DNV.GL

Allocation of Unidentified Gas Statement 2015/16

Industry Meeting

Tony Perchard & Andy Gordon 10 December 2014

SAFER, SMARTER, GREENER

Areas Covered

- UG from the DM market sector
- Low DM UG estimates in interim figures despite high AQs
- Change in magnitude of the Balancing Factor
- Low UG estimate for 2011
- Clarification of consumption calculation success rates

UG from DM Market Sector

- Interim value based on three sites
- Conclusions from further investigation by Xoserve

23244652

The AQ of this MPR was previously nominated and offered at a much lower value, and it is therefore very likely that the AQ is incorrect and in reality the site falls well below the DMM threshold.

23252637

This has been identified as a duplicate MPR. The original MPR of which this is a duplicate has an AQ well below the DMM threshold.

23345620

This MPR had a datalogger attached recently, and is likely to be confirmed (as DM) shortly.

- None are likely to contribute to UG in 2015/16
- Unless any new sources of DM UG are uncovered, final figures for 2015/16 will contain no UG from DM market sector

Interim DM UG Estimates

- Interim figures contained a DM UG estimate of 5GWh despite coming from three sites all with AQs of 60GWh+
- Two reasons for this difference
 - Unless a site remains in the Unregistered reports for a full year it will contribute only a proportion of its AQ to UG
 - Low probability that any site **capable** of flowing gas is **actually** flowing gas
 - 9% of gas-capable Unregistered sites are actually flowing
 - 63% of those that do are backbilled
 - Hence $\approx 3\%$ of AQ from gas-capable Unregistered sites becomes permanent UG
 - 5GWh UG figure represents low probability that these three sites are actually flowing

Magnitude of the Balancing Factor



Magnitude of the Balancing Factor

- The Balancing Factor has increased by 1.7TWh from the 2013 figures, from 3.8TWh to 5.5TWh
- 1.2TWh due to updated calculations and new data
 - CSEP calculation ~350GWh
 - Average UG 2009-12 higher than average UG 2009-11 by ~850GWh
 - 2012 UG close to level of 2009 and 2010
 - 2011 very low, which affected Balancing Factor value in 2013 figures
- 0.5TWh due to improvements in Unregistered UG calculations
 - More accurate data on sites flowing gas and sites backbilled
 - Additional information about sites with unusually large AQs
- Offset by 0.2TWh reduction in permanent UG for 2015/16 due to Mods
- Total permanent UG increase ≈ 1.5 TWh

Low 2011 UG Figures

Due to SSP market sector



Low 2011 UG Figures

- Behaviour of each market sector driven by read frequency
 - LSP (frequent reads) consistent from year to year
 - SSP (infrequent reads) inconsistent
 - In two years out of four, metered consumption is above total allocation (i.e. negative UG from this source)
 - 2011 the more severe of the two
 - Low read frequency can lead to consumption estimates being based on time periods largely based in a different year
 - UG assigned to wrong year
 - Impact on total UG because SSP is the dominant market sector
- Total UG across all years is correct
- Figures for individual years less reliable

Low 2011 UG Figures

 AUGE's Consumption Method in effect calculates UG based on average of multiyear training period rather than a year at a time

Total UG = (Σ (Allocations 2009-2012) – Σ (Metered Consumption 2009-2012))/4 years

- The longer the time period, the more accurate the calculation
 - More year-to-year variability eliminated
- Cannot remove 2011 as it is intrinsic to the multi-year total
 - The issue is not the amount of consumption itself, but the year to which it is assigned
- Calculating over a number of years addresses the problem
- The issue can still *appear* to exist when UG figures are quoted for individual years
 - It may be best to refrain from presenting year-by-year figures
 - Present training period totals/averages only

Consumption Calculation Success Rates

- Higher success rate -> Higher confidence in consumption estimate
- Quantity of UG <u>NOT</u> related to success rate
- 2012/13 Success rate indicates new data is similar order to other years



Private and confidential



Tony Perchard & Andy Gordon AUGE.software@dnvgl.com +44 (0)1509 282000

www.dnvgl.com

SAFER, SMARTER, GREENER