**CHANGE OVERVIEW BOARD**

**GAS CENTRAL SERVICES CHANGE HORIZON EVENT**

**ABOUT THE EVENT**

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| --- | --- |
| Registered | 14.04.2015 |
| Last Updated |  |

This Event brings together and supersedes the previously registered Event 04 ‘Switching Evolution’ and Event 05 ‘Registration Responsibility’.

|  |  |
| --- | --- |
| **Title** | **Next Day Switching and Centralised Registration** |
| High Level Definition  | Implementation of DCC obligations to provide centralised registration service for gas and electricity supply points to enable next day switching.DCC is required to procure centralised registration service through competitive tender. |
| Purpose | To establish registration arrangements that are appropriate to a market in which dual fuel supply contracts are prevalent and smart meters are installed widely, and which enable customers to switch Supplier on a next day basis. |
| Assumptions | * Regulatory Impact Assessment makes case for change
* Registration obligations and services defined and understood
* Networks have enduring requirement to maintain Supply Point Registers necessary and sufficient for the operation of their businesses
* Shipper Registration outside scope of DCC obligations
* For Supply Points connected to NTS, obligations remain with NGGT
 |
| Delivery Target | End 2019 |
| Dual Fuel | Yes |

**EVENT IMPACT – INITIAL ASSESSMENT**

*<Complete for all Events on Change Horizon in Zone 1*

|  |  |
| --- | --- |
| Process | Impacted processes based on preliminary evaluation of Ofgem’s proposed Target Operating Model:* Supply Point Registration
* Change of Supplier
* Supplier ID update
* Change of Registered Shipper
* Data Enquiry
* Objections
* Demand attribution and allocation (availability of portfolio data)
* Balancing and settlement (provision of input data)
* Transportation charging (provision of input data)
 |
| Dependencies | * Regulatory impact assessment
* Significant Code Review
* Smart Meter rollout
 |
| Related Events | * FGO Review
	+ Positioning of obligations
	+ Responsibilities of agents and service providers
	+ Inconsistency of funding and governance models
 |
| Stakeholders | * Shippers / Suppliers, DCC, Networks (GTs, iGTs, DNOs), Xoserve
 |

**EVENT SOLUTION – INITIAL HIGH LEVEL DESIGN**

*<Complete for all Events on Change Horizon when progressing from Zone 1 to Zone 2>*

|  |  |
| --- | --- |
| People | * Significant demand on regulatory, business analysis and technical resources
 |
| Process | Impacted processes based on preliminary evaluation of Ofgem’s proposed Target Operating Model:* Supply Point Registration
* Change of Supplier
* Supplier ID update
* Change of Registered Shipper
* Data Enquiry
* Objections
* Demand attribution and allocation (availability of portfolio data)
* Balancing and settlement (provision of input data)
* Transportation charging (provision of input data)
 |
| Technology | * Sites and Meters
* Supply Point Administration
* Data Enquiry
* Contact Management
* IX
* Gemini
 |
| Timing | * Design, Build and Test likely to be 18-24 months
 |
| Projects | * Not linked to other projects at this point, but possible relationship to Smart Programme
 |

**EVENT DELIVERY MILESTONES**

*<Complete for all Events on Change Horizon when progressing from Zone 1 to Zone 2>*

|  |  |
| --- | --- |
| Key Milestones and approximate timing | As indicated by Ofgem Decision on Next Day Switching:* Blueprint Workgroups – commence late 2015
* Detailed Level Specification – not specified
* Enactment (Code and Licence) – not specified
* Design, Build, Test and Go Live – By end 2019
 |

**NEXT STEPS**

|  |  |
| --- | --- |
| External | Conclusions from Target Operating Model consultation – mid/late 2015 |
| COB | Q3 2015 |