NTS Entry Capacity Invoice File   (.NTE)

~~File name :~~ **AI_O_ENTRY_CAPACITY_INVOICE_FILE.NTE**

Contains 16 different record types:

Level	Record Name	Occurences	Optionality
1	HD_A00_STANDARD_HEADER	1	M
1	RT_N00_ ~~RGTA~~ NTS_ENTRY_CAPACITY_ INVOICE	1	M
1	RT_N01_STANDARD_CLAUSE	up to 99	M
1	RT_N02_INVOICE_ITEM_SUMMARY	28	M
1	RT_N03_CAPACITY_RECORD	up to 5460	O
1	RT_N04_OVERRUN_RECORD	up to 1302	O
1	RT_N05_REVENUE_SHARE_RECORD	up to 806	O
1	RT_N06_REBATE_RECORD	up to 651	O
1	RT_N07_CHARGE_ITEM_ADJUSTMENT_RECORD	up to 5460	O
1	RT_N08_OVERRUN_ADJUSTMENT_RECORD	up to 1302	O
1	RT_N09_REBATE_ADJUSTMENT_RECORD	up to 651	O
1	RT_N10_REV_SHARE_ADJUSTMENT_RECORD	up to 806	O
1	RT_N16_SECTION_I_REBATE_RECORD	up to 651	O
1	RT_N17_SECTION_I_REBATE_ADJ_REC	up to 651	O
1	RT_V03_VAT_TOTAL	up to 10	M
1	RT_Z99_STANDARD_TRAILER	1	M

Note 1   OPT - Optional, Mandatory, DOM - Domain i.e. Text, Numeric, D Date, M Timestamp
         DEC - Number of decimal places

HD_A00_STANDARD_HEADER

(Standard header for all files sent between Transco and another Organisation)

Sl.No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
1	TRANSACTION_TYPE	M	T	3	0	A code identifying the type of information that this record contains. A code identifying the type of request that this code represents. VALUE:A00
2	ORGANISATION_ID	M	N	10	0	A reference that uniquely identifies a User/organization. A unique identifier which recognises a particular customerUser or organisation..
3	FILE_TYPE	M	T	3	0	An application specific code used to identify the structure and the usage of the file Value: NTE
4	CREATION _DATE	M	D	8	0	The date on which the file was generated. Date format isFormat: YYYYMMDD
5	CREATION_TIME	M	M	6	0	The time at which the file was generated (within the creation date). Time formatFormat: : HHMMSS
6	GENERATION_NUMBER	M	N	6	0	This field is used to uniquely identify the file. For this file the field will contain the invoice number.A sequence number which represents an issue of a file from the organization (indicated by the organization id), and , of the file type (indicated by the file type) e.g. The first Nomination file from an Organization will have the number 1, the second, number 2 etc. Each file sent either from an organization to Transco or from Transco to an organization within one file type must have consecutive numbers.
Total				36		

RT_N00_ ~~RGTA_INVOICE~~NTS_ENTRY_CAPACITY_INVOICE
Capacity invoice detail record

Sl.No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
1	TRANSACTION_TYPE	M	T	3	0	A code identifying the type of information that this record contains. VALUE: N00
2	SHIPPER_CODE	M	T	3	0	A three character code which uniquely identifies a ~~Shipper~~User.
3	INVOICE_TYPE	M	T	3	0	A code that indicates the Invoice type. In this instance the invoice type is NTE – NTS Entry Capacity~~VALUE: NTE~~
4	INVOICE_NUMBER	M	N	6	0	The unique reference allocated to ~~the~~ an Invoice. ~~VALUE: >= 100000.~~
5	INVOICE_CREATION_ DATE	M	D	8	0	Date on which ~~the~~ this Invoice was created. ~~Date format is~~Format: YYYYMMDD
6	TAX_POINT_DATE	M	D	8	0	The Tax Point Date. Format: YYYYMMDD~~Tax point date for VAT purposes and is usually the date the Invoice is issued by Transco. Date format is YYYYMMDD~~
~~Total~~				31		

RT_N01_STANDARD_CLAUSE
(Standard Clause for NTS Entry Capacity Invoice)

Sl.No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
1	TRANSACTION_TYPE	M	T	3	0	A code identifying the type of information that this record contains. VALUE : N01
2	SEQUENCE_NUMBER	M	N	2	0	Line number of Standard Clause. VALUE : 01 to 99
3	STANDARD_CLAUSE	M	T	60	0	Standard text that is contained in the invoice.The text that is contained within the Standard Clause itself.
Total				65		

RT_N02_INVOICE_ITEM_SUMMARY
(Invoice Item details for the Capacity Invoice)

Sl.No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
1	TRANSACTION_TYPE	M	T	3	0	A code identifying the type of information that this record contains. VALUE : N02
2	SHIPPER_CODE	M	T	3	0	A three character code which uniquely identifies a ~~Shipper~~User.
3	INVOICE_NUMBER	M	N	6	0	The unique reference allocated to ~~the~~ an Invoice. ~~VALUE: >= 100000.~~
4	CHARGE_TYPE_CODE	M	T	3	0	A code to identify the ~~Charge Type~~type of charge for the Invoice Item. VALUES: LTC = Long Term System Entry Capacity ATC = Adjustments to LTC MEC = Annual Monthly System Entry Capacity AEC = Adjustments to MEC LTF = Monthly System Entry Capacity. ALF = Adjustments to LTF. DFC = Daily System Entry Capacity. AFC = Adjustments to DFC. DIC = Interruptible System Entry Capacity. AID = Adjustments to DIC. DAB = Capacity Surrender (Self Billed). ABB = Adjustments to DAB (Self Billed). OVR = Entry Capacity Overruns. AOR = Adjustments to OVR. NVR = Negative Capacity Overruns. AVR = Adjustments to NVR. RFC = Rebates for Firm Capacity. ARF = Adjustments to RFC. REV = Revenue Share. ARS = Adjustments to REV. SCI = Section I Rebate Record. ASI = Adjustments to SCI. LTI = Monthly Interruptible System Entry Capacity ALI = Adjustments to LTI. EIO = Interruptible Option Exercise. AIO = Adjustments to EIO. RMC = Rolling Monthly Capacity ARC = Adjustment to RMC
5	NET_AMOUNT	M	N	~~13~~ 12	2	The total amount due for the invoice item net of VAT. ~~The sum of the Charge Item amounts for a particular Charge Type and Billing period.~~ ~~Net debits are positive numbers, net credits are negative numbers~~The first character is signed - if it is a payment to the User. ~~and~~ Charges will be self billed for DAB and ABB only.
6	VAT_PERCENTAGE	M	N	4	2	The applicable VAT Rate.~~The percentage of the net amount due used to calculate the VAT amount, e.g. 12.34%~~
7	VAT_AMOUNT	M	N	~~13~~	2	The amount of the VAT due for the

Sl.No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
				12		invoice item.The first character is signed - if it is a payment to the User. The VAT amount chargeable for the Invoice Item.
8	TOTAL_AMOUNT	M	N	13 12	2	The total amount of the invoice item including VAT.The sum of the Charge Item amounts for a particular Charge Type and Billing period, including VAT. The first character is signed - if it is a payment to the User. Net debits are positive numbers, net credits are negative numbers. and Charges will be self billed for DAB and ABB only.
9	BILLING_MONTH	M	N	2	0	The month of the billing period for which the Invoice has been calculated.
10	BILLING_YEAR	M	N	4	0	The year of the billing period for which the Invoice has been calculated.
11	VAT_REGISTRATION_ NUMBER	MO	T	12 20	0	Users VAT number. This will only be used for self billed items. For everything else it will be null.The Shipper VAT registration number. This will be used for self billed items only.
Total				76 81		

NTE (SID Section 5)

RT_N03_CAPACITY_RECORD

(Supporting NTS Entry Capacity Charge Item records for Charge Types **MEC, LTC,** LTF, LTI, DIC, DFC, DAB, **RMC** & EIO)

Sl.No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
1	TRANSACTION_TYPE	M	T	3	0	Identifies the type of information that this record contains. VALUE : N03
2	INVOICE_NUMBER	M	N	6	0	The unique reference allocated to the an Invoice. VALUE: >= 100000.
3	CHARGE_TYPE_CODE	M	T	3	0	A code to identify the Charge Type for the Invoice Item. VALUES: MEC, LTC, LTF, LTI, DIC, DFC, DAB, RMC & EIO (For description refer to RT_N02 INVOICE_ITEM_SUMMARY record)
4	CHARGE_ITEM_REF_ NUMBER	M	N	9	0	The unique reference allocated to the Charge Item. VALUE: >= 500000000.
5	BID_ID	M	T	20	0	The unique reference for a bid. In the case of any EIO charge type, this will be defaulted to "9999999999999999999" as it doesn't relate to an individual bid.
6	ASEP	M	T	6	0	The Aggregated System Entry Point (ASEP) which the Charge Item relates to.
7	GAS_DAY	M	D	8	0	The Gas Day which the Charge Item relates to. Date format is YYYYMMDD
8	GAS_DAYS_IN_MONTH	O	N	2	0	For MEC, LTC, LTF, LTI and RMC only, the number of Gas Days in the billing month. Value is null for all other Charge Types.
9	ALLOCATED_BID_ QUANTITY	M	N	13	0	The quantity of Capacity allocated against a ShipperUser bid when the auction was closed. For EIO charge types this will be the sum of all options available to be exercised before any constraint is applied.
10	BILLABLE_QUANTITY	M	N	13	0	The quantity of Capacity to be billed for this Charge Item. This is the Allocated Bid Quantity for MEC, LTC, LTF, LTI, DFC and DAB and RMC. In the case of any EIO charge type, this will be the quantity that has been exercised in order to negate overrun charges.
11	RATE	M	N	6	4	The rate (p/kWh) used to calculate this Charge Item. For MEC, LTC, LTF, LTI and DAB and RMC this will be the Bid Price. For DFC and DIC this will be the Clearing Price. For EIO this will be the published rate for the exercising of Interruptible Capacity.
12	CHARGE_AMOUNT	M	N	11 12	2	The total value of the Charge Item that will be included on the Invoice (£.p). The first character is signed - if it is a payment to the User.The first character will indicate the sign of the amount.
Total				100 101		

RT_N04_OVERRUN_RECORD
(Supporting NTS Entry Capacity Overrun Charge Item records for Charge Types OVR & NVR)

Sl.No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
1	TRANSACTION_TYPE	M	T	3	0	Identifies the type of information that this record contains. VALUE : N04
2	INVOICE_NUMBER	M	N	6	0	The unique reference allocated to ~~the~~ anInvoice. ~~VALUE: >= 100000.~~
3	CHARGE_TYPE_CODE	M	T	3	0	A code to identify the Charge Type for the Invoice Item. VALUE : OVR ~~and~~ or NVR
4	CHARGE_ITEM_REF_NUMBER	M	N	9	0	The unique reference allocated to the Charge Item. VALUE: >= 500000000.
5	ASEP	M	T	6	0	The Aggregated System Entry Point (ASEP) which the Charge Item relates to.
6	GAS_DAY	M	D	8	0	The Gas Day which the Charge Item relates to. Date format is ~~is~~ YYYYMMDD
7	ALLOCATED_SUM_QUANTITY	M	N	13	0	The quantity of gas that is allocated by the CVA to the ~~Shipper~~User at an ASEP for a Gas Day.
8	NET_CAPACITY_ENTITLEMENT	M	N	13	0	The ~~Shipper~~Users total Capacity for an ASEP for a Gas Day. ~~Includes MEC, LTC, LTF, LTI, DFC, DAB, Capacity Trades, DIC RMC and the effects associated to Firm and Interruptible Curtailment. This will also include the Interruptible Option quantity exercised within the calculation of the OVR/NVR charge and the capacity surrender through Forward Contracts or the exercise of Option Contracts.~~
9	OVERRUN_QUANTITY	M	N	13	0	The quantity associated to the OVR and NVR Charge Item.
10	RATE	M	N	6	4	The rate (p/kWh) used to calculate this Charge Item.
11	OVERRUN_PRICE_METHODOLOGY_TYPE	M	T	4	0	Indicates which pricing methodology was used to derive the overrun rate. VALUE: ~~This will be the higher of Three alternatives:~~ ~~For Gas Day<01-OCT-2002~~ ~~LTFP = 8 * the "daily rate" for the ASEP~~ ~~DLYP = 1.1 * Weighted Average Price of the top 25%, by volume, of accepted bids for the specific ASEP and given Gas Day.~~ ~~DABP = 1.1 * maximum DAB offer for the ASEP~~ ~~For Gas days >= 01-Oct-2002,~~ The Overrun Price will be greatest of the following Price rates: HFCP ~~- A Multiplier * The Highest price for any Firm Capacity Product (MEC, LTC, LTF, RMC, DAF, WDF).~~ EBBP ~~- A Multiplier * WAP Highest 25% of accepted Bids (WDB and DAB).~~

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Sl.No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
						EBFP - A Multiplier * WAP Highest 25% Bids / Volume for Forward Contracts (FWC)
						EBOP - A Multiplier * WAP Highest 25% Bids / Volume for Option Contracts (OPE).
12	CHARGE_AMOUNT	M	N	11 12	2	The total value of the Charge Item that will be included on the Invoice (£.p). The first character is signed - if it is a payment to the User. The first character will indicate the sign of the amount.
Total				95 96		

RT_N05_REVENUE_SHARE_RECORD

~~(Supporting NTS Entry Capacity Revenue Share Charge Item records for Charge Type REV)~~

Sl.No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
~~1.~~	TRANSACTION_TYPE	M	T	3	0	A code identifying the type of request that this record represents. VALUE : N05
2	INVOICE_NUMBER	M	N	6	0	The unique reference allocated to an~~the~~ Invoice. ~~VALUE: >=100000.~~
3	CHARGE_TYPE_CODE	M	T	3	0	A code to identify the Charge Type for the Invoice Item. VALUE : REV.
4	CHARGE_ITEM_REF_ NUMBER	M	N	9	0	The unique reference allocated to the Charge Item. VALUE: >=500000000.
5	ASEP	M	T	6	0	The Aggregated System Entry Point (ASEP) which the Charge Item relates to~~.~~ Where the Charge Item relates to costs or breaches of the Cap \ Collar the code will be "SY", representing the "system".
6	NET_REV_COST_ AMOUNT	M	N	~~13~~ 12	2	The net amount of the Revenue or Costs to be shared to Daily End of Day Holders of Firm Capacity Entitlements, after the Transco:~~Shipper~~Users apportionment. The first character is signed - if the value is negative.~~The first character will indicate the sign of the amount. Transco Revenues to be shared will be negative, Transco Costs to be shared will be positive.~~
7	TOTAL_ FIRM _CAPACITY	M	N	13	0	Total Firm End of the Day Capacity holdings across the System.
8	SHIPPER_ FIRM _CAPACITY	M	N	13	0	Total Firm End of the Day Capacity holdings for the ~~Shipper~~User across the System~~.~~
9	PERCENTAGE_HOLDING	M	N	11	8	The ~~Shipper~~Users percentage of the Firm End of the Day Capacity holdings across the System.
10	REVENUE_SHARE_FLAG	M	T	1	0	Indicates what the Charge Item relates to. VALUES : R - Capacity Revenue Neutrality Charges, apportioned at ASEP level. S - Capacity Revenue Neutrality Charges, aggregated at System level, apportioned by system End of Day Firm entitlements. C - Capacity Cost Neutrality Charges, costs from the "system" (shared over "system" wide End of Day Firm Entitlements). B - Capacity Neutrality Adjustment Charge, the breach amount beyond the Cap \ Collar for Transco's percentage of the revenue and costs. This does not include defaulted debt or interest payments. T - Capacity Incentive Transco Monthly Amount based upon User holding within ASEP. D - Adjustment to revenue share for Day Ahead Sales of Daily Firm Capacity. O - Adjustment to revenue share to include Overruns through neutrality.

Sl.No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
						F - Adjustment to revenue share for costs arising from Forward Capacity Management Agreements.
						G - Adjustment to revenue share for Premiums arising from Option Capacity Management Agreements.
						H - Adjustment to revenue share for Exercise of Option Capacity Management Agreements.
						M - Adjustments required from a modification.
						Note: There may be additional codes created, Transco will advise at a later date.
11	CHARGE_AMOUNT	M	N	11 12	2	The total value of the Charge Item that will be included on the Invoice (£.p). The first character is signed - if it is a payment to the User. The first character will indicate the sign of the amount.
12	GAS_DAY	M	D	8	0	The Gas Day for which the charge relates to. Date Format is YYYYMMDD
Total				97		

RT_N06_REBATE_RECORD
(Supporting NTS Entry Capacity Rebate Charge Item records for Charge Type RFC)

Sl.No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
1.	TRANSACTION_TYPE	M	T	3	0	A code identifying the type of request that this record represents VALUE : N06
2	INVOICE_NUMBER	M	N	6	0	The unique reference allocated to the an Invoice. VALUE: >=100000.
3	CHARGE_TYPE_CODE	M	T	3	0	A code to identify the Charge Type for the Invoice Item. VALUE : RFC.
4	CHARGE_ITEM_REF_ NUMBER	M	N	9	0	The unique reference allocated to the Charge Item. VALUE: >=500000000.
5	ASEP	M	T	6	0	The Aggregated System Entry Point (ASEP) which the Charge Item relates to.
6	GAS_DAY	M	D	8	0	The Gas Day which the Charge Item relates to. Date format is YYYYMMDD
7	FIRM_CAPACITY_ ENTITLEMENT	M	N	13	0	The total firm Capacity for an ASEP for a Gas Day before the effect of any Firm Curtailment notices. (MEC, LTC, LTF, DFC, DAB and Capacity Trades)
8	AVAILABLE_FIRM_ CAPACITY_ ENTITLEMENT	M	N	13	0	The total firm Capacity for an ASEP for a Gas Day including the effects of any Firm Curtailment notices.
9	FIRM_CURTAILMENT_ QUANTITY	M	N	13	0	The quantity of Capacity curtailed for the Gas Day and the quantity to be rebated.
10	RATE	M	N	6	4	The rate (p/kWh) used to calculate this Charge Item.
11	REBATE_PRICE_ METHODOLOGY_TYPE	M	T	4	0	Indicates which pricing methodology was used to derive the rebate rate. This will be the higher of 2 alternatives: RFC1 = 4 * the "daily rate" for the ASEP RFC2 = 1.1 * the notional surrender rate derived from the ASEP with the constraint and the most expensive ASEP.
12	CHARGE_AMOUNT	M	N	11 12	2	The total value of the Charge Item that will be included on the Invoice (£.p). The first character is signed - if it is a payment to the User. The first character will indicate the sign of the amount.
Total				95 96		

RT_N07_CHARGE_ITEM_ADJUSTMENT_RECORD

(Supporting NTS Entry Capacity Adjustment Charge Item records for Charge Types **ATC, AEC,** ALF, ALI, AID, AFC, ABB and AIO, **ARC**)

Sl.No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
1	TRANSACTION_TYPE	M	T	3	0	A code identifying the type of request that this record represents VALUE : N07
2	INVOICE_NUMBER	M	N	6	0	The unique reference allocated to the an Invoice. VALUE: >= 100000.
3	CHARGE_TYPE_CODE	M	T	3	0	A code to identify the Charge Type for the Invoice Item. VALUE: ATC, AEC, ALF, ALI, AFC, AID, ABB and AIO, ARC.
4	CHARGE_ITEM_REF_NUMBER	M	N	9	0	The unique reference allocated to the Charge Item. VALUE: >=500000000.
5	PREVIOUS_INVOICE_NUMBER	M	N	6	0	The original (latest) Invoice against which the adjustment is being made.
6	PREVIOUS_CHARGE_ITEM_REF_NUMBER	M	N	9	0	The original (latest) Charge Item against which the adjustment is being made.
7	BID_ID	M	T	20	0	The unique reference for a bid. In the case of any AIO charge type, this will be defaulted to "999999999999999" as it doesn't relate to an individual bid.
8	ASEP	M	T	6	0	The Aggregated System Entry Point (ASEP) which the Charge Item relates to.
9	GAS_DAY	M	D	8	0	The Gas Day which the Charge Item relates to. Date format is YYYYMMDD
10	GAS_DAYS_IN_MONTH	O	N	2	0	For ATC, AEC, ALF and ALI and ARC only, the number of Gas Days in the billing month. Value is null for all other Charge Types.
11	REVISED_GAS_DAY_IN_MONTH	O	N	2	0	The revised Gas days in Month for the Billing Period
12	LT_AUCTION_FLAG	O	T	1	0	Indicates if the Charge Item relates to a bid placed in the Biannual LTF or MEC or LTC or LTI or RMC auctions (A), the Outstanding LTF or LTI or RMC auction (U) or neither. VALUE: A, U or Null.
13	PREVIOUS_ALLOCATED_BID_QUANTITY	M	N	13	0	The original (latest) quantity of Capacity allocated against a ShipperUser bid when the auction was closed. For EIO charge types this will be the sum of all options available to be exercised before any constraint is applied.
14	REVISED_ALLOCATED_BID_QUANTITY	M	N	13	0	The revised quantity of Capacity allocated against a ShipperUser bid when the auction was closed. For EIO charge types this will be the sum of all options available to be exercised before any constraint is applied.
15	PREVIOUS_BILLABLE_QUANTITY	M	N	13	0	The original (latest) quantity of Capacity to be billed for this Charge Item. This is the Allocated Bid Quantity for LTC, MEC, LTF, LTI, DFC, DAB and RMC. In the case of any AIO charge type, this will be the quantity that has been exercised in

Sl.No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
						order to negate overrun charges.
~~16~~	REVISED_BILLABLE_ QUANTITY	M	N	13	0	The revised quantity of Capacity to be billed for this Charge Item. In the case of any AIO charge type, this will be the quantity that has been exercised in order to negate overrun charges.
~~17~~	PREVIOUS_RATE	M	N	6	4	The original (latest) rate (p/kWh) used to calculate this Charge Item. For LTC, MEC, LTF**,** LTI, DAB, DFC, DIC and RMC this will be the Bid Price. For AIO this will be the published rate for the exercising of Interruptible Capacity.
~~18~~	REVISED_RATE	M	N	6	4	The revised rate (p/kWh) used to calculate this Charge Item. For EIO this will be the published rate for the exercising of Interruptible Capacity.
~~19~~	PREVIOUS_CHARGE_ AMOUNT	M	N	~~11~~ 12	2	The value of the original (latest) Charge Item ~~(£.p)~~. The first character is signed - if it is a payment to the User. ~~The first character will indicate the sign of the amount.~~
~~20~~	REVISED_CHARGE_ AMOUNT	M	N	~~11~~ 12	2	The revised value of the Charge Item. ~~(£.p)~~ The first character is signed - if it is a payment to the User. ~~The first character will indicate the sign of the amount.~~
~~21~~	ADJ_CHARGE_ AMOUNT	M	N	~~11~~ 12	2	The value of the Adjustment Charge Item that will be included on the Invoice ~~(£.p)~~. This is equal to the Revised Charge Amount - the Previous Charge Amount. The first character is signed - if it is a payment to the User. ~~The first character will indicate the sign of the amount.~~
~~Total~~				~~172~~ 175		

RT_N08_OVERRUN_ADJUSTMENT_RECORD

(Supporting NTS Entry Capacity Overrun Adjustment Charge Item records for Charge Types AOR & AVR)

Sl. No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
1	TRANSACTION_TYPE	M	T	3	0	A code identifying the type of request that this record represents VALUE : N08
2	INVOICE_NUMBER	M	N	6	0	The unique reference allocated to the an Invoice. VALUE: >= 100000.
3	CHARGE_TYPE_CODE	M	T	3	0	A code to identify the Charge Type for the Invoice Item. VALUE: AOR and AVR.
4	CHARGE_ITEM_REF_NUMBER	M	N	9	0	The unique reference allocated to the Charge Item. VALUE: >=500000000.
5	PREVIOUS_INVOICE_NUMBER	M	N	6	0	The original (latest) Invoice against which the adjustment is being made.
6	PREVIOUS_CHARGE_ITEM_REF_NUMBER	M	N	9	0	The original (latest) Charge Item against which the adjustment is being made.
7	ASEP	M	T	*6*	0	The Aggregated System Entry Point (ASEP) which the Charge Item relates to.
8	GAS_DAY	M	D	8	0	The Gas Day which the Charge Item relates to. Date format is YYYYMMDD
9	PREVIOUS_ALLOCATED_SUM_QUANTITY	M	N	13	0	The original (latest) quantity of gas that is allocated by the CVA to the ShipperUser at an ASEP for a Gas Day.
10	REVISED_ALLOCATED_SUM_QUANTITY	M	N	13	0	The revised quantity of gas that is allocated by the CVA to the ShipperUser at an ASEP for a Gas Day.
11	PREVIOUS_NET_CAPACITY_ENTITLEMENT	M	N	13	0	The original (latest) ShipperUsers total Capacity for an ASEP for a Gas Day. Includes LTC, MEC, LTF, LTI, DFC, DAB, Capacity Trades, DIC, RMC and the effects associated to Firm and Interruptible Curtailment. This will also include the Interruptible Option quantity exercised within the calculation of the OVR/NVR charge and the capacity surrender through Forward Contracts or the exercise of Option Contracts
12	REVISED_NET_CAPACITY_ENTITLEMENT	M	N	13	0	The revised ShipperUsers total Capacity for an ASEP for a Gas Day.
13	PREVIOUS_OVERRUN_QUANTITY	M	N	13	0	The original (latest) quantity associated to the OVR or the NVR Charge Item.
14	REVISED_OVERRUN_QUANTITY	M	N	13	0	The revised quantity associated to the OVR and NVR Charge Item.
15	PREVIOUS_RATE	M	N	6	4	The original (latest) rate (p/kWh) used to calculate this Charge Item.
16	REVISED_RATE	M	N	6	4	The revised rate (p/kWh) used to calculate this Charge Item.

Sl. No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
~~17~~	PREVIOUS_OVERRUN_ PRICE_METHODOLOGY_ TYPE	M	T	4	0	Indicates the original (latest) pricing methodology that was used to derive the overrun rate. VALUE: This will be the higher of Three alternatives: For Gas Day<01-OCT-2002 LTFP = 8 * the "daily rate" for the ASEP. DLYP = 1.1 * Weighted Average Price of the top 25%, by volume, of accepted bids for the specific ASEP and given Gas Day. DABP = 1.1 * maximum DAB offer for the ASEP and Gas Day For Gas days >= 01-Oct-2002, The Overrun Price will be greatest of the following Price rates: HFCP - A Multiplier * The Highest price for any Firm Capacity Product (LTC, MEC, LTF, RMC, DAF, WDF). EBBP - A Multiplier * WAP Highest 25% of accepted Bids (WDB and DAB). EBFP - A Multiplier * WAP Highest 25% Bids / Volume for Forward Contracts (FWC) EBOP - A Multiplier * WAP Highest 25% Bids / Volume for Option Contracts (OPE).
~~18~~	REVISED_OVERRUN_ PRICE_METHODOLOGY_ TYPE	M	T	4	0	Indicates the revised pricing methodology that was used to derive the overrun rate.
~~19~~	PREVIOUS_CHARGE_ AMOUNT	M	N	~~11~~12	2	The value of the original (latest) Charge Item ~~(£.p)~~. The first character is signed - if it is a payment to the User. ~~The first character will indicate the sign of the amount.~~
~~20~~	REVISED_CHARGE_ AMOUNT	M	N	~~11~~12	2	The revised value of the Charge Item. ~~(£.p)~~ The first character is signed - if it is a payment to the User. ~~The first character will indicate the sign of the amount.~~
~~21~~	ADJ_CHARGE_AMOUNT	M	N	~~11~~12	2	The value of the Adjustment Charge Item that will be included on the Invoice ~~(£.p)~~. This is equal to the Revised Charge Amount - the Previous Charge Amount. The first character is signed - if it is a payment to the User. ~~The first character will indicate the sign of the amount.~~
Total				~~181~~ 184		

RT_N09_REBATE_ADJUSTMENT_RECORD
(Supporting NTS Entry Capacity Rebate Adjustment Charge Item records for Charge Type ARF)

Sl.No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
1	TRANSACTION_TYPE	M	T	3	0	A code identifying the type of request that this record represents VALUE : N09
2	INVOICE_NUMBER	M	N	6	0	The unique reference allocated to an the Invoice. VALUE: >= 100000.
3	CHARGE_TYPE_CODE	M	T	3	0	A code to identify the Charge Type for the Invoice Item. VALUE: ARF.
4	CHARGE_ITEM_REF_ NUMBER	M	N	9	0	The unique reference allocated to the Charge Item. VALUE: >=500000000.
5	PREVIOUS_INVOICE_ NUMBER	M	N	6	0	The original (latest) Invoice against which the adjustment is being made.
6	PREVIOUS_CHARGE_ ITEM_REF_NUMBER	M	N	9	0	The original (latest) Charge Item against which the adjustment is being made.
7	ASEP	M	T	6	0	The Aggregated System Entry Point (ASEP) which the Charge Item relates to.
8	GAS_DAY	M	D	8	0	The Gas Day which the Charge Item relates to. Date format is YYYYMMDD
9	PREVIOUS_FIRM_ CAPACITY_ ENTITLEMENT	M	N	13	0	The original (latest) total firm Capacity for an ASEP for a Gas Day before the effect of any Firm Curtailment notices. (LTC, MEC, LTF, DFC, DAB and Capacity Trades)
10	REVISED_FIRM_ CAPACITY_ ENTITLEMENT	M	N	13	0	The revised total firm Capacity for an ASEP for a Gas Day before the effect of any Firm Curtailment notices.
11	PREVIOUS_AVAILABLE_ FIRM_CAPACITY_ ENTITLEMENT	M	N	13	0	The original (latest) total firm Capacity for an ASEP for a Gas Day including the effects of any Firm Curtailment notices.
12	REVISED_AVAILABLE_ FIRM_CAPACITY_ ENTITLEMENT	M	N	13	0	The revised total firm Capacity for an ASEP for a Gas Day including the effects of any Firm Curtailment notices.
13	PREVIOUS_FIRM_ CURTAILMENT_ QUANTITY	M	N	13	0	The original (latest) quantity of Capacity curtailed for the Gas Day.
14	REVISED_FIRM_ CURTAILMENT_ QUANTITY	M	N	13	0	The revised quantity of Capacity curtailed for the Gas Day.
15	PREVIOUS_RATE	M	N	6	4	The original (latest) rate (p/kWh) used to calculate this Charge Item.
16	REVISED_RATE	M	N	6	4	The revised rate (p/kWh) used to calculate this Charge Item.
17	PREVIOUS_REBATE_ PRICE_METHODOLOGY_ TYPE	M	T	4	0	Indicates the original (latest) pricing methodology that was used to derive the rebate rate. This will be the higher of 2 alternatives: RFC1 = 4 * the "daily rate" for the ASEP RFC2 = 1.1 * the notional surrender rate derived from the ASEP with the constraint and the most expensive ASEP.
18	REVISED_REBATE_ PRICE_METHODOLOGY_ TYPE	M	T	4	0	Indicates the revised pricing methodology that was used to derive the rebate rate.
19	PREVIOUS_CHARGE_	M	N	11 12	2	The value of the original (latest) Charge

Sl.No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
	AMOUNT					Item (£.p). The first character is signed - if it is a payment to the User. The first character will indicate the sign of the amount.
20	REVISED_CHARGE_ AMOUNT	M	N	1112	2	The revised value of the Charge Item (£.p). The first character is signed - if it is a payment to the User. The first character will indicate the sign of the amount.
21	ADJ_CHARGE_ AMOUNT	M	N	1112	2	The value of the Adjustment Charge Item that will be included on the Invoice (£.p). This is equal to the Revised Charge Amount - the Previous Charge Amount. The first character is signed - if it is a payment to the User. The first character will indicate the sign of the amount.
Total				181 184		

RT_N10_REV_SHARE_ADJUSTMENT_RECORD
(Supporting NTS Entry Capacity Revenue Share Adjustment Charge Item records for Charge Type ARS)

Sl.No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
1	TRANSACTION_ TYPE	M	T	3	0	A code identifying the type of request that this record represents VALUE : N10
2	INVOICE_NUMBER	M	N	6	0	The unique reference allocated to an the Invoice. VALUE: >= 100000.
3	CHARGE_TYPE_CODE	M	T	3	0	A code to identify the Charge Type for the Invoice Item. VALUE: ARS.
4	CHARGE_ITEM_REF_ NUMBER	M	N	9	0	The unique reference allocated to the Charge Item. VALUE: >=500000000.
5	PREVIOUS_INVOICE_ NUMBER	O	N	6	0	The original (latest) Invoice against which the adjustment is being made.
6	PREVIOUS_CHARGE_ ITEM_REF_NUMBER	O	N	9	0	The original (latest) Charge Item against which the adjustment is being made.
7	ASEP	M	T	6	0	The Aggregated System Entry Point (ASEP) which the Charge Item relates to. Where the Charge Item relates to costs or breaches of the Cap \ Collar the code will be "SY", representing the "system".
8	PREVIOUS_NET_REV_ COST_AMOUNT	O	N	13 12	2	The original (latest) net amount of the Revenue or Costs to be shared to the Daily End of Day Holders of Firm Capacity Entitlements, after the Transco:Shipper Users apportionment. The first character is signed - if the value is negative. The first character will indicate the sign of the amount. Transco Revenues to be shared will be negative (and will be self billed), Transco Costs to be shared will be positive.
9	REVISED_NET_REV_ COST_AMOUNT	M	N	13 12	2	The revised net amount of the Revenue or Costs to be shared to the holders of LTF LTC and MEC.
10	TOTAL_FIRM_CAPACITY	M	N	13	0	Total Firm End of the Day Capacity holdings across the System.
11	SHIPPER_FIRM _CAPACITY	M	N	13	0	Total Firm End of the Day Capacity holdings for the Shipper User across the System.
12	PERCENTAGE_HOLDING	M	N	11	8	The Shipper Users percentage of the Firm End of the Day Capacity holdings across the System.

Sl.No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
~~13~~	REVENUE_SHARE_FLAG	M	T	1	0	Indicates what the Charge Item relates to. VALUES : R - Capacity Revenue Neutrality Charges, apportioned at ASEP level. S - Capacity Revenue Neutrality Charges, aggregated at System level, apportioned by system End of Day Firm entitlements. C - Capacity Cost Neutrality Charges, costs from the "system" (shared over "system" wide End of Day Entitlements). B - Capacity Neutrality Adjustment Charge, the breach amount beyond the Cap \ Collar for Transco's percentage of the revenue and costs. This does not include defaulted debt or interest payments. T - Capacity Incentive Transco Monthly Amount based upon User holding within ASEP. P – Adjustment to revenue share for incorrecr use of percentages. K – Adjustments to revenue and costs from Price Consultation Papers. M – Adjustments required from a modification. D - Adjustment to revenue share for Day Ahead Sales of Daily Firm Capacity. O - Adjustment to revenue share to include Overruns through neutrality. F - Adjustment to revenue share for costs arising from Forward Capacity Management Agreements. G - Adjustment to revenue share for Premiums arising from Option Capacity Management Agreements. H - Adjustment to revenue share for Exercise of Option Capacity Management Agreements. A - Locational Trade Buy Neutrality value I - Locational Trade Sell Neutrality value J - Physical Renomination Incentive Neutrality Value. Note: There may be additional codes created, Transco will advise at a later date.
~~14~~	ORIGINAL_BILLING_ MONTH	M	N	2	0	The month of the billing period that the charge relates to.
~~15~~	ORIGINAL_BILLING_ YEAR	M	N	4	0	The year of the billing period that the charge relates to.
~~16~~	PREVIOUS_CHARGE_ AMOUNT	O	N	~~11~~12	2	The value of the original (latest) Charge Item ~~(£.p)~~. The first character is signed - if it is a payment to the User. ~~The first character will indicate the sign of the amount.~~
~~17~~	REVISED_CHARGE_ AMOUNT	M	N	~~11~~12	2	The revised value of the Charge Item ~~(£.p)~~. The first character is signed - if it is

Sl.No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
						a payment to the User. ~~The first character will indicate the sign of the amount.~~
~~18~~	ADJ_CHARGE_AMOUNT	M	N	~~11~~12	2	The value of the Adjustment Charge Item that will be included on the Invoice ~~(£.p)~~. This is equal to the Revised Charge Amount - the Previous Charge Amount. The first character is signed - if it is a payment to the User. ~~The first character will indicate the sign of the amount.~~
~~19~~	GAS_DAY	O	D	8	0	The Gas Day for which the charge relates to. Date Format is YYYYMMDD
~~Total~~				~~147~~ 154		

RT_N16_SECTION_I_REBATE_RECORD

(Supporting NTS Entry Capacity Section I Rebate Charge Item records for Charge Type SCI)

Sl.No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
1.	TRANSACTION_TYPE	M	T	3	0	A code identifying the type of request that this record represents VALUE : N16
2	INVOICE_NUMBER	M	N	6	0	The unique reference allocated to an ~~the~~ Invoice. ~~VALUE: >=100000.~~
3	CHARGE_TYPE_CODE	M	T	3	0	A code to identify the Charge Type for the Invoice Item. VALUE : SCI.
4	CHARGE_ITEM_REF_ NUMBER	M	N	9	0	The unique reference allocated to the Charge Item. VALUE: >=500000000.
5	ASEP	M	T	6	0	The Aggregated System Entry Point (ASEP) which the Charge Item relates to.
6	CAPACITY_DAY	M	D	8	0	The Capacity Day which the Charge Item relates to. Date format is YYYYMMDD
7	AGG_FIRM_ CAPACITY_ ENTITLEMENT	M	N	13	0	The total firm entitlement for an ASEP for a Capacity Day including the effect of any curtailments or Capacity Surrenders (This includes LTC, MEC, LTF, DFC, RMC, DAB, RFC, SCI, or capacity surrender through Forward Contracts or the exercise of Option Contracts)
8	AGG_GAS_ENTRY_ CPCTY_ALLOCATIONS	M	N	13	0	The Aggregate Gas Allocation for an ASEP for a Capacity Day.
9	AGG_SECTION_I_ QUANTITY	M	N	13	0	The quantity of Capacity curtailed for the Incident.
10	SECTION_I_RATE	M	N	6	4	The rate (p/kWh) used to calculate this Charge Item.
11	REBATE_PRICE_ METHODOLOGY_TYPE	M	T	4	0	Indicates which pricing methodology was used to derive the rebate rate. This will be the higher of 2 alternatives: SCI1 = 6 * the "daily rate" for the ASEP SCI2 = 1.4 * the notional surrender rate derived from the ASEP with the constraint and the most expensive ASEP.
12	AGG_ CONSTRAINT_CHARGE_ AMOUNT	M	N	~~11~~ 12	2	The total value of Aggregate Section I amount that will be shared out amongst the Shipping Community ~~(£.p)~~. The first character is signed - if the value is negative~~The first character will indicate the sign of the amount.~~
13	TOTAL_SHIPPER_FIRM_ CPCTY_ENTLMT	M	N	13	0	Total Firm (from LTC, MEC, LTF, DFC, RMC, DAB, RFC, SCI Trades Capacity or capacity surrender through Forward Contracts and exercise of Option Contracts) holdings for the ~~Shipper~~User at the ASEP.
14	PERCENTAGE_HOLDING	M	N	5	2	The ~~Shipper~~Users percentage of the Firm Capacity holdings at the ASEP.
15	SECTION_I_AMOUNT_ PRE_CAP	M	N	11	2	The value of the Section I amount calculated using SECI-1 methodology (Aggregate value * ~~Shipper~~User Proportion).
16	SHIPPER_GAS_ENTRY_	M	N	13	0	The ~~Shipper~~User Gas Allocation for an

Sl.No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
	CPCTY_ALLOCN					ASEP for a Capacity Day.
17	SECTION_I_CAP_ AMOUNT	M	N	11	2	The value of the Section I amount calculated using SECI-2 methodology (~~Shipper~~User Entitlement - ~~Shipper~~User Allocation) * Section I Rate). This is the CAP value.
18	CHARGE_ITEM_AMOUN T	M	N	~~11~~ 12	2	The value of the Section I Charge (which is the lesser of SI.No.s 15 and 17). N.B. if either SECI-1 or SECI-2 <= 0 then a zero charge item is produced.
Total				~~159~~ 161		

RT_N17_SECTION_I_REBATE_ADJ_REC
~~**(Supporting NTS Entry Capacity Section I Rebate Adjustment Charge Item records for Charge Type ASI)**~~

Sl.No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
1	TRANSACTION_TYPE	M	T	3	0	A code identifying the type of request that this record represents VALUE : N17
2	INVOICE_NUMBER	M	N	6	0	The unique reference allocated to an~~the~~ Invoice. ~~VALUE: >= 100000.~~
3	CHARGE_TYPE_CODE	M	T	3	0	A code to identify the Charge Type for the Invoice Item. VALUE: ASI.
4	CHARGE_ITEM_ REFERENCE_NUMBER	M	N	9	0	The unique reference allocated to the Charge Item. VALUE: >=500000000.
5	PREVIOUS_INVOICE_ NUMBER	M	N	6	0	The original (latest) Invoice against which the adjustment is being made.
6	PREVIOUS_CHARGE_ ITEM_REF_NUMBER	M	N	9	0	The original (latest) Charge Item against which the adjustment is being made.
7	ASEP	M	T	6	0	The Aggregated System Entry Point (ASEP) which the Charge Item relates to.
8	CAPACITY_DAY	M	D	8	0	The Capacity Day which the Charge Item relates to. Date format is YYYYMMDD
9	ORIGL_AGG_FIRM_ CPCTY_ENTTLMT	M	N	13	0	The original total firm entitlement for an ASEP for a Capacity day including the effect of any curtailments or Capacity Surrenders (This includes LTC, MEC, LTF, DFC, RMC, DAB RFC, SCI, or capacity surrender through Forward Contracts or the exercise of Option Contracts)
10	ORIGL_AGG_ GAS_ENTRY_CPCTY_ ALLOCN	M	N	13	0	The original Aggregate Gas Allocation for an ASEP for a Capacity Day.
11	ORIGL_AGG_ CONSTRAINT_QUANTI TY	M	N	13	0	The original quantity of Capacity curtailed for the Incident.
12	ORIGL_SECTION_I_ RATE	M	N	6	4	The original rate (p/kWh) used to calculate this Charge Item.
13	ORIGL_RBTE_ PRICE_METHODOLOGY _ TYPE	M	T	4	0	Indicates which pricing methodology was originally used to derive the rebate rate. This will be the higher of 2 alternatives: SCI1 = 6 * the "daily rate" for the ASEP SCI2 = 1.4 * the notional surrender rate derived from the ASEP with the constraint and the most expensive ASEP.
14	ORIGL_AGG_ CONSTRAINT_CHARGE _ AMT	M	N	~~11~~12	2	The original total value of Aggregate Section I amount that will be shared out amongst the Shipping Community~~(£.p)~~. The first character is signed - if the value is negative. ~~The first character will indicate the sign of the amount.~~
15	ORIGL_TOT_SHIP_FIRM _ CPCTY_ENTLMT	M	N	13	0	Original total Firm (from LTC, MEC, LTF, DFC, RMC, DAB, RFC, SCI, Trades capacity or capacity surrender through Forward Contracts and exercise of Option Contracts) holdings for the ~~Shipper~~User at the ASEP.
16	ORIGL_PERCENTAGE_	M	N	5	2	The ~~Shipper~~Users original percentage of

Sl.No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
	HOLDING					the Firm Capacity holdings at the ASEP.
~~17~~	ORIGL_SECTION_I_ AMOUNT_PRE_CAP	M	N	~~11~~12	2	The original value of the Section I amount calculated using SECI-1 methodology (Aggregate value * ~~Shipper~~User Proportion).
~~18~~	ORIGL_SHIP_GAS_ENT_ CPCTY_ALLOCN	M	N	13	0	The ~~Shipper~~User original Gas Allocation for an ASEP for a Capacity Day.
~~19~~	ORIGL_SECTION_I_ CAP_AMOUNT	M	N	~~11~~12	2	The original value of the Section I amount calculated using SECI-2 methodology ((~~Shipper~~User Entitlement - ~~Shipper~~User Allocation) * Section I Rate). This is the CAP value.
~~20~~	ORIGL_CHARGE_ ITEM_AMOUNT	M	N	~~11~~12	2	The value of the original Section I Charge (which is the lesser of SI.No.s 17 and 19). N.B. if either SECI-1 or SECI-2 <= 0 then a zero charge item is produced.
~~21~~	RVSD_AGG_FIRM_CPC TY_ENTLMT	M	N	13	0	The revised total firm entitlement for an ASEP for a Capacity Day including the effect of any curtailments or Capacity Surrenders (This includes LTC, MEC, LTF, DFC, RMC, DAB and RFC, SCI, or capacity surrender through Forward Contracts or the exercise of Option Contracts)
~~22~~	RVSD_AGG_GAS_ENTR Y_CPCTY_ALLOCNS	M	N	13	0	The revised Aggregate Gas Allocation for an ASEP for a Capacity Day.
~~23~~	RVSD_AGG_ CONSTRAINT_QUANTI TY	M	N	13	0	The revised quantity of Capacity curtailed for the Incident.
~~24~~	REVISED_SECTION_I_ RATE	M	N	6	4	The revised rate (p/kWh) used to calculate this Charge Item.
~~25~~	RVSD_REB_PRICE_ METHODOLOGY_TYPE	M	T	4	0	Indicates which pricing methodology was used to derive the revised rebate rate. This will be the higher of 2 alternatives: SCI1 = 6 * the "daily rate" for the ASEP SCI2 = 1.4 * the notional surrender rate derived from the ASEP with the constraint and the most expensive ASEP.
~~26~~	RVSD_AGG_CONSTRAI NT_CHARGE_AMT	M	N	~~11~~12	2	The revised total value of Aggregate Section I amount that will be shared out amongst the Shipping Community ~~(£.p)~~. The first character is signed - if the value is negaitve. ~~The first character will indicate the sign of the amount.~~
~~27~~	RVSD_TOT_SHIP_FIRM _ CPCTY_ENTITLEMENT	M	N	13	0	Revised total Firm (from LTC, MEC, LTF, DFC, RMC, DAB, RFC, SCI Trades capacity or capacity surrender through Forward Contracts and exercise of Option Contracts) holdings for the ~~Shipper~~User at the ASEP.
~~28~~	RVSD_PERCENTAGE_ HOLDING	M	N	5	2	The revised ~~Shipper~~Users percentage of the Firm Capacity holdings at the ASEP.
~~29~~	RVSD_SECTION_I_ AMOUNT_PRE_CAP	M	N	~~11~~12	2	The revised value of the Section I amount calculated using SECI-1 methodology (Aggregate value * ~~Shipper~~User Proportion).
~~30~~	RVSD_SHIP_GAS_ ENT_CPCTY_ALLOCN	M	N	13	0	The revised ~~Shipper~~User Gas Allocation for an ASEP for a Capacity Day.

Sl.No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
~~31~~	RVSD_SECTION_I_ CAP_AMOUNT	M	N	~~11~~12	2	The revised value of the Section I amount calculated using SECI-2 methodology ((~~Shipper~~User Entitlement - ~~Shipper~~User Allocation) * Section I Rate). This is the CAP value.
~~32~~	RVSD_CHARGE_ITEM_ AMOUNT	M	N	~~11~~12	2	The revised value of the Section I Charge (which is the lesser of SI.No.s 29 and 31). N.B. if either SECI-1 or SECI-2 <= 0 then a zero charge item is produced.
~~33~~	ADJUSTMENT_CHARGE _ ITEM_AMOUNT	M	N	~~11~~12	2	The value of the the Adjustment (Revised Charge - Original Charge).
~~Total~~				~~309~~ 318		

RT_V03_VAT_TOTAL
~~(Standard record for VAT total)~~

Sl.No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
~~1.~~	TRANSACTION_TYPE	M	T	3	0	A code identifying the type of information that this record contains. VALUE : V03
~~2~~	VAT_CODE	M	N	3	0	A code identifying the type of VAT being ~~applied.~~used.
~~3~~	VAT_PERCENTAGE	M	N	4	2	The percentage used to calculate the VAT amount.
~~4~~	TOTAL_VAT_AMOUNT	M	N	~~13~~ 12	2	The total amount of the VAT due per VAT code ~~for the NTE Invoice (£.p)~~for the invoice. Unit – pounds.
~~Total~~				~~23~~ 22		

RT_Z99_STANDARD_TRAILER
(Standard Trailer for all files sent between Transco and another Organisation)

Sl.No	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
1	TRANSACTION_TYPE	M	T	3	0	A code identifying the type of information that this record contains. VALUE: Z99
2	RECORD_COUNT	M	N	10	0	The number of detail records contained within the file. This should not include the standard header and standard trailer but should include any file specific trailers if specified for this file
Total				13		
	Grand Total			1,774 1814		