19.03.200420.0517.06.2005			
						Implementation 01.08.200418.10.2005
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Sl.No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
	CPCTY_ALLOCN					ASEP for a Capacity Day.
17	SECTION_I_CAP_	Μ	Ν	11	2	The value of the Section I amount
	AMOUNT					calculated using SECI-2 methodology
						(ShipperUser Entitlement - ShipperUser
						Allocation) * Section I Rate). This is the
						CAP value.
18	CHARGE_ITEM_AMOUN	Μ	Ν	11	2	The value of the Section I Charge (which
	Т			<u>12</u>		is the lesser of SI.No.s 15 and 17). N.B. if
						either SECI-1 or SECI-2 <= 0 then a zero
						charge item is produced.
Total				159		
				<u>161</u>		

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RT_N17_SECTION_I_REBATE_ADJ_REC (Supporting NTS Entry Capacity Section I Rebate Adjustment Charge Item records for Charge Type-ASI)

Sl.No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
+	TRANSACTION_TYPE	М	Т	3	0	A code identifying the type of request that this record represents VALUE : N17
2	INVOICE_NUMBER	М	Ν	6	0	The unique reference allocated to <u>anthe</u> Invoice.
3	CHARGE_TYPE_CODE	М	Т	3	0	VALUE: >= 100000. A code to identify the Charge Type for the Invoice Item.
4	CHARGE_ITEM_ REFERENCE_NUMBER	М	N	9	0	VALUE: ASI. The unique reference allocated to the Charge Item.
5	PREVIOUS_INVOICE_	М	Ν	6	0	VALUE: >=500000000. The original (latest) Invoice against
6	NUMBER PREVIOUS_CHARGE	М	Ν	9	0	which the adjustment is being made. The original (latest) Charge Item against which the adjustment is being made
7	ITEM_REF_NUMBER ASEP	М	Т	6	0	which the adjustment is being made. The Aggregated System Entry Point (ASER) which the Change Item relates to
8	CAPACITY_DAY	М	D	8	0	(ASEP) which the Charge Item relates to. The Capacity Day which the Charge Item relates to. Date format is YYYYMMDD
9	ORIGL_AGG_FIRM_ CPCTY_ENTTLMT	Μ	Ν	13	0	The original total firm entitlement for an ASEP for a Capacity day including the effect of any curtailments or Capacity Surrenders (This includes LTC, MEC, LTF, DFC, RMC, DAB RFC, SCI, or capacity surrender through Forward Contracts or the exercise of Option Contracts)
10	ORIGL_AGG_ GAS_ENTRY_CPCTY_ ALLOCN	М	Ν	13	0	The original Aggregate Gas Allocation for an ASEP for a Capacity Day.
44	ORIGL_AGG_ CONSTRAINT_QUANTI TY	М	Ν	13	0	The original quantity of Capacity curtailed for the Incident.
12	ORIGL_SECTION_I_ RATE	М	Ν	6	4	The original rate (p/kWh) used to calculate this Charge Item.
+3	ORIGL_RBTE_ PRICE_METHODOLOGY TYPE	Μ	Τ	4	0	Indicates which pricing methodology was originally used to derive the rebate rate. This will be the higher of 2 alternatives: SCI1 = 6 * the "daily rate" for the ASEP SCI2 = 1.4 * the notional surrender rate derived from the ASEP with the constraint and the most expensive ASEP.
-14	ORIGL_AGG_ CONSTRAINT_CHARGE	М	Ν	<u>++12</u>	2	The original total value of Aggregate Section I amount that will be shared out amongst the Shipping Community-(£.p).
	ĀMT					<u>The first character is signed - if the value</u> <u>is negative. The first character will</u> <u>indicate the sign of the amount.</u>
45	ORIGL_TOT_SHIP_FIRM	М	Ν	13	0	Original total Firm (from LTC, MEC, LTF, DFC, RMC, DAB, RFC, SCI,
	CPCTY_ENTLMT					Trades capacity or capacity surrender through Forward Contracts and exercise of Option Contracts) holdings for the <u>ShipperUser</u> at the ASEP.
16	ORIGL_PERCENTAGE_	М	Ν	5	2	The <u>ShipperUser</u> s original percentage of
	SID Section 5)	}	Version <u>1011 For RepresentationApproved</u> Issued: <u>19.03.2004<u>20.0517.06.2005</u> Implementation <u>01.08.200418.10.2005</u></u>			

sl.No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
	HOLDING					the Firm Consolity holdings at the ASED
17	OPICI SECTION I	М	Ν	1112	r	Firm Capacity holdings at the ASEP.
17	ORIGL_SECTION_I_	111	IN	<u>1112</u>	2	The original value of the Section I
	AMOUNT_PRE_CAP					amount calculated using SECI-1
						methodology (Aggregate value *
10	ODICI CIUD CAG ENT	м	м	12	0	ShipperUser Proportion).
18	ORIGL_SHIP_GAS_ENT_	М	Ν	13	0	The ShipperUser original Gas Allocation
10	CPCTY_ALLOCN				•	for an ASEP for a Capacity Day.
19	ORIGL_SECTION_I_ CAP_AMOUNT	М	Ν	<u>++12</u>	2	The original value of the Section I
						amount calculated using SECI-2
						methodology ((ShipperUser Entitlement
						ShipperUser Allocation) * Section I
•	ODICL CHARGE					Rate). This is the CAP value.
20	ORIGL_CHARGE_ ITEM_AMOUNT	М	Ν	<u> 1112</u>	2	The value of the original Section I Charg
						(which is the lesser of SI.No.s 17 and 19)
						N.B. if either SECI-1 or SECI-2 ≤ 0
						then a zero charge item is produced.
21	RVSD_AGG_FIRM_CPC	Μ	Ν	13	0	The revised total firm entitlement for an
	TY_ENTLMT					ASEP for a Capacity Day including the
	_					effect of any curtailments or Capacity
						Surrenders (This includes
						LTC, MEC, LTF, DFC, RMC, DAB and
						RFC, SCI, or capacity surrender through
						Forward Contracts or the exercise of
						Option Contracts)
22	RVSD_AGG_GAS_ENTR	Μ	Ν	13	0	The revised Aggregate Gas Allocation for
	Y CPCTY ALLOCNS					an ASEP for a Capacity Day.
23	RVSD AGG	М	Ν	13	0	The revised quantity of Capacity curtaile
	CONSTRAINT_QUANTI					for the Incident.
	TY					
24	REVISED_SECTION_I_	М	Ν	6	4	The revised rate (p/kWh) used to
	RATE					calculate this Charge Item.
25	RVSD REB PRICE	М	Т	4	0	Indicates which pricing methodology wa
	METHODOLOGY_TYPE				-	used to derive the revised rebate rate.
						This will be the higher of 2 alternatives:
						SCI1 = 6 * the "daily rate" for the ASEP
						SCI2 = 1.4 * the notional surrender rate
						derived from the ASEP with the
						constraint and the most expensive ASEP.
26	RVSD AGG CONSTRAI	М	Ν	11<u>12</u>	2	The revised total value of Aggregate
20	NT CHARGE AMT	111	14	11112	-	Section I amount that will be shared out
	NI_CHARGE_AMI					amongst the Shipping Community $(\pounds.p)$.
						The first character is signed - if the value $\frac{1}{2}$
						is negaitve. The first character will-
						indicate the sign of the amount.
27	RVSD TOT SHIP FIRM	М	Ν	13	0	Revised total Firm (from LTC, MEC,
<u>4</u> 7		141	11	15	U	LTF, DFC, RMC, DAB, RFC, SCI
	CPCTY_ENTITLEMENT					Trades capacity or capacity surrender
						through Forward Contracts and exercise
						of Option Contracts) holdings for the
						ShipperUser at the ASEP.
28	DUCD DEDCENTACE	М	Ν	5	2	
20	RVSD_PERCENTAGE_ HOLDING	111	11	5	4	The revised <u>ShipperUsers</u> percentage of the Firm Capacity holdings at the ASEP.
29		М	N	1112	r	
27	RVSD_SECTION_I_	М	Ν	<u>++12</u>	2	The revised value of the Section I amoun
	AMOUNT_PRE_CAP					calculated using SECI-1 methodology
						(Aggregate value * <u>ShipperUser</u>
			Ν	10	0	Proportion).
20	DVCD CHUD CAC		IN I	13	0	The revised <u>ShipperUser</u> Gas Allocation
30	RVSD_SHIP_GAS_	М	18			
30	RVSD_SHIP_GAS_ ENT_CPCTY_ALLOCN	М	1			for an ASEP for a Capacity Day.
30		М	IN			for an ASEP for a Capacity Day.
			25 of <u>28</u>		3	
	ENT_CPCTY_ALLOCN				3	Version 10<u>11</u> For Representation Approv Issued: 19.03.2004<u>20.05</u>17.06.20

Sl.No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION	1
31	RVSD_SECTION_I_	М	Ν	<u>++12</u>	2	The revised value of the Section I amount	
	CAP_AMOUNT					calculated using SECI-2 methodology	I
						((ShipperUser Entitlement - ShipperUser Allocation) * Section I Rate). This is the	I
						CAP value.	
32	RVSD CHARGE ITEM	М	Ν	11 12	2	The revised value of the Section I Charge	1
	AMOUNT			_		(which is the lesser of SI.No.s 29 and 31).	
						N.B. if either SECI-1 or SECI-2 ≤ 0	
						then a zero charge item is produced.	1
33	ADJUSTMENT_CHARGE	Μ	Ν	<u>1112</u>	2	The value of the the Adjustment (Revised	l
	TITEM AMOUNT					Charge - Original Charge).	
Total				309			1
				318			

RT_V03_VAT_TOTAL (Standard record for VAT_total)

SI.No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
1.	TRANSACTION_TYPE	Μ	Т	3	0	A code identifying the type of information
						that this record contains. VALUE : V03
2	VAT_CODE	Μ	Ν	3	0	A code identifying the type of VAT being
						applied.used.
3	VAT_PERCENTAGE	Μ	Ν	4	2	The percentage used to calculate the VAT
						amount.
4	TOTAL_VAT_AMOUNT	Μ	Ν	13	2	The total amount of the VAT due per VAT
				12		code for the NTE Invoice (£.p).for the
						<u>invoice. Unit – pounds.</u>
Total				23		
				<u>22</u>		

_	RT_Z99_STANDARD_TRAILER (Standard Trailer for all files sent between Transco and another Organisation)								
Sl.No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION			
4	TRANSACTION_TYPE	М	Т	3	0	A code identifying the type of information that this record contains. VALUE: Z99			
2	RECORD_COUNT	М	Ν	10	0	The number of detail records contained within the file. This should not include the standard header and standard trailer but should include any file specific trailers if specified for this file			
Total				13		Ĩ			
	Grand Total		1,	774 <u>181</u>	4				

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