

PN UNC AMR Topic Workgroup Meeting 15 – Meter Reading

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Meter Reading Issues

- Issues identified at the 1st AMR meeting during walkthroughs of the DME regime process maps
- ICoSS presentation confirmed the issues are still relevant and proposed possible options
- Agreed issues;
 - Calculation & provision of estimated reads
 - Deadline for receipt of daily reads (actual or estimated)
 - Backstop where no read provided
 - Replacement of reads (actual or estimated)
 - Limits on volumes
 - Close out of an estimated read where an actual is available

Agreed Approach

- Agree that the issues identified are still relevant – Complete
- Are there any other issues? – on-going
- Consider the options available to address the issues - in progress
- Use DME proposed processes and amend to describe future AMR processes – in progress
- Develop appropriate business solutions to rectify the identified issues - in progress
- Define & collect detailed requirements for the agreed options – in progress
- Agree & document business requirements & rules - in progress
- Agree & document process models – in progress

Objective for Today's Meeting

- General:
 - Review changes made to the Business Requirements document
 - Address outstanding issues/questions
 - Are all 4 Processes required?
- Detailed requirements:
 - Content of read files (all processes)
 - Read validation rules (all processes)
 - Clarify & agree transfer reads process
 - Agree process for transfer between Processes & read frequencies

Outstanding Questions/Issues from the last meeting

- Should there be a standard read estimation methodology
 - Published & applied by GTs & Shippers/Suppliers/Agents?
- At transfer of ownership should a re-synch be carried out?
- Concern raised re the method for calculating the estimate (for allocation purposes) for Process 2
- Read validation rules; actual & estimated reads
- Process required for site transfers to or from the NDM regime
- Is there a requirement to allow reads to be submitted by a third party?
- Process required for adhoc re-synchs & the treatment of the energy
- Where a site transfers from the DM to the NDM regime the Check Read requirement will cease to apply. Is this acceptable?

Objectives for Future Meetings

- General:
 - Produce detailed business rules based on the requirements
 - Develop process models for the business rules
 - Identify benefits & the rationale for the issues being resolved
 - Gain approval of the requirements & business rules
 - Reconcile with the IRR & the issues identified
- For other AMR Topic Workgroups:
 - Resynchronisation to Reconciliation
 - Read replacement after D+5 - retrospective updates

Business Requirements document

- Document details 4 parallel processes for receipt & processing of meter readings
- Describes potential business requirements for each of the 4 scenarios based on the ICoSS presentation
- Key changes from the last version (0.7);
 - Additional assumptions added
 - Clarified estimation methodology for Processes 3 & 4
 - Defined the approach when a read is not received for Processes 3 & 4
 - Confirmed the process for treatment of reconciliation (Process 3)
 - Transfer reads process confirmed
 - Transfer between processes & read frequencies defined
 - Established broad process for Re-synchs (needs further clarification)
 - Check Read obligations confirmed