

# COR1360 NTS Exit Reform (Mod 0195AV)

# **UK-Link Committee**

# 11<sup>th</sup> June 2009

'Screen Pack'



#### Introduction

This document is a collection of the screens that will be introduced for the NTS Exit Reform system solution, phase 1 to be delivered in May/June 2010.

This is being presented to Users prior to sending for formal representation on 12<sup>th</sup> June 2009 to give Users an early view of the intended screens.

This screen pack is to be presented at the June 2009 UK-Link Committee for Shipper representations during June/July.

It is not intended that this document be used as a 'User Guide'. However, it is anticipated that training will be given in order to provide a connection from screens to processes at some point in the future.

Please note that the data and information contained within the included screenshots does not contain any 'actual' User data and is therefore used as an indication of values.



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Key: \* = Requires User Data Entry

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#### 1. Maintain Overrun User Agreement

This screen allows the National Grid NTS user / External Users to Add, View and Modify the Overrun User Agreement(s).

This screen would be accessible to:

- i. National Grid NTS users
- ii. External Users who wish to become an Overrun User for a NTS Exit Point
- iii. Associated External Users
- iv. Any External Users who wish to view the details of Overrun Users at different NTS Exit Point(s)

The National Grid NTS user will have the ability to 'Approve' or 'Reject' the Overrun Agreement.

The following options would be available to External Users based on the access privileges mentioned above each contained screen shot:

- i. Add Overrun User Agreement
- ii. View Unapproved Overrun User Agreement
- iii. View Overrun User Agreement
- iv. Modify Overrun User Agreement
- v. View CSV/PDF Reports of the queried details

The screen shots for the each of the options are included below;

# **X**()serve

#### 1.1 - Add Overrun User Agreement

This screen allows the National Grid users/External Users to add a new Overrun User Agreement.

External Users can only add their own Agreements, i.e. for the Locations in which they wish to become the Overrun User.

The External User who wishes to become an Overrun User will be able to select the Overrun Associated BA(s).

🗿 Add Overrun User Agreement			2 3
2 🗎 🖲 🔘			
GEMINI	Smel	Gas 2 Call free on 0800 111 999	Transa
Contract Product Trade Deal Constraints		all calls are recorded and may be monitored OCM Measurements Allocations	Invoice
IMS	Meter Details   Norminations		Invoice
Messages - 0 Ser Name: IONT1301	BA: TRA	User Role: IGMS01	13 💌
GEMINI Environment: Prototype	You are here : Contract > Add Ov	errun User Agreement > Add	Contract
Add Overrun User Agreement			
Overrun User Overrun User BA Code*: XXX BA Abbr. Name*:	XXX Overrun Use	er BA Name*: XXX	
Location *:	ABERDEENOT		
Overrun Associated BA*:	Available	Add Z22	
Effective Start Date*	: 01-0 <del>d</del> -2011		
Effective End Date	:		
		Save	Clear
8 06-Mar-2009 10:23:42		Si 1	al intranet
00 101 2007 20120172		3.00	annia drioc



#### **1.2 - View Unapproved Overrun User Agreement**

This screen allows the user to view the Unapproved Overrun User Agreements.

The External Users (Overrun Users) who have created an Overrun agreement can only view their data and can modify the Unapproved Agreements.

Other External Users who have not placed an Overrun User Agreement request will have access to this screen, but will get 'No Data Found' for their query criteria plus they will not be allowed to modify any records.

🔮 View Unapprove	ed Overrun User	r Agreement - Microsoft	Internet Explore	r			
3 🗎 🛈 🤅							
GEMINI				Contraction of the local division of the loc		The Car	P
	0		1439	Sme	Il Gas ? Call free or all calls are record	n 0800 111 999 ded and may be monitored	
Contract Pro	oduct   Trade	e Deal Constrai	nts   Meter De	etails Nominations	OCM Measure		Invoice
Messages - 0	🚺 User Nai	me: IONT1301		BA: TRA 💙		User Role: IGMS	013 💙
GEMINI	Environme	nt: Prototype	You are here : (	Contract > Maintain Overrur Agreen		ed Overrun User	Contract
View Unapprove	ed Overrun						
User Agree	ement						
	BA Code:		A Name:				
Period Fr	xxx rom: 01-0ct-2011	xxx	XXX Period To: 30-Sep		n:ALL	×	
P LINU II	011010001001			1010		Query	Clear
Ref. Nu	mber	Overrun User BA Code	Location	Effective Start Date	Effective End Date	Overrun Associated BA	Action
OVRREF0002		xxx	BALGRAYOT	01-0 <del>d</del> -2012		www	м
						222	
							Cancel
A 4m 2000 12:44							al internet

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#### **1.3 - View Overrun User Agreement**

This screen allows the user to view the Approved/Rejected Overrun User Agreements in the following conditions:

- i. If the External User is an Overrun User at that NTS Exit Point, they will be able to view the Overrun Associated BA's tagged within their agreement as well as all other Overrun Users associated with other NTS Exit Points.
- ii. If the External User is an Overrun Associated BA at that NTS Exit Point, they will be able to view the Overrun User to whom they are associated and all other Overrun Users associated with other NTS Exit Points.
- iii. If the External User is neither an Overrun User nor an Overrun Associated BA at any NTS Exit Point then they will be able to view only the details of all the Overrun Users associated with the NTS Exit Points and not the Overrun User Associated BA to the Agreement details.

省 View Overrun	User Agreeme	ent - Microsoft I	nternet Explorer						
2 🗎 🛈 (	0								
GEMIN	and the second second				Smill	Gas ? Call free		11 999	
Contract Pr	oduct Tr	ade Deal	Constraints	Meter Details	Nominations	Contraction of the second s	corded and may urements	Allocations	Invoice
IMS	budde   II	ado   boai	oblistrality	silotor bottans		T COM T MOUS	aromones		
Messages - 0	🕥 Usei	r Name: IONT1	301	BA	TRA 🝸			User Role: IGMS01	3 💙
GEMINI	Enviror	nment: Prototyp	2	You are here : Co	ntract > Maintain Ov	verrun User Agreen	nent > Query		Contract
View Over Agreer		BA Abbr.Nam	e: BA Name:						
	ALL	ALL	ALL		Location:Al				
Period From:	01-0ct-2011	-	Period To:	30-Sep-2013	Status:Al	_L 💌			
Ref. Number	Overmin	User BA Code	Location	Effective Start Date	e Effective End	d Date Status	Overnu	Query n Associated BA	Clear
OVRREF0001	XXX		ABERDEENOT	01-0 <del>(t</del> -2011		Approved	www 222		۵
				Ge	nerate Report	View Una	pproved Ag	jreement	Add
A 24-00r-2000 13:55	506							l ocal	intranet

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View Overrun Us	er Agreement - Microsoft Inte	ernet Explorer				
3 🖨 🗈 🙆	)					
GEMINI	and some of				the the	S
	- Corola		Smell	Gas ? Call free on 0800 1 all calls are recorded and may	11 999	
	duct Trade Deal (	Constraints Meter De	etails Nominations	OCM Measurements	and the second second second second	Invoice
IMS Messages - 0	S User Name: IONT130	1	BA: TRA V		User Role: IGMS013	~
EMINI	Environment: Prototype	You are t	nere : Contract > Maintain Ov	errun User Agreement > Query		Contrac
View Overrun Agreeme						
B	A Code: BA Abbr.Name:	BA Name:				
	ALLALL	ALL	Location:AL	💌		
Period From: 0	1-0ct-2011	Period To: 30-Sep-2013	Status:AL	💌		
	Overrun User BA Code	Location Effective S	itart Date Effective En		Query run Associated BA	Clear
			Generate Report	View Unapproved A	reement	Add
L					greenent	Auu
13:51:3					🚺 Local int	ranet



#### 1.4 - Modify Overrun User Agreement

This screen allows the user to modify an Overrun User Agreement. External Users (who have requested an Overrun User Agreement – to become an Overrun User) can modify only their own Unapproved Agreements details.

🗿 Modify Overrun User Agreement - Microsoft Internet Explorer					
2 🖨 🖲 🔘					
GEMINI	Pre-	Time and			
		Smell Gas ? Ca	Il free on 0800 1 Ils are recorded and may	11 999 y be monitored	
Contract   Product   Trade   Deal   Constraints   M IMS	1eter Details   Nomina	tions   OCM	Measurements	Allocations	Invoice
Messages - 0 Ser Name: IONT1301	BA: TRA			User Role: IGMS01:	3 💙
GEMINI Environment: Prototype	You are here : Contract > Ma	intain Ove <del>rr</del> un User /	Agreement > Modify	<i>i</i>	Contract
Modify Overrun User Agreement					
Agreement					
Ref. Number:	OVRREF0001				
Overrun User BA Code: XXX Overrun User BA Abbr. Name:	xxx	Overrun User BA	Name: XXX		
Location*:	ABERDEENOT				
	Available	Add	Se WWW	elected	
Overrun Associated BA*:	2022	Add	ZZZ		
		▼ Remove			
Effective Start Date*:	01-0ct-2011				
Effective start Date*:	01-04-2011				
Effective End Date:	01-0d-2012				
	Modifying Overrun	~			
Remarks*:	Agreement	$\sim$			
			<b>E</b>	ve Cancel	Reset
			54	to Cancer	
A 13-58-2				🚺 locali	ntranet



#### 1.4.1 - Overrun User Agreement - PDF Report

This PDF report displays the Overrun User Agreements based on the query criteria selected in the 'View Overrun User Agreement' screen (Ref 1.3).

省 Maintain Over	rrun User Agreement - Micro	soft Internet Exp	lorer								
						2					
	Maintain Overrun User Agreement										
	<b>Period From:</b> 01-0	st-2011		Period 5	<b>fo:</b> 30-Sep	-2013					
<b>Ref. Number</b> OVRREF0001	Overrun User BA Cod XXX	e Location ABERDEENOT	Effective Start Date 01-Oct-2011	Effective End Date	<b>Status</b> Approved	Overrun Associated BA WWW ZZZ					
OVRREF0002	XXX	BALGRAYOT	01-Oct-2012		Rejected						
A Dopo						Sal Local intranat					



#### 1.4.2 - Overrun User Agreement – CSV Report

This CSV report displays the Overrun User Agreements based on the query criteria selected in the 'View Overrun User Agreement' screen (Ref 1.3).

🕘 Maintain Ov	verrun User Agreement - Micros	oft Internet Explorer					
01-Oct-201 01-Oct-201 01-Oct-201	nn,Period To,Ref. Number, 11,30-Sep-2013,0VRREF0001 11,30-Sep-2013,0VRREF0001 11,30-Sep-2013,0VRREF0002 11,30-Sep-2013,0VRREF0002	, XXX, ABERDEENOT, 01-00 , XXX, ABERDEENOT, 01-00 , XXX, BALGRAYOT, 01-00	t-2011,,Approved,W t-2011,,Approved,Z2 -2012,,Rejected,WW	WW ZZ VW	re End Date,Stat	us,Overrun As	ssoc
<u>د</u>			Th .				>



🕘 Maintain Overr	run User Agreement - Microsoft Internet Explorer	
rom,Period To, -2011,30-Sep-2 -2011,30-Sep-2 -2011,30-Sep-2	run User Agreement - Microsoft Internet Explorer ,Ref. Number, Overrun User BA Code, Location, Effective Start Date, Effective End Date, Status, Overrun Associate 2013, OVRREF0001, XXX, ABERDEENOT, 01-Oct-2011, , Approved, WWW 2013, OVRREF0002, XXX, BALGRAYOT, 01-Oct-2012, , Rejected, WWW 2013, OVRREF0002, XXX, BALGRAYOT, 01-Oct-2012, , Rejected, ZZZ 3013, OVRREF0002, XXX, BALGRAYOT, 01-Oct-2012, , Rejected, ZZZ	8
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#### 2. Publish Invitation Reports

#### a) Capacity and Price Information Report

The 'Capacity and Price Information Report' displays for each Location, the Capacity Offered for an instance of Method of Sale (MoS), along with the Indicative and/or Actual Price.

This report is applicable only for Enduring (Annual and Ad hoc Increase) and Annual NTS Exit Flat Capacity Applications.

This report can be accessed by all External Users (Shippers, DNO Users and Overrun Users) and National Grid users.

The following options are provided as part of this report

i. View CSV/PDF Reports

The screen shots are provided below;



#### Enduring (Annual) NTS Exit Flat Capacity Application

#### 2a.1 - View Capacity and Price Information Report

Messages - 0	User Name: IONT1301	BA:	TRA	1	User Role: IGM:	3013 📝
MINI	Environment: Prototype	You are here : Prod	uct > Publish Invitation >	Capacity & Price Informati	on	Prod
Capacity & P Informatic			of Sale*: ENEXFLAT •			
arliest Increase	Start 01-Oct-2015 Earliest I	Decrease Start Date: 01-Oct-2012	Request Window Period*	01-Jul-2012 08:00:00 to	31-Jul-2012 17	:00:00 👻
Locati	ABERDEENOT BALGRAYOT BPGRNGEMOUTHPS	Indicativ	e Pricing Period*: 01-Oct-2015 to 01-Oct-2016 to 01-Oct-2017 to	30-Sep-2017		
					Query	Clear
Location	Indicative Pricing Period	Available Unsold Capacity (kWh)	Indicative Price (p/kWh)	Actual Pricing Period	Actual P (p/kW	
ABERDEENOT	01-Apr-2015 to 30-Sep-2015	10,000,000	0.0125	-	-	~
ABERDEENOT	01-Oct-2015 to 30-Sep-2016	10,000,000	0.0125	-	-	
ABERDEENOT	01-Oct-2016 to 30-Sep-2017	10,000,000	0.0125	-	-	
ABERDEENOT	01-Oct-2017 to 30-Sep-2018	10,000,000	0.0125		-	
BERDEENOT	01-Oct-2018 to 30-Sep-2019	10,000,000	0.0125		-	
ABERDEENOT	01-Oct-2019 to 30-Sep-2020	10,000,000	0.0125	-		
ABERDEENOT	01-Oct-2020 to 30-Sep-2021	10,000,000	0.0125			
ABERDEENOT	01-Oct-2021 to 30-Sep-2022	10,000,000		-		
ABERDEENOT	01-Oct-2022 to 30-Sep-2023	10,000,000		-		
ABERDEENOT	01-Oct-2023 to 30-Sep-2024	10,000,000		1 C C C C C C C C C C C C C C C C C C C		
ABERDEENOT	01-Oct-2024 to 30-Sep-2025	10,000,000				
ABERDEENOT	01-Oct-2025 to 30-Sep-2026	10,000,000	-			~
NOTE: Permits m	ay lead to different Effective Incre	ase Start Dates for specified Loca	tions		Generate F	Report
						•



# 2a.1.1 - Capacity and Price Information - PDF Format

		Capacity & Price Infor	mation		
Pr Earliest Increase Start	educt: NTS EXIT FLAT CAPACITY FIRM I		Method of Sale: ENEXFL ase Start Date: 01-Oct-20		
	<b>'eriod:</b> 01-Jul-2012 08:00:00 to 31-Jul-2012 17				
Location	Indicative Pricing Period	Available Unsold Capacity (kWh)	Indicative Price(p/kWh)	Actual Pricing Period	Actual Price (p/kWh)
ABERDEENOT	01-Apr-2016 to 30-Sep-2015	10,000,000	0.0125	-	-
ABERDEENOT	01-Oct-2015 to 30-Sep-2016	10,000,000	0.0125	-	-
ABERDEENOT	01-Oct-2016 to 30-Sep-2017	10,000,000	0.0125		
ABERDEENOT	01-Oct-2017 to 30-Sep-2018	10,000,000	0.0125	-	
ABERDEENOT	01-Oct-2018 to 30-Sep-2019	10,000,000	0.0125		
ABERDEENOT	01-Oct-2019 to 30-Sep-2020	10,000,000	0.0125		-
ABERDEENOT	01-Oct-2020 to 30-Sep-2021	10,000,000	0.0125		-
ABERDEENOT	01-Oct-2021 to 30-Sep-2022	10,000,000	-	-	
ABERDEENOT	01-Oct-2022 to 30-Sep-2023	10,000,000	-	-	
ABERDEENOT	01-Oct-2023 to 30-Sep-2024	10,000,000	-	-	
ABERDEENOT	01-Oct-2024 to 30-Sep-2025	10,000,000	-	-	
ABERDEENOT	01-Oct-2025 to 30-Sep-2026	10,000,000		-	

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# 2a.1.2 - Capacity and Price Information Report - CSV Format

Capacity & Price Information - Microsoft Internet Explorer		
Product, Method of Sale, Earliest Increase Start Date, Earliest Decrease Start Date, Request Window Period, Location, Indicative Pricing Peri NITS EXIT FLAT CAPACITY FIRM PRIMARY, ENEXFLAT,01-Oct-2015,01-Oct-2012,01-Jul-2012 08:0000 to 31-Jul-2012 17:00:00, ABERDE NITS EXIT FLAT CAPACITY FIRM PRIMARY, ENEXFLAT,01-Oct-2015,01-Oct-2012,01-Jul-2012 08:0000 to 31-Jul-2012 17:00:00, ABERDE NITS EXIT FLAT CAPACITY FIRM PRIMARY, ENEXFLAT,01-Oct-2015,01-Oct-2012,01-Jul-2012 08:0000 to 31-Jul-2012 17:00:00, ABERDE NITS EXIT FLAT CAPACITY FIRM PRIMARY, ENEXFLAT,01-Oct-2015,01-Oct-2012,01-Jul-2012 08:0000 to 31-Jul-2012 17:00:00, ABERDE NITS EXIT FLAT CAPACITY FIRM PRIMARY, ENEXFLAT,01-Oct-2015,01-Oct-2012,01-Jul-2012 08:0000 to 31-Jul-2012 17:00:00, ABERDE NITS EXIT FLAT CAPACITY FIRM PRIMARY, ENEXFLAT,01-Oct-2015,01-Oct-2012,01-Jul-2012 08:0000 to 31-Jul-2012 17:00:00, ABERDE NITS EXIT FLAT CAPACITY FIRM PRIMARY, ENEXFLAT,01-Oct-2015,01-Oct-2012,01-Jul-2012 08:0000 to 31-Jul-2012 17:00:00, ABERDE NITS EXIT FLAT CAPACITY FIRM PRIMARY, ENEXFLAT,01-Oct-2015,01-Oct-2012,01-Jul-2012 08:0000 to 31-Jul-2012 17:00:00, ABERDE NITS EXIT FLAT CAPACITY FIRM PRIMARY, ENEXFLAT,01-Oct-2015,01-Oct-2012,01-Jul-2012 08:0000 to 31-Jul-2012 17:00:00, ABERDE NITS EXIT FLAT CAPACITY FIRM PRIMARY, ENEXFLAT,01-Oct-2015,01-Oct-2012,01-Jul-2012 08:0000 to 31-Jul-2012 17:00:00, ABERDE NITS EXIT FLAT CAPACITY FIRM PRIMARY, ENEXFLAT,01-Oct-2015,01-Oct-2012,01-Jul-2012 08:0000 to 31-Jul-2012 17:00:00, ABERDE NITS EXIT FLAT CAPACITY FIRM PRIMARY, ENEXFLAT,01-Oct-2015,01-Oct-2012,01-Jul-2012 08:0000 to 31-Jul-2012 17:00:00, ABERDE NITS EXIT FLAT CAPACITY FIRM PRIMARY, ENEXFLAT,01-Oct-2015,01-Oct-2012,01-Jul-2012 08:0000 to 31-Jul-2012 17:00:00, ABERDE NITS EXIT FLAT CAPACITY FIRM PRIMARY, ENEXFLAT,01-Oct-2015,01-Oct-2012,01-Jul-2012 08:0000 to 31-Jul-2012 17:00:00, ABERDE NITS EXIT FLAT CAPACITY FIRM PRIMARY, ENEXFLAT,01-Oct-2015,01-Oct-2012,01-Jul-2012 08:0000 to 31-Jul-2012 17:00:00, ABERDE NITS EXIT FLAT CAPACITY FIRM PRIMARY, ENEXFLAT,01-Oct-2015,	EENOT,01-Oct-2015 SENOT,01-Oct-2017 SENOT,01-Oct-2017 SENOT,01-Oct-2018 SENOT,01-Oct-2018 SENOT,01-Oct-2020 SENOT,01-Oct-2022 SENOT,01-Oct-2022 SENOT,01-Oct-2023 SENOT,01-Oct-2027 SENOT,01-Oct-	d Capacity (kWh), Indicative Pr to 30-Sep2016, T0000000, 0.012 to 30-Sep2017, 10000000, 0.012 to 30-Sep2018, 10000000, 0.012 to 30-Sep2020, 10000000, 0.012 to 30-Sep2020, 10000000, 0.012 to 30-Sep2022, 10000000, to 30-Sep2022, 10000000, to 30-Sep2024, 10000000, to 30-Sep2024, 10000000, to 30-Sep2025, 10000000, to 30-Sep2028, 10000000,
Done		🚽 My Computer
Jatiest Decrease Start Date,Request Window Period,Location,Indicative Pricing Period,Available Uncold Capacity(KWp),Indicative Price( ENEXFLAT,01-0ct-2015,01-0ct-2012,01-Jul-2012 08:0000 to 31-Jul-2012 17:00:00,ABERDEENOT,01-0ct-2015 to 30-Sep-2016,10000000,01 ENEXFLAT,01-0ct-2015,01-0ct-2012,01-Jul-2012 08:0000 to 31-Jul-2012 17:00:00,ABERDEENOT,01-0ct-2016 to 30-Sep-2018,10000000,01 ENEXFLAT,01-0ct-2015,01-0ct-2012,01-Jul-2012 08:0000 to 31-Jul-2012 17:00:00,ABERDEENOT,01-0ct-2017 to 30-Sep-2018,10000000,01 ENEXFLAT,01-0ct-2015,01-0ct-2012,01-Jul-2012 08:0000 to 31-Jul-2012 17:00:00,ABERDEENOT,01-0ct-2017 to 30-Sep-2019,10000000,01 ENEXFLAT,01-0ct-2015,01-0ct-2012,01-Jul-2012 08:0000 to 31-Jul-2012 17:00:00,ABERDEENOT,01-0ct-2018 to 30-Sep-2020,10000000,01 ENEXFLAT,01-0ct-2015,01-0ct-2012,01-Jul-2012 08:0000 to 31-Jul-2012 17:00:00,ABERDEENOT,01-0ct-2021 to 30-Sep-2022,10000000, ENEXFLAT,01-0ct-2015,01-0ct-2012,01-Jul-2012 08:0000 to 31-Jul-2012 17:00:00,ABERDEENOT,01-0ct-2021 to 30-Sep-2022,10000000, ENEXFLAT,01-0ct-2015,01-0ct-2012,01-Jul-2012 08:0000 to 31-Jul-2012 17:00:00,ABERDEENOT,01-0ct-2022 to 30-Sep-2022,10000000, ENEXFLAT,01-0ct-2015,01-0ct-2012,01-Jul-2012 08:0000 to 31-Jul-2012 17:00:00,ABERDEENOT,01-0ct-2024 to 30-Sep-2023,10000000, ENEXFLAT,01-0ct-2015,01-0ct-2012,01-Jul-2012 08:0000 to 31-Jul-2012 17:00:00,ABERDEENOT,01-0ct-2024 to 30-Sep-2023,10000000, ENEXFLAT,01-0ct-2015,01-	25,, 25,, 25,, 25,,	ng Period, Actual Price(p/kWh



Enduring (Ad hoc Increase) NTS Exit Flat Capacity Application

#### 2a.2 - View Capacity and Price Information Report

Messages - 0	User Name: IONT1301	ВА	TRA	U	er Role: IGN	48013 🛒
MINI	Environment: Prototype	You are here : Pro	duct > Publish Invitation	> Capacity & Price Information	1	Produ
Capacity & Pr Information						1.3
Produ	act*: NTS EXIT FLAT CAPACITY F	IRM PRIMARY	Method of Sale*: AIENEXF			
Earliest Increase	Start					
D	Start 01-Oct-2015 Date:		Perio	dow d*: 01-Oct-2012 08:00:00 to 3	0-Jun-2013	17:00:00 -
Locati	ion*: ABERDEENOT	Indicative	Pricing Period*. 01-Oct-	2015 to 30-Sep-2016 🔺 2016 to 30-Sep-2017 🚽 2017 to 30-Sep-2018 💙		
					Query	Clear
Location	Indicative Pricing Period	Available Unsold Capacity (kWh)	Indicative Price (p/kWh)	Actual Pricing Period		l Price (Wh)
BERDEENOT	01-Oct-2012 to 30-Sep-2013			01-Oct-2012 to 30-Sep-2013		0.0125
BERDEENOT	01-Oct-2013 to 30-Sep-2014		0.0125	01-Oct-2013 to 30-Sep-2014		0.0125
BERDEENOT	01-Oct-2014 to 30-Sep-2015	-	0.0125	01-Oct-2014 to 30-Sep-2015		0.0125
BERDEENOT	01-Oct-2015 to 30-Sep-2016	-	0.0125	01-Oct-2015 to 30-Sep-2016		0.0125
BERDEENOT	01-Oct-2016 to 30-Sep-2017	-	0.0125	01-Oct-2016 to 30-Sep-2017		0.0125
BERDEENOT	01-Oct-2017 to 30-Sep-2018	-	0.0125	01-Oct-2017 to 30-Sep-2018		0.0125
iorr in i	num Ad hoc Increase Notice is grea	ter than or equal to 6 months			Generate	Report
IOTE: Minim						



## 2a.2.1 - Capacity and Price Information Report - PDF Format

		Capaci	ity & Price Information	L		
Earliest Incre	Product: NTS EXIT FLAT case Start Date: 01-Oct-2015	CAPACITY FIRM PRIMARY		Method of Sale: A Request Window Period: 01		I-Sep-2013 17:00:00
Location	Indicative Pricing Period	Available Unsold Capacity (kWh)	Indicative Price(p/kWh)	Actual Pricing Period	Actual Price (p/kWh)	
BERDEENOT	01-Oct-2012 to 30-Sep-2013	-	0.0125	-	-	
BERDEENOT	01-Oct-2013 to 30-Sep-2014	-	0.0125		-	
BERDEENOT	01-Oct-2014 to 30-Sep-2015	-	0.0125	-		
BERDEENOT	01-Oct-2015 to 30-Sep-2016	-	0.0125			
BERDEENOT	01-Oct-2016 to 30-Sep-2017	-	0.0125	-	-	
BERDEENOT	01-Oct-2017 to 30-Sep-2018	-	0.0125		-	
one						My Computer



# 2a.2.2 - Capacity and Price Information Report - CSV Format

Capacity & Price Information - Microsoft Internet Explorer	
Product, Method of Sale, Earliest Increase Start Date, Request Window Period, Location, Indicative Pricing Period, Available Unsold Co	
NTS EXIT FLAT CAPACITY FIRM PRIMARY, AIENEXFLAT, 01-Oct-2015, 01-Oct-2012, 01-Oct-2012 08:00:00 to 30-Sep-2013 17:00:0 NTS EXIT FLAT CAPACITY FIRM PRIMARY, AIENEXFLAT, 01-Oct-2015, 01-Oct-2012, 01-Oct-2012 08:00:00 to 30-Sep-2013 17:00:0	0,ABERDEENOT,01-Oct-2013 to 30-Sep-2014, , 0.0125, ,
NTS EXIT FLAT CAPACITY FIRM PRIMARY, AIENEXFLAT, 01-Oct-2015,01-Oct-2012,01-Oct-2012 08:00:00 to 30-Sep-2013 17:00:0 NTS EXIT FLAT CAPACITY FIRM PRIMARY, AIENEXFLAT, 01-Oct-2015,01-Oct-2012, 01-Oct-2012 08:00:00 to 30-Sep-2013 17:00:0	
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#### Annual NTS Exit Flat Capacity Application

#### 2a.3 - View Capacity and Price Information Report

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Capacity & Pri Information						
Product*:	NTS EXIT FLAT CAPACITY FIRM	PRIMARY - Method of Sale*	ANEXFLAT			
Transaction	01-Oct-2015 to 30-Sep-2018	Request Windo	" 01-1ul-2012 08:00:00	to 31-Jul-2012 17:00:00 💌		
Period*:		Period*				
Location*:	ABERDEENOT BALGRAYOT BPGRNGEMOUTHPS	Sub Transactic Period*		p-2016 ▲ p-2017 p-2018 ▼		
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Location	Sub Transaction Period	Available Unsold Capacity (kWh)	Indicative Price (p/kWh)	Actual Pricing Period	Actual Pric (p/kWh)	e
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# 2a.3.1 - Capacity and Price Information Report - PDF Format

		Explorer					
		Capacity & Pri	ce Information				
	Product: NTS EXIT FLAT CAF			of Sale: ANEXFLAT			
Tran	Transaction Period: 01-Oct-2015 to 30-Sep-2018			Request Window Period: 01-Jul-2012 08:00:00 to 31-Jul-2012 17:00:00			
Location	Sub Transaction Period	Available Unsold Capacity (kWh)	Indicative Price(p/kWh)	Actual Pricing Period	Actual Price (p/kWh)		
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# 2a.3.2 - Capacity and Price Information Report - CSV Format

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#### 2. Publish Invitation Reports

#### b) Request Window Details Report

The 'Request Window Details Report' displays the commencement and closure date as well as the time of the Request Window for an Instance of MoS.

This screen would be accessible to all External Users (Shippers, DNO Users, and Overrun Users) and National Grid users.

The following sub-functionality is available -

i. View CSV and PDF reports of the queried details

The screen shots are provided below;



Enduring (Annual) NTS Exit Flat Capacity Application

#### 2b.1 - View Request Window Details Report for 'Normal Application Window'

	Details - Microsoft Interr	net Explorer						
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GEMINI	Contraction of the second	- Tothe		Smell		all free on 0800 11 alls are recorded and may	11 999	Training and the second
Contract Proc	duct Trade Deal	Constraints M	Aeter Details	Nominations		Measurements	Allocations	Invoice
Messages - 0	User Name: IONT	1301	BA: TR	AV		ι	User Role: IGMS0	13 💙
GEMINI	Environment: Prototy	pe Yo	u are here : Product	> Publish Reports	s > Request	Window Details Deta	iils	Produc
Earliest	roduct*: NTS EXIT FLAT C		Method of Sa	ile*: ENEXFLAT	<b>*</b>	Request Type*:	Increase 💌	
	ow Type*: Normal Applicat	ion Window 💌						
							Query	Clear
	ndow Start Date	Request Window End		Open Between	00 Bu	Days Open On siness Days	n \$	Clear tatus
	ndow Start Date	Request Window End 31-Jul-2012		<b>Open Between</b> 1:00:00 to 17:00:0	00 Bu	Days Open On siness Days		
					30 Ви		n \$	<u>x</u>
					00 Ви		) S Open	<u>x</u>

# **X<>serve**

		Smell Gas stails Nominations OC BA: TRA = : Product > Publish Reports > Re	User R	9 Iond Docations   Invoice   ole: IGMS013 2 Product
GEMINI	301	etails Nominations OC	M Measurements All	ole: IGMS013
IMS Messages 0 S User Name: IONT1 GEMINI Environment: Prototype	301	etails Nominations OC	M Measurements All	ole: IGMS013
IMS Messages 0 S User Name: IONT1 GEMINI Environment: Prototype	301	BA: TRA	M Measurements All	ole: IGMS013
GEMINI Environment: Prototype				
	e You are here	e : Product > Publish Reports > Re	quest Window Details Details	Product
Request				
Product*: NTS EXIT FLAT CAN Earliest Increase 01-Oct-2015 Start Date: 01-Oct-2015		thod of Sale*: ENEXFLAT V se Start Date: 01-Oct-2012	Request Type*: Decre	
Request Window Start Date	Request Window End Date	Open Between	Days Open On	Query Clear
01-Jul-2012	15-Jul-2012	08:00:00 to 17:00:00	Business Days	Open
				Generate Report
L				
B 18:15:41				😡 My Computer



### 2b.1.1 - Request Window Details Report - PDF Format for 'Normal Application Window'

🚰 Request Window Details - Microsof	t Internet Explorer				_ & ×
	I	Request Window Details			
	EXIT FLAT CAPACITY FIRM PRIMARY		d of Sale: ENEXFLAT	D	
Earliest Increase Start Date: 01-C	Jet-2015	Larliest Decrease St	art Date: 01-Oct-2012	Request Type: Increase	
Application Window Type: Non	mal Application Window				
Request Window Start Date 01-Jul-2012	Request Window End Date 31-Jul-2012	<b>Open Between</b> 08:00:00 to 17:00:00	<b>Days Open On</b> Business Days	<b>Status</b> Open	
e Done				My Computer	
J			,	, , , , , , , , , , , , , , , , , , , ,	
🚰 Request Window Details - Microsof	t Internet Explorer				_ 8 ×
	I	Request Window Details			
Product: NTS	EXIT FLAT CAPACITY FIRM PRIMARY	Metho	d of Sale: ENEXFLAT		
Earliest Increase Start Date: 01-0	Det-2015	Earliest Decrease St	tart Date: 01-Oct-2012	Request Type: Decrease	
Request Window Start Date 01-Jul-2012	Request Window End Date 15-Jul-2012	<b>Open Between</b> 08:00:00 to 17:00:00	<b>Days Open On</b> Business Days	<b>Status</b> Open	

Produce: NTS EXIT FLAT CAPACITY FIRM FEIMARY Method of Sale: ENEXFLAT
Excliest Increase Start Date: 01-Oct-2013 Request Type: Decrease
Request Window Start Date
01-Jul-2012
15-Jul-2012
08:00:00 to 17:00:00
Businness Days
Open
Open
Exclusion Start Date
01-Jul-2012
00:00:00 to 17:00:00
Businness Days
Open



### 2b.1.2 - Request Window Details Report - CSV Format for 'Normal Application Window'

🗿 Request Window Details - Microsoft Internet Explorer	<u>_   ×</u>
Product,Method of Sale,Request Window Period,Transaction Period,Location,Indicative Pricing Period,A vailable Unsold Capacity,Indicative Price,Actual P NTS EXIT FLAT CAPACITY FIRM PRIMARY,ANEXFLAT,01-Jul-2012 08:00:00 to 31-Jul-2012 17:00:00,01-Oct-2015 to 01-Oct-2018,ABERDERNOT,01-Oct-2	ricing Period, Actual Price
NTS EXIT FLAT CAPACITY FIRM PRIMARY, ANEXFLAT, 01-Jul-2012 08:00:00 to 31-Jul-2012 17:00:00,01-Oct-2015 to 01-Oct-2018, ABERDEENOT, 01-Oct-2	015 to 31-Oct-2016,10000000,0.01
🚰 Request Window Details - Microsoft Internet Explorer	
Request Window Details - Microsoft Internet Explorer st Window Period, Transaction Period, Location, Indicative Pricing Period, Available Unsold Capacity, Indicative Price, Actual Pricing Period, Actual Price IRM PRIMARY, ANEXFLAT, 01-Jul-2012 08:00:00 to 31-Jul-2012 17:00:00,01-Oct-2015 to 01-Oct-2018, ABERDEENOT, 01-Oct-2015 to 31-Oct-2016, 10000000, 0.01	



#### 2b.2 - View Request Window Details Report for 'DN Adjustment Window'

	ails - Microsoft In	ternet Explorer					<b>C</b> (7)
t) 🚔 (🕇) 🛞 –							
							-
GEMINI 🍃	and the second s			S-III MAREA			17 and 1910
				Sme	II Gas ? Call free on U8 all calls are recorded an	d may be monitored	
Contract Product	t Trade De	eal Constraint	s Meter De	tails Nominations	OCM Measureme	nts Allocations	Invoice
🖉 Messages - 0 🛛 🌘	User Name: I	ONT1301		BA: TRA 💟		User Role: IGMS0	13 💉
EMINI	Environment: Prot	otype	You are here	: Product > Publish Report	s > Request Window Details	; Details	Produc
Request Window Details	_						
Product*:	NTS EXIT FLAT C	APACITY FIRM PRIM	ARY 💙 Met	thod of Sale*: ENEXFLAT	×		
Earliest Increase Start Date:	:		Earliest Decrea	se Start Date: 01-Oct-201	2 Request T	ype*: Increase 💌	
Application Window Type*:		Vindow 💌				Query	Clear
Request Window 01-Sep-2		Request Windo 05-Sep-20		Open Between 08:00:00 to 17:00:0	Days Op Calendar Days	en On S	tatus 🔥
							~



### 2b.2.1 - Request Window Details Report - PDF Format for 'DN Adjustment Window'

🚰 Request Window Details - Microsof	ft Internet Explorer				_ 8 ×
	I	Request Window Details			
Product: NTS	S EXIT FLAT CAPACITY FIRM PRIMARY	Method o	of Sale: ENEXFLAT		
Earliest Increase Start Date: 01-0	Det-2015	Earliest Decrease Star	rt Date: 01-Oct-2012	Request Type: Increase	
Application Window Type: DN	Adjustment Window				
Request Window Start Date	Request Window End Date	Open Between	Days Open On	Status	
01-Sep-2012	05-Sep-2012	08:00:00 to 17:00:00	Calendar Days	Open	
🛃 Done				My Computer	



## 2b.2.2 - Request Window Details Report - CSV Format for 'DN Adjustment Window'

🚰 Request Window Details - Microsoft Internet Explorer				<u>- 0 ×</u>
Product,Method of Sale,Earliest Increase Start Date,Earliest Decrease Start Date,Request Type,Application Window Type,Request Wir NTS EXIT FLAT CAPACITY FIRM FRIMARY,ENEXFLAT,01-Oct-2015,01-Oct-2012,Increase,DN Adjustment Window,01-Sep-2012,05	.dow Start Date	,Request Wi	ndow End Date,O	)pen Bet
NTS EXIT FLAT CAPACITY FIRM PRIMARY,ENEXFLAT,01-Oct-2015,01-Oct-2012,Increase,DN Adjustment Window,01-Sep-2012,05-	Sep-2012,08:00:	00 to 17:00:00	),Calendar Days,(	Open
Done			Local intranet	//
🗿 Request Window Details - Microsoft Internet Explorer				
Request window Details - Microsoft Internet explorer				
	4	O Buta		
liest Increase Start Date,Earliest Decrease Start Date,Request Type,Application Window Type,Request Window Start Date,Request Win Y FIRM PRIMARY,ENEXFLAT,01-Oct-2015,01-Oct-2012,Increase,DN Adjustment Window,01-Sep-2012,05-Sep-2012,08:00:00 to 17:00:0	ndow End Date ),Calendar Day	,Open Betwe s,Open		
liest Increase Start Date,Earliest Decrease Start Date,Request Type,Application Window Type,Request Window Start Date,Request Win Y FIRM PRIMARY,ENEXFLAT,01-Oct-2015,01-Oct-2012,Increase,DN Adjustment Window,01-Sep-2012,05-Sep-2012,08:00:00 to 17:00:0	ndow End Date J,Calendar Day	,Open Betwe s,Open		
liest Increase Start Date,Earliest Decrease Start Date,Request Type,Application Window Type,Request Window Start Date,Request W: Y FIRM PRIMARY,ENEXFLAT,01-Oct-2015,01-Oct-2012,Increase,DN A djustment Window,01-Sep-2012,05-Sep-2012,08:00:00 to 17:00.0	ndow End Date J,Calendar Day	,Open Betwe s,Open		
liest Increase Start Date,Earliest Decrease Start Date,Request Type,Application Window Type,Request Window Start Date,Request Wi Y FIRM PRIMARY,ENEXFLAT,01-Oct-2013,01-Oct-2012,Increase,DN A djustment Window,01-Sep-2012,05-Sep-2012,08:00:00 to 17:00:0	ndow End Date J,Calendar Day	,Open Betwe s,Open		
liest Increase Start Date,Earliest Decrease Start Date,Request Type,Application Window Type,Request Window Start Date,Request Window Y FIRM PRIMARY,ENEXFLAT,01-Oct-2015,01-Oct-2012,Increase,DN A djustment Window,01-Sep-2012,05-Sep-2012,08:00:00 to 17:00:0	ndow End Date 0,Calendar Day	,Open Betwe s,Open		
liest Increase Start Date,Earliest Decrease Start Date,Request Type,Application Window Type,Request Window Start Date,Request W: Y FIRM PRIMARY,ENEXFLAT,01-Oct-2015,01-Oct-2012,Increase,DN A djustment Window,01-Sep-2012,05-Sep-2012,08:00:00 to 17:00:0	ndow End Date J,Calendar Day	,Open Betwe s,Open		
liest Increase Start Date,Earliest Decrease Start Date,Request Type,Application Window Type,Request Window Start Date,Request Window Y FIRM PRIMARY,ENEXFLAT,01-Oct-2015,01-Oct-2012,Increase,DN A djustment Window,01-Sep-2012,05-Sep-2012,08:00:00 to 17:00:0	ndow End Date 0,Calendar Day	,Open Betwe s,Open		
liest Increase Start Date,Earliest Decrease Start Date,Request Type,Application Window Type,Request Window Start Date,Request W Y FIRM PRIMARY,ENEXFLAT,01-Oct-2013,01-Oct-2012,Increase,DN A djustment Window,01-Sep-2012,05-Sep-2012,08:00:00 to 17:00:0	ndow End Date 3,Calendar Day	,Open Betwe s,Open		
liest Increase Start Date,Earliest Decrease Start Date,Request Type,Application Window Type,Request Window Start Date,Request Wi Y FIRM PRIMARY,ENEXFLAT,01-Oct-2013,01-Oct-2012,Increase,DN Adjustment Window,01-Sep-2012,05-Sep-2012,08:00:00 to 17:00:0	ndow End Date 3,Calendar Day	,Open Betwe s,Open		
liest Increase Start Date,Earliest Decrease Start Date,Request Type,Application Window Type,Request Window Start Date,Request W Y FIRM PRIMARY,ENEXFLAT,01-Oct-2015,01-Oct-2012,Increase,DN Adjustment Window,01-Sep-2012,05-Sep-2012,08:00:00 to 17:00:0	ndow End Date J,Calendar Day	,Open Betwe s,Open		
liest Increase Start Date,Earliest Decrease Start Date,Request Type,Application Window Type,Request Window Start Date,Request W Y FIRM PRIMARY,ENEXFLAT,01-Oct-2015,01-Oct-2012,Increase,DN A djustment Window,01-Sep-2012,05-Sep-2012,08:00:00 to 17:00:0	ndow End Date ),Calendar Day	,Open Betwe s,Open		
liest Increase Start Date,Earliest Decrease Start Date,Request Type,Application Window Type,Request Window Start Date,Request W Y FIRM PRIMARY,ENEXFLAT,01-Oct-2015,01-Oct-2012,Increase,DN A djustment Window,01-Sep-2012,05-Sep-2012,08:00:00 to 17:00:0	ndow End Date ),Calendar Day	,Open Betwe s,Open		
liest Increase Start Date,Earliest Decrease Start Date,Request Type,Application Window Type,Request Window Start Date,Request W Y FIRM PRIMARY,ENEXFLAT,01-Oct-2013,01-Oct-2012,Increase,DN A djustment Window,01-Sep-2012,05-Sep-2012,08:00:00 to 17:00:0	ndow End Date ),Calendar Day	,Open Betwe s,Open		
liest Increase Start Date,Earliest Decrease Start Date,Request Type,Application Window Type,Request Window Start Date,Request W Y FIRM PRIMARY,ENEXFLAT,01-Oct-2013,01-Oct-2012,Increase,DN Adjustment Window,01-Sep-2012,05-Sep-2012,08:00:00 to 17:00:0	ndow End Date 3,Calendar Day	,Open Betwe s,Open		
liest Increase Start Date,Earliest Decrease Start Date,Request Type,Application Window Type,Request Window Start Date,Request W Y FIRM PRIMARY,ENEXFLAT,01-Oct-2015,01-Oct-2012,Increase,DN Adjustment Window,01-Sep-2012,05-Sep-2012,08:00:00 to 17:00:0	ndow End Date ),Calendar Day	,Open Betwe s,Open		
liest Increase Start Date,Earliest Decrease Start Date,Request Type,Application Window Type,Request Window Start Date,Request W Y FIRM PRIMARY,ENEXFLAT,01-Oct-2015,01-Oct-2012,Increase,DN A djustment Window,01-Sep-2012,05-Sep-2012,08:00:00 to 17:00:0	ndow End Date ),Calendar Day	,Open Betwe s,Open		
liest Increase Start Date,Earliest Decrease Start Date,Request Type,Application Window Type,Request Window Start Date,Request W Y FIRM PRIMARY,ENEXFLAT,01-Oct-2013,01-Oct-2012,Increase,DN A djustment Window,01-Sep-2012,05-Sep-2012,08:00:00 to 17:00:0	ndow End Date ),Calendar Day	,Open Betwe s,Open		
liest Increase Start Date,Earliest Decrease Start Date,Request Type,Application Window Type,Request Window Start Date,Request W Y FIRM PRIMARY,ENEXFLAT,01-Oct-2013,01-Oct-2012,Increase,DN A djustment Window,01-Sep-2012,05-Sep-2012,08:00:00 to 17:00:0	ndow End Date ),Calendar Day	,Open Betwe s,Open		
liest Increase Start Date,Earliest Decrease Start Date,Request Type,Application Window Type,Request Window Start Date,Request W Y FIRM PRIMARY,ENEXFLAT,01-Oct-2015,01-Oct-2012,Increase,DN Adjustment Window,01-Sep-2012,05-Sep-2012,08:00:00 to 17:00:0	ndow End Date ),Calendar Day	,Open Betwe s,Open		
liest Increase Start Date,Earliest Decrease Start Date,Request Type,Application Window Type,Request Window Start Date,Request W Y FIRM PRIMARY,ENEXFLAT,01-Oct-2015,01-Oct-2012,Increase,DN Adjustment Window,01-Sep-2012,05-Sep-2012,08:00:00 to 17:00:0	ndow End Date ),Calendar Day	,Open Betwe s,Open		
liest Increase Start Date, Earliest Decrease Start Date, Request Type, Application Window Type, Request Window Start Date, Request Wi Y FIRM PRIMARY, ENEXTLAT, 01-Oct-2012,01-Oct-2012, Increase, DN Adjustment Window, 01-Sep-2012,05-Sep-2012,08:00:00 to 17:00:0	ndow End Date ),Calendar Day	,Open Betwe s,Open		
Ies Increase Start Date, Eastiest Doccease Start Date, Request Type, Application Window Type, Request Window, Start Date, Request Window, PIRM PRIMARY, ENEXFLAT, 01-Oct-2015,01-Oct-2012, Increase, DN Adjustment Window, 01-Sep-2012,05-Sep-2012,08:0000 to 17:000	ndow End Date ),Calendar Day	,Open Betwe s,Open		



Enduring (Ad hoc Increase) NTS Exit Flat Capacity Application

#### 2b.3 - View Request Window Details Report

🚰 Request Window Detai	ils - Microsoft Internet Explorer				
© ⊜ € © GEMINI ■					Transa A
			Smell Gas ? Call free on all calls are record		
Contract Product	Trade   Deal   Constrain	ts Meter Details Nominat	ions   OCM   Measure	ements Allocation	s   Invoice
Messages - 0	User Name: IONT1301	BA: TRA 😒		User Role: IGM:	5013 💉
GEMINI 🛛	invironment: Prototype	You are here : Product > Pub	lish Reports > Request Windov	w Details	Product
Request Window Deta	NTS EXIT FLAT CAPACITY FIRM PRI	MARY  Method of Sale*: AIEI	IEXFLAT 💌		
Earliest Increase Start Date:	01-Oct-2015	Request Type: Incre	ease		
				Query	Clear
Request Window Sta			Days Open On	Status	
01-04-2012	30-Jun-2013	08:00:00 to 17:00:00	Business Days	Open	2
NOTE: Minimum	Ad hoc Increase Notice is greater than	or equal to 6 months		Genera	te Report
18:29:40					My Computer



## 2b.3.1 - Request Window Details Report - PDF Format

equest Window Details - Microsof	t Internet Explorer				_ 8
	I	Request Window Details			
Product: NTS	EXIT FLAT CAPACITY FIRM PRIMARY	Method o	fSale: AIENEXFLAT		
Earliest Increase Start Date: 01-Oct-2012		Request Type: Increase			
Request Window Start Date 01-Oct-2012	Request Window End Date 30-Jun-2013	<b>Open Between</b> 08:00:00 to 17:00:00	<b>Days Open On</b> Calendar Days	Status Open	
Done					Computer



## 2b.3.2 - Request Window Details Report - CSV Format

a Request Window Details - Microsoft Internet Explorer	
Product,Method of Sale,Earliest Increase Start Date,Request Type,Request Window Start Date,Request Window End Date,Open Between,Days Open On,Status NTS EXIT FLAT CAPACITY FIRM PRIMARY,AIENEXFLAT,01-Oct-2015,Increase,01-Oct-2012,20-Jun-2012,08:00:00 to 17:00:00,Calendar Days,Open	
NTS EXIT FLAT CAPACITY FIRM PRIMARY, AIENEXFLAT, 01-Oct-2015, Increase, 01-Oct-2012, 30-Jun-2012, 08:00:00 to 17:00:00, Calendar Days, Open	
त	Þ
j Done 🛛 👘 🚱 Local intrane	t //



Enduring (Ad hoc Decrease) NTS Exit Flat Capacity Application

#### 2b.4 - View Request Window Details Report

Publish Window Details - Microsoft Internet Explorer			
GEMINI	Proventing and		Transa St
	Smell Ga	IS ? Call free on 0800 111 999 all calls are recorded and may be monitored	
Contract   Product   Trade   Deal   Constraints IMS	Meter Details Nominations 0	CM Measurements Allocations Invo	oice
Messages - 0 S User Name: IONT1301	BA: TRA	User Role: IGMS013 🕑	]
GEMINI Environment: Prototype	You are here : Product > Publish Reports	> Request Window Details Pr	oduct
Request Window Details			
Product*: NTS EXIT FLAT CAPACITY FIRM PRIMAR	Y 💙 Method of Sale*: ADENEXFLAT 💙		
Request Type: Decrease			
		Query Clea	ar
Request Window Start Date Request Window End Date	Open Between D	ays Open On Status	·
01-0ct-2012 08:00:00 02-0ct-2012 17:00:00	08:00:00 to 17:00:00 Calendar I	Days Open	
			~
		Generate Report	:
18:18:50		😏 My Compute	r



## 2b.4.1 - Request Window Details Report - PDF Format

equest Window Details - Microsof	t Internet Explorer				
		Request Window Details			
Product: NTS	EXIT FLAT CAPACITY FIRM PRIMARY	Method o	f Sale: ADENEXFLAT		
Earliest Decrease Start Date: 01-Oct-2012		Request Type: Decrease			
Request Window Start Date 01-Oct-2012	<b>Request Window End Date</b> 0 2-Oct-2012	<b>Open Between</b> 08:00:00 to 17:00:00	<b>Days Open On</b> Calendar Days	<b>Status</b> Open	
one					Computer



## 2b.4.2 - Request Window Details Report - CSV Format

🗿 Request Window Details - Microsoft Internet Explorer	_ 🗆 ×
Product,Method of Sale,Earliest Decrease Start Date,Request Type,Request Window Start Date,Request Window End Date,Open Between,Days Open On,Status NTS EXIT FLAT CAPACITY FIRM PRIMARY,AIENEXFLAT,01-Oct-2012,Increase,01-Oct-2012,02-Oct-2012,08:00:00 to 17:00:00,Calendar Days,Open	
NTS EXIT FLAT CAPACITY FIRM PRIMARY, AIENEXFLAT, 01-Oct-2012, Increase, 01-Oct-2012, 02-Oct-2012, 08:00:00 to 17:00:00, Calendar Days, Open	
The second secon	



### Annual NTS Exit Flat Capacity Application

### 2b.5 - View Request Window Details Report

🗿 Request Window D	etails - Microsoft In	ternet Explorer			
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GEMINI		C T	C- THERE		1 BP
			Smell C		999 monitored
Contract Produ IMS	ict Trade De	eal Constraints Meter D	etails Nominations	OCM Measurements /	Allocations Invoice
Messages - 0	🛐 User Name: I	ONT1301	BA: TRA	Use	r Role: IGMS013 🛛 📉
GEMINI	Environment: Prot	otype You are her	e : Product > Publish Reports >	Request Window Details Details	Product
			ethod of Sale*: ANEXFLAT	¥.	Query Clear
Request Wind	ow Start Date	Request Window End Date	Open Between	Days Open On	Status
01-30	-2012	31-Jul-2012	08:00:00 to 17:00:00	Business Days	Open
				(	Generate Report
18:6:9					😼 My Computer



## 2b.5.1 - Request Window Details Report - PDF Format

	R	equest Window Details			
Product: NTS	EXIT FLAT CAPACITY FIRM PRIMARY	Method o	fSale: ANEXFLAT		
Transaction Period: 01-4	Oct-2012 to 30-Sep-2013				
Request Window Start Date	Request Window End Date	Open Between	Days Open On	Status	
01-Ju1-2012	31-Jul-2012	08:00:00 to 17:00:00	Business Days	Open	



## 2b.5.2 - Request Window Details Report - CSV Format

🗿 Request Window Details - Microsoft Internet Explorer		<u>_                                    </u>
Product,Method of Sale,Transaction Period,Request Window Start Date,Request Window End Date,Open Between,Days Open On,Status NTS EXIT FLAT CAPACITY FIRM PRIMARY,ANEXFLAT,01-Oct-2012;30-Sep-2015,08:00:00 to 17:00:00,Business Days,Open		
NTS EXIT FLAT CAPACITY FIRM PRIMARY, ANEXFLAT, 01-Oct-2012, 30-Sep-2015,08:00:00 to 17:00:00, Business Days, Open		
		-
Done	Local intrane	t //

## **X** Serve

### 3. Set up User Preferences

This screen allows the External Users to set up their own parameters at each NTS Exit Point; these parameters will be subsequently validated by the system during any request placement.

This screen can be accessed by all External Users (Shippers, DNO Users, and Overrun Users) and National Grid users.

The National Grid NTS users can access the User Preferences screen with the same privileges as External Users.

The following sub-functionalities are provided to the External Users:

- i. Add Preferences
- ii. Modify Preferences

User Preferences can be set up for the following Applications:

- i. Enduring Annual NTS Exit Flat Capacity Application Increase
- ii. Enduring Annual NTS Exit Flat Capacity Application Decrease
- iii. Annual NTS Exit Flat Capacity Application

The screen shots for each of the sub-functionalities are provided below;

## **X**()serve

Enduring Annual NTS Exit Flat Capacity Application

3.1 - Set Up User Preferences – View Screen with Validation Parameter as 'Capacity'

	rences - Micros	oft Internet Explo	orer						
) 🖨 🌘	) ()								
GEMI									
				1	A THE MILLING	Smell Gas ? C	all free on 0800	111 999	
ontract	Product	Trade Deal	Constraints	Meter Det		all	calls are recorded and m	standing of the second second second	ns Invoic
	Product	Traue   Deal	GUNSTRAINTS	Meter Det	alis   Nominatio	JUR LOCM	Measurement	S   Allocation	IS   INVOIC
Message	s - O 🚺 Us	er Name: IONT1	301		BA: TRA 💌			User Role: IGM	S013 💙
EMINI	Envir	onment: Prototype	2	You	are here : Deal > Cap	oture > Setup Us	er Preferences		D
User I	Preferences								
					BALGRAYOT		^		
Product	*: NTS EXIT FL	AT CAPACITY FIRM I	PRIMARY M	Loca	ation *: BPGRNGEMC CARESTONO	UTHPS T	<b>∧</b>		
в	A: XXX		· · · · · · · · · · · · · · · · · · ·	Abbreviated BA	Name: XXX		BA	Name: XXX	
MoS	*, ANEXFLAT	ENDURING NTS EX	IT FLAT CAPACITY	Request	Type *: Increase		Validation Paran	opter *, Capacity	
MoS	*: ANEXFLAT EXENFLAT	ENDURING NTS EX	IT FLAT CAPACITY	Request	Type *: Increase Decrease		Validation Paran	neter *: Capacity Commit	ment Value
MoS	*: ANEXFLAT EXENFLAT	ENDURING NTS EX	IT FLAT CAPACITY	Request	Type *: Increase Decrease		Validation Paran	Commit	ment Value
MoS	*: ANEXFLAT EXENFLAT	ENDURING NTS EX	IT FLAT CAPACITY	Request	Type *: Increase Decrease		Validation Paran	neter *: Capacity Commit Query	ment Value
Mo S Mo S	*: ANEXFLAT EXENFLAT Request Type	ENDURING NTS EX	IT FLAT CAPACITY Validation Parameter	Request Upper Limit	Type *: Increase Decrease	Lower Limit	Validation Paran	Query	ment Value
MoS EXENFLAT	Request Type	Location BALGRAYOT	Validation Parameter Capacity	Upper Limit 10,000,000	Upper Limit Type Max. Increase By		<b>Lower Limit Type</b> Min. Increase By	Query Units Valida kWh Upper Limit	ment Value Clear
MoS EXENFLAT EXENFLAT	Request Type Increase Increase	Location BALGRAYOT BPGRNGEMOUTHPS	Validation Parameter Capacity S Capacity	Upper Limit	Upper Limit Type Max. Increase By Max. Increase By	2,000,000	Lower Limit Type Min. Increase By Min. Increase By	Units Valida kWh Upper Limit kWh Both	ment Value Clear
MoS EXENFLAT EXENFLAT EXENFLAT	Request Type Increase Increase Increase	Location BALGRAYOT BPGRNGEMOUTHPS CARESTONOT	Validation Parameter Capacity S Capacity Capacity	Upper Limit 10,000,000	Upper Limit Type Max. Increase By Max. Increase By Max. Increase By	2,000,000 1,000,000	Lower Limit Type Min. Increase By Min. Increase By Min. Increase By	Units Valida kWh Upper Limit kWh Both kWh Lover Limit	ment Value Clear
MoS EXENFLAT EXENFLAT	Request Type Increase Increase Increase	Location BALGRAYOT BPGRNGEMOUTHPS	Validation Parameter Capacity S Capacity	Upper Limit 10,000,000	Upper Limit Type Max. Increase By Max. Increase By	2,000,000	Lower Limit Type Min. Increase By Min. Increase By	Units Valida kWh Upper Limit kWh Both kWh Lover Limit	ment Value Clear
MoS EXENFLAT EXENFLAT EXENFLAT	Request Type Increase Increase Increase	Location BALGRAYOT BPGRNGEMOUTHPS CARESTONOT	Validation Parameter Capacity S Capacity Capacity	Upper Limit 10,000,000	Upper Limit Type Max. Increase By Max. Increase By Max. Increase By	2,000,000 1,000,000	Lower Limit Type Min. Increase By Min. Increase By Min. Increase By	Units Valida kWh Upper Limit kWh Both kWh Lover Limit	ment Value Clear
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3.2 - Set Up User Preferences – Add Screen with Validation Parameter as 'Capacity'

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3.3 - Set up User Preferences – Modify Screen with Validation Parameter as 'Capacity'

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### 3.4 - Set Up User Preferences – View Screen with Validation Parameter as 'Commitment Value'

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3.5 - Set Up User Preferences – Add Screen with Validation Parameter as 'Commitment Value'

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3.6 - Set up User Preferences – Modify Screen with Validation Parameter as 'Commitment Value'

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**Annual NTS Exit Flat Capacity Applications** 

3.7 - Set Up User Preferences – View Screen with Validation Parameter as 'Capacity'

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3.8 - Set Up User Preferences – Add Screen with Validation Parameter as 'Capacity'

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3.9 - Set up User Preferences – Modify Screen with Validation Parameter as 'Capacity'

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							(	Query	Clear
			Validation						Validation ^
Select	MoS ANEXFLAT	Location	Parameter Capacity	Upper Limit 200,000,000,000	Upper Limit Type	Lower Limit	Lower Limit Type	Units	On Both
	ANEXFLAT	BPGRNGEMOUTHPS		200,000,000,000		100,000		кwn kWh	Lower Limit
	ANEXFLAT		Capacity	300,000,000,000				kWh	Upper Limit
									~
Up	oper Limit:	400,000,000,000	Lower	Limit:		Units: kWh	Validation On*		
							Save	Cance	Reset
🕘 07-May-2	009 16:18:15							🛛 😌 Lo	ical intranet



3.10 - Set Up User Preferences – View Screen with Validation Parameter as 'Value'

🗿 User Preference	es - Microsoft Inte	rnet Explorer						
3 🖲 🗈 🤅	D							
GEMINI	-		EP-c				A to	The second second
	0			Sm	ell Gas ? Call fr	ee on 0800 111 re recorded and may be	999	
Contract Pro	oduct Trade	Deal Constraints	Meter Deta	ils Nomination	A CONTRACTOR OF A CONT		Allocations	Invoice
IMS								
Messages - 0		: IONT1301		BA: TRA			er Role: IGMS01	
GEMINI	Environment	Prototype	You a	re here : Deal > Captu	re > Setup User Pre	ferences		Deal
User Prefe	rences							
Product *: N	TS EXIT FLAT CAPAC	CITY FIRM PRIMARY 💌	Loc	ation *: BALGRAYOT				
				CARESTONO				
BA Code: XX	×		BA Abbr	Name: XXX		ва	Name: XXX	
MoS *:	NEXFLAT XENFLAT	NTS EXIT FLAT CAPACITY	D	t Type : Increase		Validation Parame	Capacity	_
MOS TE	XENFLAT	INTS EXIT PLAT CAPACITY	Reque	Decrease		Validation Parame	Value	
							Query	Clear
MoS	Location	Validation Parameter	Upper Limit	Upper Limit Type	Lower Limit	Lower Limit Type		tion On 🔄 🛆
	BPGRNGEMOUTHPS BALGRAYOT	Value Value	2.0000		0.0001		£ Both £ Upper Lin	
	CARESTONOT	Value	1.0000		0.0005		£ Lower Lin	
							-	
							Add	Modify
🕙 07-May-2009 14:45:	:21						S Local i	ntranet ,



3.11 - Set Up User Preferences – Add Screen with Validation Parameter as 'Value'

User Preferences - Microso	oft Internet Explorer			
2 🖨 🏵 🔘				
GEMINI				A BP
		Smell C	Gas ? Call free on 0800 11 all calls are recorded and may be	1 999 a monitored
Contract Product T	rade Deal Constraints Mo	eter Details Nominations	OCM Measurements	Allocations Invoice
Messages 0 6 Use	er Name: IONT1301	BA: TRA	Us	er Role: IGMS013 🔛
	onment: Prototype	You are here : Deal > Capture > 9	Setup User Preferences	Bid Capture
Add Preferences				
Product *: NTS EXIT FLAT	T CAPACITY FIRM PRIMARY 💌	Location*: BALGRAYOT BPGRNGEMOUTHP CARESTONOT	5	
BA Code: XXX		BA Abbr. Name: XXX	ВА	Name: XXX
MoS*: ANEXFLAT ENEXFLAT	ANNUAL NTS EXIT FLAT CAPACITY	Request Type*: Increase Decrease	Validation Paran	neter*: Capacity Value Query Clear
Upper Limit:	2.0000 Lower Limit		Units: kWh Validation	n On*: Both
			Save	Cancel Clear
A 16-48-52				S Local intranet



3.12 - Set up User Preferences – Modify Screen with Validation Parameter as 'Value'

🗿 User Preferences - Microsoft Internet I	Explorer							
2 🗎 🗈 🔘								
GEMINI			Ton Steel			彩金		R.
			Smell			9 itored		
Contract Product Trade De IMS	al Constraints	Meter Details	Nominations	OCM Measu	urements All	ocation	s Invoic	e
Messages - 0 🕥 User Name: I	ONT1301	BA:	TRA 💟		User R	ole: IGM:	8013 💟	
GEMINI Environment: Prototype You are here : Deal > Capture > Setup User Preferences Deal								
Modify Preferences								
Modify Preferences								
Product *: NTS EXIT FLAT CAPACITY F	IRM PRIMARY 💌	Location	BALGRAYOT BPGRNGEMOUTH CARESTONOT	ips 🤌				
			CARESTONOT					
BA Code: XXX		BA Abbr. Nan	ne: XXX		BA Nam	e: XXX		
MoS *: ANEXFLAT ANNUAL NTS	EXIT FLAT CAPACITY	Request Type	*: Increase Decrease	Va	lidation Parameter	*: Capa Value	city	
					ſ	Query	Clear	_
	Validation				l	Query	Validation	
Select MoS Location	Parameter	Upper Limit	Upper Limit Type	Lower Limit	Lower Limit Type	Units	On	2
ANEXFLAT BALGRAYOT	Value	2.0000		0.0001		£	Both	
ANEXFLAT BPGRNGEMOUTH		0.0000		0.0001		£	Lower Limit	
ANEXFLAT CARESTONOT	Value	3.0000				£	Upper Limit	
								×
Upper Limit: 4.00	00 Lowe	er Limit:		Units: £	Validation On*:	Upper l	.imit 💌	
					Save	Cance	I Reset	
@ 07-May-2009 16:17:16						🛛 🧐 Lo	cal intranet	



### 4. Capture Requests

External Users can make requests for Increases & Decreases of their NTS Exit Flat Capacity holdings via the Capture Requests functionality within the system solution.

The requests can be placed for the Applications mentioned below:

- i. Enduring Annual NTS Exit Flat Capacity Application (Increase/Decrease)
- ii. Ad hoc Enduring NTS Exit Flat Capacity Application (Increase/Decrease)
- iii. Annual NTS Exit Flat Capacity Application (Increase)

Requests can be placed by External Users (Shippers, DNO Users and Overrun Users) and National Grid users.

The screen shots and sub-functionality for each of the Applications are provided below.



### Capture Requests – Increase of Enduring Annual NTS Exit Flat Capacity

This screen allows the External Users (Shipper Users, Overrun Users and DNO Users) and National Grid NTS users to place requests for Increases in their Enduring NTS Exit Flat Capacity.

The following options would be available to the External Users:

#### 4.1 View – Capture Request

External Users/National Grid NTS users will be able to view their own requests that have been placed for increases in their Enduring NTS Exit Flat Capacity by navigating to the 'Create Request' screen from the main menu.

#### 4.2 Add – Capture Request

External Users/National Grid NTS users will be able to place new requests for increases in their Enduring NTS Exit Flat Capacity by navigating to the 'Create Request - Query' screen from the main menu and clicking on the 'Add' button. The Application details must be selected in the View screen before entering the Add screen.

#### 4.3 Modify – Capture Request

External Users/National Grid NTS users will be able to modify any existing requests for increases in their Enduring NTS Exit Flat Capacity by navigating to the 'Create Request' screen from the main menu and clicking on the 'Modify' button.

The Application details must be selected in the View screen before entering the Modify screen.

#### 4.4 Withdraw – Capture Request

External Users/National Grid NTS users will be able to withdraw their requests for increases in Enduring NTS Exit Flat Capacity by navigating to the 'Create Request' screen from the main menu and clicking on the 'Withdraw' button. The Application details must be selected in the View screen before entering the Withdraw screen.

The screens for each of the options are provided below;



4.1 - View Capture Enduring Increase Request

Crosto Doguost	Microsoft Internet Explorer					
) 🖨 🛈 ((						
GEMINI	Transa Alexandre and Contract					
			Smell Gas	2 Call free on 0800 1	11 999	200
			a balling and a second	all calls are recorded and may		
Contract   Pro IMS	duct   Trade   Deal   C	onstraints   Meter Detail	s Nominations OC	4   Measurements	Allocations   Invoice	a
Messages - 0	6 User Name: IONT1301	. В.	A: TRA 💟	ι	Jser Role: IGMS013 🛛 💙	
EMINI	Environment: Prototype	You are	here : Deal > Capture > Creat	e Request > Query	D	)ea
Create Req	uest					
Product*:	NTS EXIT FLAT CAPACITY FIRM	PRIMARY V Method of Sale	* ENEXFLAT	Request Type*: I	ncrease 👻	
BA Code:	xxx	BA Abbr. Name	e: XXX	BA Name: X	xx	
Application Window Period <sup>*:</sup>	01-Jul-2012 to 31-Jul-2012 💌	Increase Start Date	*: 01-0d-2015 ▲ 01-0d-2016 01-0d-2017 ⊻	Location*: ,	ABERDEENOT Y	
					Query Clear	
NATIONAL GRI	ID DEFINED PARAMETERS Minimut	m Increase by Quantity: 100,000		laximum Number of Requ	ests per Increase Start Date :	: 1
	Indicative Pricing P	eriod	Ind	icative Price(p/kWh)		
01-Oct-2015 to 3 01-Oct-2016 to 3	0-Sep-2016					-
USER'S ENDURI	ING ANNUAL DATA					
	User's Enduring Annual En	titlement Start Date	User's E	nduring Annual Entitlemer		
	01-0d-2012 01-0d-2018					+ +
REQUEST PAR/	AMETERS					
	Request ID	Increase Start Date	Increase By (kWh)	Status	Timestamp	
XXXABE	RDEENOTENEXFLAT001	01-Oct-2015	2,200,000	NEW	1-Jul-2011 19:35:00	
XXXABE	RDEENOTENEXFLAT002	01-Oct-2016	2,500,000	NEW	5-Jul-2011 03:22:00	
			i.	Add	Modify Withdraw	,
12-Mar-2009 16:38:3	4				Second Intranet	_



## 4.2 - Add – Capture Enduring Increase Request

Add Reguest - Microsoft Internet Explorer	
GEMINI	Transact Riv
Smell Gas ? Call free on 0800 111 999 Calls are recorded and may be monitored	
Contract Product Trade Deal Constraints Meter Details Nominations OCM Measurements Allocations	Invoice
IMS	
Messages - 0 Ser Name: IONT1301 BA: TRA M User Role; IGMS013	~
GEMINI Environment: Prototype You are here : Deal > Capture > Create Request > Add	Deal
Add Request	
Product: NTS EXIT FLAT CAPACITY FIRM PRIMARY Method of Sale: ENEXFLAT Request Type: Increase	
BA Code: XXX BA Abbr. Name: XXX BA Name: XXX	
Application 01-00r-2013 A Window Period: 01-Jul-2012 to 31-Jul-2012 Increase Start Date: 01-00r-2016 Location: ABERDEENOT	
NATIONAL GRID DEFINED PARAMETERS	
Minimum Increase by Quantity: 100,000 Maximum Number of Requests per Increase St	art Date : 1
Indicative Price(p/kWh)	
01-0d-2015 to 30-Sep-2016 0.0048 01-0d-2016 to 30-Sep-2017 0.0048	-
USER'S ENDURING ANNUAL DATA User's Enduring Annual Entitlement Start Date User's Enduring Annual Entitlement(kWh)	
01-0d-2012 10.000.000 11.0d-2012	-
01-0ct-2018 20,000	-
REQUEST PARAMETERS Request ID Increase Start Date Increase By (kWh) Status Timesta	mp
XXXABERDEENOTENEXFLAT001 01-0ct-2015 2,200,000 NEW 1-Jul-2011 1	-
XXXABERDEENOTENEXFLAT002 01-Oct-2016 2,500,000 NEW 5-Jul-2011 0	3:22:00
Increase Start Date: 01-Oct-2015 V Increase By(kWh): Commitment Value(f):	
	Clear
Save Cancel	



## 4.3 - Modify – Capture Enduring Increase Request

🗿 .Modify Request -	Microsoft Internet Explorer					
GLIVIIN			Smell Gas ? C	all free on 0800 1 calls are recorded and may	11 999 be monitored	A comment
Contract Prod IMS	uct   Trade   Deal   Con	straints Meter Details	Nominations OCM	Measurements	Allocations In	voice
Messages - 0	S User Name: IONT1301	BA: TR	A		User Role: IGMS013	~
GEMINI	Environment: Prototype	You are her	e : Deal > Capture > Create F	tequest > Modify		Deal
Modify Req	Jest					
Product:	NTS EXIT FLAT CAPACITY FIRM PR	IMARY Method of Sale: ENEXFL	AT	Request Type: Inc	rease	
BA Code:	ххх	BA Abbr. Name: XXX		BA Name: XX	×	
Application Window Period:	01-Jul-2012 to 31-Jul-2012	Increase Start Date: 01-00 01-00 01-00	-2015 🔥 -2016 -2017 🗹	Location: AB	ERDEENOT	
NATIONAL GRI	DEFINED PARAMETERS	ncrease by Quantity: 100,000	March	Number of Decision	ests per Increase Start	Dete 1
				ive Price(p/kWh)	ests per increase Start	Jate : I
01-Oct-2015 to 30 01-Oct-2016 to 30		DO	Indicat	ive Price(p/kwn)	0.0048 0.0048	*
USER'S ENDURI	NG ANNUAL DATA					
	User's Enduring Annual Entitl 01-Oct-2012 01-Oct-2018	ement Start Date	User's Endu	ring Annual Entitleme	nt(kWh) 10,000,000 20,000,000	a V
REQUEST PARA	METERS					
Select	Request ID		ease By (kWh)	Status	Timestamp	
	RDEENOTENEXFLAT001 RDEENOTENEXFLAT002	01-0 <del>4</del> -2015 01-0 <del>4</del> -2016	2,200,000 2,500,000	NEW NEW	1-Jul-2011 19:3 5-Jul-2011 03:2	
Increas	se Start Date: 01-Oct-2015 💙	Increase By(kW	/h):	Commitment Va	lue(£):	
💣 12-Mar-2009 16:41:30				Save	Cancel Cle	



## 4.4 - Withdraw – Capture Enduring Increase Request

🔊 Withdraw Reques	st - Microsoft Internet Explorer					
3 🖨 🛈 0	)					
GEMINI			Smell Gas ? C	all free on 0800 1 calls are recorded and may	11 999	
Contract Proc	duct Trade Deal Co	nstraints Meter Details N	ominations OCM	Measurements		voice
IMS		· · ·				
Messages - 0	User Name: IONT1301	BA: TRA	~		User Role: IGMS013	v.
GEMINI	Environment: Prototype	You are here :	Deal > Capture > Create F	Request > Withdraw		Dea
Withdraw I Product:	Request	PRIMARY Method of Sale: ENEXFLAT		Request Type: Inc	rease	
BA Code:	000	BA Abbr. Name: XXX		BA Name: XX		
		BA Abbr. Name: AAA	015	BA Name: XX	ĸ	
Application Window Period:	01-Jul-2012 to 31-Jul-2012	Increase Start Date: 01-Oct-200-000-000-000-000-000-000-000-000-00		Location: AB	ERDEENOT	
NATIONAL GRI	D DEFINED PARAMETERS					
		Increase by Quantity: 100,000		-	ests per Increase Start	Date : 1
01-Oct-2015 to 3 01-Oct-2016 to 3		riod	Indicat	ive Price(p/kWh)	0.0048 0.0048	~
USER'S ENDURI	NG ANNUAL DATA					
	User's Enduring Annual Entitle	ement Start Date	User's Endu	ring Annual Entitleme		
	01-Oct-2012 01-Oct-2018				10,000,000 20,000,000	
						-
REQUEST PARA						
Select	Request ID		ase By (kWh)	Status	Timestamp	
XXXABE	RDEENOTENEXFLAT001 RDEENOTENEXFLAT002	01-Oct-2015 01-Oct-2016	2,200,000 2,500,000	NEW	1-Jul-2011 19:3 5-Jul-2011 03:3	
🔲 ХХХАВЕ						



### Capture Requests – Decrease of Enduring Annual NTS Exit Flat Capacity

This screen allows the External Users (Shipper Users, Overrun Users and DNO Users) and National Grid NTS users to place requests for Decreases in their Enduring NTS Exit Flat Capacity.

The following options would be available to the External Users.

#### 4.5 View – Capture Request

External Users/National Grid NTS users will be able to view requests placed for decreases in their Enduring NTS Exit Flat Capacity by navigating to the 'Create Request' screen from the main menu.

#### 4.6 Add – Capture Request

External Users/National Grid NTS users will be able to place new requests for decreases in their Enduring NTS Exit Flat Capacity by navigating to the 'Create Request - Query' screen from the main menu and clicking on the 'Add' button. The Application details must be selected in the View screen before entering the Add screen.

#### 4.7 Modify – Capture Request

External Users/National Grid NTS users will be able to modify existing requests for decreases in their Enduring NTS Exit Flat Capacity by navigating to the 'Create Request' screen from the main menu and clicking on the 'Modify' button.

The Application details must be selected in the View screen before entering the Modify screen.

#### 4.8 Withdraw – Capture Request

External Users/National Grid NTS users will be able to withdraw existing requests for decreases in their Enduring NTS Exit Flat Capacity by navigating to the 'Create Request' screen from the main menu and clicking on the 'Withdraw' button. The Application details must be selected in the View screen before entering the Withdraw screen.

The screen shots for the options are provided below;

## **X** Serve

## 4.5 - View – Capture Enduring Decrease Request

🖉 Create Requests -	- Microsoft Internet Exp	olorer				<b>[</b> ]	
2 🗎 🔿 🔘							
GEMINI		Chest		Time Peret			-
	-0			Smell	Gas ? Call free o	0800 111 999	
						ded and may be monitored	
Contract Proc IMS	luct   Trade   Dea	I Constraints	Meter Details	Nominations	OCM   Measur	ements   Allocations   Invoid	ce
Messages - 0	User Name: IO	NT1301	BA: 1	RA Y		User Role: IGMS013 🛛 😪	
GEMINI	Environment: Proto	ype	You are her	e : Deal > Capture >	Create Requests > Q	uery	Deal
BA Code: Application Window Period <sup>® [</sup>	NTS EXIT FLAT CAPACITY XXX 01-Jul-2012 to 15-Jul-20		Method of BA Abbr. Nar rliest Decrease Start I		BA Nar	a*i Decrease V ne: XXX *i ABERDEENOT V Query Clear	
Mini	D DEFINED PARAMETER: imum Decrease by Quan		Maximum Number o	f Requests per Decre	ease Start Date : 1	Default Reduction Notice: 14 Mor	
Mini	imum Decrease by Quan ING ANNUAL DATA	<b>tity (kWh):</b> 100,000					
Mini	imum Decrease by Quan ING ANNUAL DATA User's Enduring A 01-0c				ease Start Date : 1 er's Enduring Annual		nths
Mini	imum Decrease by Quan ING ANNUAL DATA User's Enduring A 01-0c 01-0c	tity (kWh): 100,000 nnual Entitlement Sta t-2012		Us		Entitlement (kWh)	nths
Min USER'S ENDUR REQUEST PARA	imum Decrease by Quan ING ANNUAL DATA User's Enduring A 01-0c 01-0c	tity (kWh): 100,000 nnual Entitlement Sta t-2012				Entitlement (kWh)	nths
Mini USER'S ENDUR REQUEST PARA Re	imum Decrease by Quan ING ANNUAL DATA User's Enduring A 01-0c 01-0c	<b>tity (kWh):</b> 100,000 Innual Entitlement Sta t-2012 t-2018	rt Date	Us Decrease Start	er's Enduring Annual	Entitlement (kWh) 75,000,	nths
Mini USER'S ENDUR REQUEST PARA Re	imum Decrease by Quan ING ANNUAL DATA User's Enduring A 01-00 01-00 IMETERS equest ID	tity (kWh): 100,000 nnual Entitlement Sta t-2012 t-2018 Decrease To (kWh)	rt Date Decrease By (kWh)	Us Decrease Start Date	er's Enduring Annual Status	Entitlement (kWh) 75,000, Timestamp	ooo



## 4.6 - Add – Capture Enduring Decrease Request

add Request - M	licrosoft Internet Explore	3F					
	·····	21					
GEMINI			7	Smel	I Gas ? Call free o all calls are reco		
Contract Pro	duct Trade Dea	l Constraints	Meter Details	Nominations			Invoice
Messages - 0	User Name: IO	(T1301	BA: T	RA 💌		User Role: IGMS013	~
GEMINI	Environment: Protot	ype	You are he	re : Deal > Capture	> Create Request > /	Add	Deal
BA Code: Application Window Period: NATIONAL GR	NTS EXIT FLAT CAPACITY	5 Earl	Method of S BA Abbr, Name: } iest Decrease Start D Maximum Number o	ate: 01-0ct-2015			: 14 Months
USER'S ENDU	RING ANNUAL DATA					Le cut d'unt S	
	User's Enduring A 01-Oc 01-Oc		rt Date	(	Jser's Enduring Annua	10,000,000 20,000,000	
REQUEST PAR	AMETERS						
F	Request ID	Decrease To (kWh)	Decrease By (kWh)	Decrease Start Date	Status	Timestamp	
XXXABERI	DEENOTENEXFLAT03	95,00,000	5,000,000	01-0 <del>4</del> -2015	NEW	10-Jul-2015 13:35:0	0
Decrease Star	t Date: 01-Nov-2015		Decrease To(kWh):	80,000,000	D	ecrease By(kWh): 20,000,000	
						Save Cancel	Clear
🕘 12-Mar-2009 16:50::	22					Second	ranet "



## 4.7 - Modify – Capture Enduring Decrease Request

🕘 Modify Reque	st - Microsoft Interne	et Explorer						
GEMIN			AL PA		Smell Gas ?	Call free on 080 all calls are recorded and		
Contract F IMS	roduct Trade	Deal Constra	aints   Meter D	etails Nomir	ations OCM			Invoice
Messages -	0 🚺 User Name	: IONT1301		BA: TRA 🔽			User Role: IGMS01	3 💙
GEMINI	Environment:	Prototype	Ye	ou are here : Deal >	Capture > Create	Request > Modify		Deal
Modify	Request							
Pro	duct: NTS EXIT FLAT C	APACITY FIRM PRIM	ARY M	ethod of Sale: ENE)	FLAT	Request Type: Decre	ase	
ВА	Code: XXX		в	A Abbr. Name: XX	ĸ	BA Name: XXX		
Applica Window Pe	tion 01-Jul-2015 to 15 iod:	5-Jul-2015	Earliest Decreas	e Start Date: 01-0	0 <del>d</del> -2015	Location: ABER	DEENOT	
NATIONAL	GRID DEFINED PARA! Minimum Decrease by		0,000 Maximur	n Number of Reque	sts per Decrease :	Start Date : 1	Default Reduction Notic	e: 14 Months
USER'S EN	DURING ANNUAL DATA							
	User's Endu	uring Annual Start Da 01-Oct-2015 01-Dec-2016	ate		User's En	during Annual Entitle	ement (kWh)	100,000,000 75,000,000
REQUEST P	ARAMETERS							
Select	Req	juest ID	Decrease To (kWh)	Decrease By (kWh)	Decrease Start Date	Status	Timestamp	
	XXXABERDEE	NOTENEXFLAT03	95,00,000	5,000,000	01-0ct-2015	NEW	1-Jul-2015 13:3	5:00
Decrease \$	art Date:		Decrease To	o(kWh):			≘ By(kWh):	
						S	ave Cancel	Reset
6:52:38							Sucal 🤤 Local	ntranet 📑

## **X** Serve

## 4.8 - Withdraw – Capture Enduring Decrease Request

🗿 Withdraw Request	- Microsoft Internet Explorer					
GEMINI		AL P		Smell Gas 7		
Contract Produ	uct Trade Deal Constr	aints Meter De	etails Nomir	ations OCM		nd may be monitored ents Allocations Invoice
Messages - 0	SUser Name: IONT1301		BA: TRA 🗹			User Role: IGMS013 🛛 🗸
GEMINI	Environment: Prototype	You are	here : Deal > Capt	ure >Create Reque	est > Withdraw Re	quest Deal
Withdraw Req	uest					
Product:	NTS EXIT FLAT CAPACITY FIRM PRIM	IARY Me	ethod of Sale: ENE	XFLAT	Request Type: De	crease
BA Code:	: XXX	BA	Abbr. Name: XXX		BA Name: X	×х
NATIONAL GRID	01-Jul-2015 to 15-Jul-2015 DEFINED PARAMETERS num Decrease by Quantity (kWh): 10		e Start Date: 01-		Location: AB	ERDEENOT Default Reduction Notice: 14 Months
USER'S ENDURIN	NG ANNUAL DATA					
	User's Enduring Annual Sta 01-Oct-2015 01-Dec-2016	ert Date		User	's Enduring Annua	l Entitlement (kWh) 100,000,000 75,000,000
REQUEST PARAM	IETERS					
Select	Request ID	Decrease To (kWh)	Decrease By (kWh)	Decrease Start Date	Status	Timestamp
	XXXABERDEENOTENEXFLAT03	95,00,000	5,000,000	01-0 <del>d</del> -2015	NEW	10-Jul-2015 13:35:00
						Save Cancel Clear
🕘 12-Mar-2009 16:53:53						S Local intranet



#### Capture Requests – Ad hoc Increase of Enduring NTS Exit Flat Capacity

This screen allows the External Users (Shipper Users, Overrun Users and DNO Users) and National Grid NTS users to place requests for Ad Hoc Increases in their Enduring NTS Exit Flat Capacity.

The following options would be available to the External Users

#### 4.9 View – Capture Request

External Users/National Grid users will be able to view requests placed for increases in their Enduring (Ad hoc) NTS Exit Flat Capacity by navigating to the 'Create Request' screen from the main menu.

#### 4.10 Add – Capture Request

External Users/National Grid NTS users will be able to place new Ad hoc Requests for increases in their Enduring NTS Exit Flat Capacity by navigating to the 'Create Request' screen from the main menu and clicking on the 'Add' button.

The Application details must be selected in the View screen before entering the Add screen.

#### 4.11 Withdraw – Capture Request

External Users/National Grid NTS users will be able to withdraw existing Ad hoc requests for increases in their Enduring NTS Exit Flat Capacity by navigating to the 'Create Request' screen from the main menu and clicking on the 'Withdraw' button. The Application details must be selected in the View screen before entering the Withdraw screen.

A Modify option is not provided for Ad hoc Increase requests.

Should External Users wish to modify any request, they would need to withdraw an already placed request and then subsequently place a new request at the same location with the modified values.

The screen shots for each of the options are provided below;



Letente Ked	quest - Microsoft Internet Ex	plorer					<u> </u>
GEMI				unite extension			
				Smell Gas ? C	calls are recorded an		
Contract	Product Trade De	eal Constrair	its Meter Details No	minations OCM	Measureme	nts Al	locations   Invoice
Message	es - 0 🚺 User Name: I	ONT1301	BA: TRA			User F	Role: IGMS013 🛛 😒
EMINI	Environment: Prot	otype	You are here : De	al > Capture > Create R	equest > Query		D
_	nte Request						
Pro	duct*: NTS EXIT FLAT CAPACI	TY FIRM PRIMARY	Method of Sale*: AIENEXF		Request Type:	Increase	
	Code: XXX		BA Abbr. Name: XXX		BA Name:	: XXX	
Applicatio Window Pe		-2012 💙	Increase Start Date*: 01-Oct	2010	Location	*: ABERDEE	ENOT 💌
						ſ	Query Clear
	AL GRID DEFINED PARAMETE n Increase by Quantity: 100,0		umber of Requests per Increase	Start Date : 1	Maximum	Number o	Query Clear
Minimun	m Increase by Quantity: 100,0 Indicative Pricing Period	00 Maximum N	cative Price(p/kWh)	Actual Pricing Period	l		f Tranche Requests: 4
Minimun	n Increase by Quantity: 100,0	00 Maximum N			l -2012		f Tranche Requests: 4
Minimun	n Increase by Quantity: 100,0 Indicative Pricing Period 01-Oct-2012 to 31-Oct-2012	00 Maximum N	cative Price(p/kWh) 0.0125	Actual Pricing Period 01-Oct-2012 to 31-Oct	l -2012		f Tranche Requests: 4 tual Price(p/kWh) 0.0115 -
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## 4.9 - View – Capture Ad hoc Increase Request

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## 4.10 - Add – Capture Ad hoc Increase Request

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## 4.11 - Withdraw – Capture Ad hoc Increase Request

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### Capture Requests – Ad hoc Decrease of Enduring NTS Exit Flat Capacity

This screen allows the External Users (Shipper Users, Overrun Users and DNO Users) and National Grid NTS users to place requests for Ad Hoc Decreases in their Enduring NTS Exit Flat Capacity.

The following options would be available to the External Users.

#### 4.12 View – Capture Request

External Users/National Grid users will be able to view requests placed for Ad hoc decreases in their Enduring NTS Exit Flat Capacity by navigating to the 'Create Request' screen from the main menu.

#### 4.13 Add – Capture Request

External Users/National Grid NTS users will be able to place new Ad hoc requests for decreases in their Enduring NTS Exit Flat Capacity by navigating to the 'Create Request' screen from the main menu and clicking on the 'Add' button.

The Application details must be selected in the View screen before entering the Add screen.

#### 4.14 Modify – Capture Request

External Users/National Grid NTS users will be able to modify requests for Ad hoc decreases in their Enduring NTS Exit Flat Capacity by navigating to the 'Create Request' screen from the main menu and clicking on the 'Modify' button.

The Application details must be selected in the View screen before entering the Modify screen.

#### 4.15 Withdraw – Capture Request

External Users/National Grid NTS users will be able to withdraw the Ad hoc requests for decreases in their Enduring NTS Exit Flat Capacity by navigating to the 'Create Request' screen from the main menu and then selecting the 'Withdraw' button.

The Application details must be selected in the View screen before entering the Withdraw screen.

The screen shots for each of the options are provided below;

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## 4.12 - View – Capture Ad hoc Decrease Request

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MINI       Environment: Prototype       You are here : Deal > Capture > Create Requests > Query         Create Requests         Product*: HTS EXIT FLAT CAPACITY FIRM PRIMARY *       Method of Sale*: ADENEXFLAT *       Request Type: Decrease         BA Code: XXX       BA Abbr. Name: XXX       BA Name: XXX         Application Window Period*: D2-Jun-2012 to 02-Jun-2012 *       Earliest Decrease Start Date: 01-Oct-2015       Location*: ABERDEENOT *         Query       Clear         NATIONAL GRID DEFINED PARAMETERS Minimum Decrease by Ouantity fkWh: 100.000       Maximum Number of Requests per Decrease Start Date: 1         User's Enduring Annual Entitlement Start Date 01-Oct-2015       User's Enduring Annual Entitlement (kWh) 01-Oct-2015       100.000/ 75,000         Request ID       Request Date       Min, Decrease Start Date       Min, Decrease By (kWh)       Max. Decrease To (kWh)       Max. Decrease By (kWh)       Status       Timestamp         KXXABERDEENOTADENEXFLATIOS       01-Oct-2015       75,000,000       50,000,000       50,000,000       NOV	ntract   Product   Trade S	e Deal Constrain	nts   Meter De	tails Nomin	ations OCM	4 Measurer	ments   /	Allocations   Invoice
Oreste Requests         Product*: NTS EXIT FLAT CAPACITY FIRM PRIMARY V         Method of Sale*: ADENEXFLAT V       Request Type: Decrease         BA Code: XXX       BA Abbr. Name: XXX       BA Name: XXX         Application Window Period*: 02-Jun-2012 to 02-Jun-2012 V       Earliest Decrease Start Date: 01-Oct-2015       Location*: ABERDEENOT V         Query       Clear         NATIONAL GRID DEFINED PARAMETERS Minimum Decrease by Ouantity (kWh): 100.000       Maximum Number of Requests per Decrease Start Date: 1         User's Enduring Annual Entitlement Start Date 01-Oct-2015         User's Enduring Annual Entitlement Start Date 01-Oct-2015         Ourse's Enduring Annual Entitlement Start Date 01-Oct-2015         NEQUEST PARAMETERS Request ID         Request D Becrease Start Date         Min. Decrease By (kvh)         Nate Date         Min. Decrease By (kvh)         NAX. Decrease By (kvh)         Max. Decrease By (kvh)         Add	Messages - 0 🌔 User Na	me: IONT1301		BA: TRA 🗹			Use	r Role: IGMS013 🛛 💟
Product*:       NTS EXIT FLAT CAPACITY FIRM PRIMARY       Method of Sale*:       ADENEXFLAT       Request Type:       Decrease         BA Code:       XXX       BA Abbr. Name:       XXX       BA Name:       XXX         Application:       102-Jun-2012 to 02-Jun-2012       Earliest Decrease Start Date:       01-Oct-2015       Location*:       ABERDEENOT       Image: Clear         NATIONAL GRID DEFINED PARAMETERS       Minimum Decrease by Quantity fk/Whi:       Maximum Number of Requests per Decrease Start Date:       1         USER'S ENDURING ANNUAL DATA       User's Enduring Annual Entitlement Start Date:       User's Enduring Annual Entitlement (kWh)       100,000, 10-Oct-2015       100,000, 75,000,000         Request ID       Request ID       Request ID       Request ID       Status       Timestamp         XXXABERDEENOTADENEXFLATIOS       01-Oct-2015       75,000,000       50,000,000       50,000,000       NEW       02-Jun-2012 13:35:00	MINI Environme	nt: Prototype	You	are here : Deal >	Capture > Create	e Requests > Que	ery.	De
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## 4.13 - Add – Capture Ad hoc Decrease Request

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## 4.14 - Modify - Capture Ad hoc Decrease Request

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### 4.15 - Withdraw – Capture Ad hoc Decrease Request

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#### Capture Requests – Increase of Annual NTS Exit Flat Capacity

This screen allows the External Users (Shipper Users, Overrun Users and DNO Users) and National Grid NTS users to place new requests for Increases in their Annual NTS Exit Flat Capacity.

The following options would be available to External Users.

#### 4.16 View – Capture Request

External Users/National Grid users will be able to view their requests placed for Annual NTS Exit Flat Capacity by navigating to the 'Create Request' screen from the main menu.

#### 4.17 Add – Capture Request

External Users/National Grid NTS users will be able to place new requests for Annual NTS Exit Flat Capacity by navigating to the 'Create Request' screen from the main menu and clicking on the 'Add' button.

The Application details must be selected in the View screen before entering the Add screen.

#### 4.18 Modify – Capture Request

External Users/National Grid NTS users will be able to modify existing requests for Annual NTS Exit Flat Capacity by navigating to the 'Create Request' screen from the main menu and clicking on the 'Modify' button.

The Application details must be selected in the View screen before entering the Modify screen.

#### 4.19 Withdraw – Capture Request

External Users/National Grid NTS users will be able to withdraw existing requests for Annual NTS Exit Flat Capacity by navigating to the 'Create Request' screen from the main menu and clicking on the 'Withdraw' button.

The Application details must be selected in the View screen before entering the Withdraw screen.

The screen shots for the available options are provided below;

# 4.16 - View – Capture Annual Request

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# 4.17 - Add – Capture Annual Request

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Window Period: 1	ID DEFINED PARAMET Min. Qty (k Wh): AMETERS quest ID NOTANEXFLAT004 NOTENEXFLAT005	ERS 100,000 Sub Transaction Period 01-Oct-2012 to 30-Sep-2013 01-Oct-2013 to 30-Sep-2014	Period :	Max. Qty (kWh) 100,000,000	m Number of I Status NEW NEW	Requests per Sub Transaction Perio Timestamp 10-Jul-2011 19:35:00	

# 4.18 - Modify – Capture Annual Request

🕘 Modify Request	t - Microsoft Internet Explorer					
3 🗎 🛈	Û					
GEMIN		Call C	Sn	nell Gas ? Call		
	oduct Trade Deal	Constraints Meter Details	Nomination		are recorded and i easurement	
IMS Messages - 0	User Name: IONT130	1 BA:	TRA V			User Role: IGMS013 🔍
GEMINI	Environment: Prototype	You are h	ere : Deal > Captu	re > Create Reque	st > Modify	Deal
Modify Re	equest			Topper	stion Davied 1	01-Oct-2012 to 30-Sep-2015
BA Code:	NTS EXIT FLAT CAPACITY FIRM	PRIMARY Method of Sale: A BA Abbr. Name: 3	xxx		BA Name:	
Application Window Period	: 01-Jul-2012 to 10-Jul-2012	Sub Transaction Period :	01-Oct-2012 to 3 01-Oct-2013 to 3 01-Oct-2014 to 3	0-Sep-2014	Location :	ABERDEENOT
NATIONAL G	RID DEFINED PARAMETERS Min. Qty(kWh): 100,000			Maximum N	lumber of Requ	uests per Sub Transaction Period: 1
REQUEST PA	RAMETERS					
Select	Request ID	Sub Transaction Period	Min. Qty (kWh)	Max. Qty (kWh)	Status	Timestamp
	XXXABERDEENOTANEXFLATOO	4 01-Oct-2012 to 30-Sep-2013	50,000,000	100,000,000	NEW	10-Jul-2011 19:35:00
	XXXABER DEENOTENEXFLATOO	5 01-Oct-2013 to 30-Sep-2014	50,000,000	200,000,000	NEW	15-Jul-2011 03:22:00
	XXX.ABER.DEENOTENEXFLAT00	5 01-Oct-2014 to 30-Sep-2015	50,000,000	300,000,000	NEW	15-Jul-2011 13:16:22
	XXX.ABER.DEENOTENEXFLATOO	6 01-Oct-2014 to 30-Sep-2015	50,000,000	300,000,000	NEW	15-Jul-2011 13:16:22
	XXX.ABERDEENOTENEXFLATOO		50,000,000 Min. Qty (kWh):			15-Jul-2011 13:16:22 ax. Qty (kWh): 350,000,000
					Ma	
					Ma	ax. Qty (kWh): 350,000,000
					Ma	ax. Qty (kWh): 350,000,000

# 4.19 - Withdraw - Capture Annual Request

	est - Microsoft Internet Explorer					
9 🖱 🗩 🍭						
<b>GEMINI</b>			The lot	the first		
-		erruge and	Sn	nell Gas ? Call	free on 0800	111 999
Contract   Pro IMS	oduct Trade Deal Co	nstraints   Meter Details	Nomination		easurement	
Messages - 0	User Name: IONT1301	BA:	TRA 🚩			User Role: IGMS013 🛛 🖌
GEMINI	Environment: Prototype	You are her	re : Deal > Capture	e > Create Reques	t > Withdraw	Dea
Product :	NTS EXIT FLAT CAPACITY FIRM PRI	MARY Method of Sale: A	NEXFLAT	Trans	action Period :	01-Oct-2012 to 30-Sep-2015
BA Code:	xxx	BA Abbr. Name:	xxx		BA Name:	xxx
Application	01-Jul-2012 to 10-Jul-2012	Sub Transaction Period :	01-Oct-2012 to 3 01-Oct-2013 to 3	0-Sep-2013		ABERDEENOT
NATIONAL GR						
	ID DEFINED PARAMETERS Min. Qty(kWh): 100,000			Maximum	Number of Requ	ests per Sub Transaction Period: 1
REQUEST PAR	Min. Qty(kWh): 100,000			Maximum	Number of Requ	ests per Sub Transaction Period: 1
REQUEST PAR Select	Min. Qty(kWh): 100,000	Sub Transaction Period	Min. Qty (kWh)	Maximum Max. Qty (kWh)	Number of Requ Status	ests per Sub Transaction Period: 1 Timestamp
	Min. Qty(kWh): 100,000	Sub Transaction Period 01-Oct-2012 to 30-Sep-2013	Min. Qty (kWh) 50,000,000	Max. Qty (kWh)		
	Min. Qty(kWh): 100,000 AMETERS Request ID	01-Oct-2012 to 30-Sep-2013 01-Oct-2013 to 30-Sep-2014		Max. Qty (kWh) 100,000,000 200,000,000	Status NEW NEW	Timestamp 10-Jul-2011 19;35:00 15-Jul-2011 03;22:00
Select	Min. Qty(kWh): 100,000 AMETERS Request ID XXXABERDEENOTANEXFLAT004	01-Oct-2012 to 30-Sep-2013	50,000,000	Max. Qty (kWh) 100,000,000 200,000,000	Status NEW	Timestamp 10-Jul-2011 19:35:00
	Min. Qty(kWh): 100,000 AMETERS Request ID XXXABERDEENOTANEXFLAT004 XXXABERDEENOTENEXFLAT005	01-Oct-2012 to 30-Sep-2013 01-Oct-2013 to 30-Sep-2014	50,000,000	Max. Qty (kWh) 100,000,000 200,000,000	Status NEW NEW	Timestamp 10-Jul-2011 19:35:00 15-Jul-2011 03:22:00 15-Jul-2011 13:16:22

# **X** Serve

#### 5. Application Request Information

The 'Application Request Information' Report displays the details of Requests placed by the External Users, along with the status, based on the Product and instance of Method of Sale for the following Applications in the system solution:

- i. Increase of Enduring Annual NTS Exit Flat Capacity
- ii. Decrease of Enduring Annual NTS Exit Flat Capacity
- iii. Ad hoc Increase of Enduring NTS Exit Flat Capacity
- iv. Ad hoc Decrease of Enduring NTS Exit Flat Capacity
- v. Increase of Annual NTS Exit Flat Capacity

For Enduring Increase Applications, the report will allow the user to drill down to view the Indicative and Actual Prices for the period from which the Increase is effective.

For Enduring Increase Applications, this report will also allow the user to view the details of modifications applied during the DN Adjustment Window.

For Enduring Ad Hoc Increase Application, External Users can see History details of their requests that pass through various statuses before they are approved.

This screen can be accessed by all External Users (Shippers, DNO Users and Overrun Users) and National Grid users.

The screen shots and sub-functionality for each of the Application are provided below;



#### Increase of Enduring Annual NTS Exit Flat Capacity

5.1 - Application Request Information – View Screen

Application Re	quest Inform <mark>atio</mark>	on - Micr	osoft Internet	Explorer					
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GEMIN	Transaction and the		C		-	Torr Marke		ER:	
	-			10-1297		Sm	nell Gas ? Call free on 0800 all calls are recorded and re	111 999	
Contract   I MS	Product   Tra	ade	Deal Con	straints Me	ter Details	Nomination			ns   Invoice
Messages -	0 🚺 User	Name:	IONT1301		BA: T	RA 👻		User Role: IGN	MS013 👻
EMINI	Environ	ment: P	rototype	You are i	nere : Deal > Re	quest Capture R	eports > Application Request Infi	ormation	De
lethod of Sale* Request Windo Period*	Associate*: XXX *: ENEXFLAT *: 01-Jul-2012 0 *: ABERDEENOT BALGRAYOT BPGRNGEMOU	8:00:00	XXX to 31-Jul-2012			*: Increase • • • • • • • • • • • • •	Application Window Type*: Normal Ap Request Status*: Allocated	plication Window	
Location	Effective Increase Start Date	BA Code	Requested Increase Start Date	Requested Capacity (Increase By) (kWh)	Status	Reason	Request ID	DN Adjustment	Action
BERDEENOT	01-0ct-2015	xxx	01-0ct-2015	100,000,000	ALL		XXXABERDEENOTENEXFLAT001		V
BERDEENOT	01-0ct-2016	XXX	01-0ct-2016	120,000,000	ALL		XXXABERDEENOTENEXFLAT002	View	V
BERDEENOT	01-0ct-2017	xxx	01-0ct-2017	130,000,000	ALL		XXX ABER DEENOTENEX FLAT003	View	V



### 5.1.1 - Application Request Information – PDF Format

		Amplication D	equest Information			
	iness Associate: XXX		Product: NTS EXIT FLAT CAPA	CITY FIR	M PRIMA	ARY
	Method of Sale: ENEXFLAT on Window Type Normal Applicatio		<b>lequest Type:</b> Increase <b>ndow Period:</b> 01-Jul-2012 08:00:00 to 3	1-Jul-2012	17:00:00	
Location	Effective Increase Start Date	Requested Increase Start Date	Requested Capacity (Increase By) (kWh)	Status	Reason	Request ID
BERDEENOT	01-Oct-2015	01-Oct-2015	100,000,000	ALL		XXX ABERDEENOTENEXFLAT001
BERDEENOT	01-Oct-2016	01-Oct-2016	120,000,000	ALL		XXX ABERDEENOTENEXFLAT002
BERDEENOT	01-Oct-2017	01-Oct-2017	1 <i>5</i> 0,000,000	ALL		XXX ABERDEENOTENEXFLAT003
Done						My Computer



### 5.1.2 - Application Request Information – CSV Format

🚰 Application Request Information - Microsoft Internet Explorer	
Business Associate,Product,Method of Sale,Request Type,Application Window Type,Request Window Period,Location,Effective Incre	ase Start Date,Requested Increase Start Date,Reque:
XXX,NTS EXIT FLAT CAPACITY FIRM PRIMARY,ENEXFLAT,Increase,Normal Application Window,01-Jul-2012 08:00:00 to 31-Jul-201 XXX,NTS EXIT FLAT CAPACITY FIRM PRIMARY,ENEXFLAT,Increase,Normal Application Window,01-Jul-2012 08:00:00 to 31-Jul-201	2 17:00:00, ABERDEENOT, 01-Oct-2016, 01-Oct-2016, 1
XXX,NTS EXIT FLAT CAPACITY FIRM PRIMARY,ENEXFLAT,Increase,Normal Application Window,01-Jul-2012 08:00:00 to 31-Jul-201	2 17:00:00,ABERDEENOT,01-Oct-2017,01-Oct-2017,1
al 🔊	My Computer
None Constanting and the C	g my compacer

Application Request Information - Microsoft Internet Explorer	
pplication Window Type, Request Window Period, Location, Effective Increase Start Date, Requested Increase Start Date, Requested Increase Start Date, Requested Increase Start Date, Requested Increase Normal Application Window, 01-Jul-2012 08:000 to 31-Jul-2012 17:00:00, ABERDEENOT, 01-Oct-2015, 01-Oct-2015, 10:000000, ALI AT, Increase, Normal Application Window, 01-Jul-2012 08:00:00 to 31-Jul-2012 17:00:00, ABERDEENOT, 01-Oct-2016, 01-Oct-2016, 10:00000, ALI AT, Increase, Normal Application Window, 01-Jul-2012 08:00:00 to 31-Jul-2012 17:00:00, ABERDEENOT, 01-Oct-2017, 01-Oct-2017, 15000000, ALI AT, Increase, Normal Application Window, 01-Jul-2012 08:00:00 to 31-Jul-2012 17:00:00, ABERDEENOT, 01-Oct-2017, 01-Oct-2017, 15000000, ALI	ALLXXXABERDEENOTENEXFLAT001
Done	My Computer
	j j j j j <b>j g</b> ny compator



#### 5.2 - Application Request Information - View Details Screen

Application Reque	st Information - View - Microsoft Int	ernet Explorer				_
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			Concernance of the second			
<b>JEMINI</b>	and the second s	C L	The second second	1 - (C)		Transa
			Smell Gas ? C	all free on 0800 1 <sup>*</sup> alls are recorded and may	be monitored	
ontract Pro 48	duct   Trade   Deal   Con	straints   Meter Details	Nominations OCM	Measurements	Allocations	Invoice
Messages - 0	SUser Name: IONT1301	BA	TRA	U	Iser Role: IGMS013	<b>v</b>
MINI	Environment: Prototype	You are here : Deal > Req	uest Capture Reports > Applicati	on Request Informati	on > View	De
Application Req Information - V	uest /iew					
Business Asso	ciate*: XXX XXX	XXX	Product: NTS EX	IT FLAT CAPACITY FIR	M PRIMARY 💌	
Method of S	ale: ENEXFLAT	Request Type: Increase 💉	Request Window Period: 01-Jul-	2012 08:00:00 to 31-	Jul-2012 17:00:00	
	ABERDEENOT	01-0d-2015	All			
Locati	ION: BALGRAYOT	Increase Start Date: 01-0ct-2016 01-0ct-2017	Request Status: Allocate Rejecte			
Location	Indicative Pricing Period	Indicative Price (p/kWh)	Actual Pricing Period	Actual Price (p/kWh)	Request I	D
ERDEENOT	01-Oct-2015 to 30-Sep-2016	0.0010	01-Oct-2015 to 31-Mar-2016 01-Apr-2016 to 30-Sep-2016	0.0010 > 0.0015	XXABERDEENOTENE	XFLAT001
ERDEENOT	01-Oct-2016 to 30-Sep-2017	0.0012	01-Apr-2016 to 30-Sep-2016		XX:ABERDEENOTENE	XFLAT002
ERDEENOT	01-Oct-2017 to 30-Sep-2018	0.0014	01-Oct-2017 to 31-Mar-2018	0,0014 )	XXXABERDEENOTENE	XFLAT003
						Close
20:48					📃 😡 My C	omputer



Application Request Information - Decrease of Enduring Annual NTS Exit Flat Capacity



0.0	juest Information - Micr	osoft Inte	rnet Explorer				
EMIN	and a				Smell Gas	Call free on	0800 111 999
						all calls are recorde	f and may be monitored
48		Deal	Constraints   Met	er Details   Nomina	ntions   OCM	1   Measuren	
Messages - (	0 🚺 User Name:	IONT13	01	BA: TRA 💌			User Role: IGMS013
EMINI	Environment: P	rototype	You are h	ere : Deal > Request Capt	ure Reports > A	pplication Reque	st Information
Application R Informat	tion	XXX	XXX				CITY FIRM PRIMARY
Method of	f Sale*: ENEXFLAT 💌		Request Type*:	Decrease 🗸 Requ	Period*: 01	Jul-2012 08:00:0	0 to 31-Jul-2012 17:00:00 💌
Loca	ABERDEENOT BALGRAYOT BPGRNGEMOUT	HPS V		Reque	est Status*: All Re	ocated lected	Query Clear
Location	Effective Decrease Start Date	BA Code	Requested Decrease Start Date	Requested Capacity (Decrease To) (kWh)	Status	Reason	Request ID
BERDEENOT	01-Oct-2013	xxx	01-Oct-2013	100,000,000	ALL		XXXABER DEENOTENEXFLAT001
							Generate Report



### 5.3.1 - Application Request Information - PDF Format

Application Request bufformation       Ensures Associates: EXX:       Product of Same INSERTIF FLAT CAPACITY Find Request Window Of Same INSERTIF Flat CAPACITY Find Request Window Of Same Insertion         Location       Effective Decreases       Request Decreases       Request Of CavaVII       On Concretion       Request Decreases       Request Decreases	_
Method of Sale: ENEXFLAT     Request Type: Decrease       Request Window Period: 01-Jul-2012 08:00:00 to 31-Jul-2012 17:00:00        Location     Effective Decrease     Requested Capacity (Decrease To)       Start Date     (kWh)	
Location Start Date (Decrease To) Status Reason Request ID Start Date (kWh)	M PRIM/
ABERDEENOT 01-Oct-2013 01-Oct-2013 100,000,000 ALL XXXABERDEENOTENEXE	
	LAT002



### 5.3.2 - Application Request Information – CSV Format

Application Request Information - Microsoft Internet Explorer	
Business Associate,Product,Method of Sale,Request Type,Request Window Period,Location,Effective Decrease Start Date,Requested I XXX,NTS EXIT FLAT CAPACITY FIRM FRIMARY,ENEXFLAT,Decrease,01-Jul-2012 08:00:00 to 31-Jul-2012 17:00:00,ABERDEENOT,01	)ecrease Start Date,Requested Capacity (Decrease T
XXX,NTS EXIT FLA I CAPACITY FIRM FRIMARY,ENEXFLAT,Decrease,UI-Jui-2012 08:00:00 to 31-Jui-2012 17:00:00,ABERDEENOT,01	-Oct-2013,01-Oct-2013,10000000,ALL,XXXABERDE
Cone Concernation	My Computer

Application Request Information - Microsoft Internet Explorer	_ 🗆 ×
d of Sale,Request Type,Request Window Period,Location,Effective Decrease Start Date,Requested Decrease Start Date,Requested Capacity (Decrease To) (kWh),Status,Reaso 1RM PRIMARY,ENEXFLAT,Decrease,01-Jul-2012 08:00:00 to 31-Jul-2012 17:00:00,AEERDEENOT,01-Oct-2013,01:Oct-2013,0000000,ALL/XXAEERDEENOTENEXFLAT003	n,Request ID
'IRM PRIMARY,ENEXFLAT,Decrease,01-Jul-2012 08:00:00 to 31-Jul-2012 17:00:00,ABERDEENOT,01-Oct-2013,01-Oct-2013,100000000,ALLXXXABERDEENOTENEXFLAT003	
	[.]
Done	



Application Request Information Report - Ad hoc Increase of Enduring NTS Exit Flat Capacity

5.4 - Application Request Information – View Screen

GEMI		22		200 TH		- The state	e ter		0800 111	000	
							Smell G	all calls are reco	orded and may be	monitored	
ontract   MS	Product   T	rade	Deal   Co	onstraints	Meter Detai	ils   Nomina	tions   C	CM   Measur	rements	Allocations	Invoice
Messages ·	- 0 🚺 Use	r Name	: IONT1301		E	BA: TRA 👻			Use	er Role: IGMS013	y.
EMINI	Enviro	nment:	Prototype	You	are here : Deal	> Request Captı	ire Reports	> Application Req	quest Informat	tion	De
Application											
Informa	ation										
Business Asso	ciate*: XXX	xxx	xxx				Produc	t*: NTS EXIT FLA	T CAPACITY FI	IRM PRIMARY 💌	
						R	equest Win	low 01-0d-2012	08:00:00 to 3	0-Jun-2013 17:00;	00 2
Method of	Sale*: ATENEXE	LAT 🚽									
Method of	Sale*: AIENEXF			Request Type:	Increase		Perio	d*: )			
	Sale*: AIENEXF		AH001 -		ABERDEENOT	Increas		01-Apr-2013 e*: 01-May-2013			
			AH001 🔹			Increa		01-Apr-2013			
Ad hoc Reque	st ID*: AIENEXF		AH001 💽			Increas		01-Apr-2013 e*: 01-May-2013			
Ad hoc Reque	st ID*: AIENEXF		AH001 🗸			Increas		01-Apr-2013 e*: 01-May-2013			Clear
Ad hoc Reque	st ID*: AIENEXF		AH001 - Requested Increase Start Date	Location: Requested		Domonstruction	se Start Dat	01-Apr-2013 01-May-2013 01-Jun-2013 01-Jun-2013			
Ad hoc Request Request St Location	st ID*: AIENEXF tatus*: All Allocate Rejecter Increase Start	LATOO2	Requested Increase	Location: Requested Capacity (Increase By)	ABERDEENOT Original Demonstration Date	Demonstration	se Start Dat	01-30 e*: 01-Apr-2013 01-Jun-2013 01-Jun-2013 son Request son Registration	Tranche	Query	Clear Action
Ad hoc Request Request St Location BERDEENOT	st ID*: AIENEXF tatus*: Allocate Rejecter Increase Start Date	LAT002	Requested Increase Start Date	Location: Requested Capacity (Increase By) (kWh) 100,000,000	ABERDEENOT Original Demonstration Date	Demonstration Date	se Start Dat Status Rea	e*: 01-Apr-2013 01-May-2013 01-Jun-2013 01-Jun-2013 son Registration Timestamp 01-Oct-2012	Tranche XXX ABERDEEM	Query (	Clear Action
Ad hoc Reques	st ID*: AIENEXF tatus*: AII All cate Rejecter Increase Start Date 01-Apr-2013	LAT002	Requested Increase Start Date 01-Jan-2013	Location: Requested Capacity (Increase By) (kWh) 100,000,000 120,000,000	ABERDEENOT	Demonstration Date 01-Dec-2012	se Start Dat	e*: 01-Apr-2013 01-Apr-2013 01-Jun-2013 01-Jun-2013 01-Jun-2013 01-Jun-2013 01-Jun-2012 01-Oct-2012 10:00:00 01-Oct-2012	Tranche XXX ABERDEEN XXX ABERDEEN	Query 0	Clear Action
Ad hoc Request Request St Location BERDEENOT BERDEENOT	st ID*: AIENEXF Allocate Rejecter Increase Start Date 01-Apr-2013 01-May-2013	BA Code	Requested Increase Start Date 01-Jan-2013 01-Apr-2013	Location: Requested Capacity (Increase By) (kWh) 100,000,000 120,000,000 150,000,000	ABERDEENOT Original Demonstration Date 01-Nov-2012 01-Nov-2012	Demonstration Date 01-Dec-2012 01-Dec-2012	se Start Dat	01-40m-2013         01-40m-2013           01-40m-2013         01-30m-2013           01-30m-2013         01-30m-2013           son         Registration Timestamp           01-0:t-2012         10:00:00           01-0:t-2012         10:00:00           01-0:t-2012         10:00:00           01-0:t-2012         10:00:00	Tranche XXX ABER DEEM XXX ABER DEEM XXX ABER DEEM	Query 0	Clear Action V H V H
Ad hoc Request Request SI Location BERDEENOT BERDEENOT BERDEENOT	at ID*: AIENEXF All Allocate Rejecter Increase Start Date 01-Apr-2013 01-Jun-2013	BA Code XXX XXX	Requested Increase Start Date 01-Jan-2013 01-Apr-2013 01-May-2013	Location: Requested Capacity (Increase By) (kWh) 100,000,000 120,000,000 150,000,000	ABERDEENOT	Demonstration Date 01-Dec-2012 01-Dec-2012 01-Dec-2012	Status Rea ALL ALL	a11         01-4pr-2013           01-4pr-2013         01-4pr-2013           01-4pr-2013         01-3pr-2013           01-3pr-2013         01-3pr-2013           son         Reguest           mmestamp         01-0d-2012           10:00:00         01-0d-2012           10:00:00         01-0d-2012           10:00:00         01-0d-2012           10:00:00         01-0d-2012	Tranche XXX ABER DEEM XXX ABER DEEM XXX ABER DEEM	Query 0	Clear Action V H V H
Ad hoc Request Request SI Location BERDEENOT BERDEENOT BERDEENOT	at ID*: AIENEXF All Allocate Rejecter Increase Start Date 01-Apr-2013 01-Jun-2013	BA Code XXX XXX	Requested Increase Start Date 01-Jan-2013 01-Apr-2013 01-May-2013	Location: Requested Capacity (Increase By) (kWh) 100,000,000 120,000,000 150,000,000	ABERDEENOT	Demonstration Date 01-Dec-2012 01-Dec-2012 01-Dec-2012	Status Rea ALL ALL	a11         01-4pr-2013           01-4pr-2013         01-4pr-2013           01-4pr-2013         01-3pr-2013           01-3pr-2013         01-3pr-2013           son         Reguest           mmestamp         01-0d-2012           10:00:00         01-0d-2012           10:00:00         01-0d-2012           10:00:00         01-0d-2012           10:00:00         01-0d-2012	Tranche XXX ABER DEEM XXX ABER DEEM XXX ABER DEEM	Query 0	Clear Action V H V H
Ad hoc Request Request SI Location BERDEENOT BERDEENOT BERDEENOT	at ID*: AIENEXF All Allocate Rejecter Increase Start Date 01-Apr-2013 01-Jun-2013	BA Code XXX XXX	Requested Increase Start Date 01-Jan-2013 01-Apr-2013 01-May-2013	Location: Requested Capacity (Increase By) (kWh) 100,000,000 120,000,000 150,000,000	ABERDEENOT	Demonstration Date 01-Dec-2012 01-Dec-2012 01-Dec-2012	Status Rea ALL ALL	a11         01-4pr-2013           01-4pr-2013         01-4pr-2013           01-4pr-2013         01-3pr-2013           01-3pr-2013         01-3pr-2013           son         Reguest           mmestamp         01-0d-2012           10:00:00         01-0d-2012           10:00:00         01-0d-2012           10:00:00         01-0d-2012           10:00:00         01-0d-2012	Tranche XXX ABER DEEM XXX ABER DEEM XXX ABER DEEM	Query 0	Clear Action V H V H



### 5.4.1 - Application Request Information Report - PDF Format

				Application Re	quest Information				
	<b>.</b> .								
		s Associate: XXX thod of Sale: AIENEXI	TAT					est Type: Increas	IT FLAT CAPACITY FIRM PRIMAR
		dow Period: 01-Oct-20		m-2013 17:00:00					• XFLAT002AH001
				1					
Location	Effective Increase Start Date	e Requested Increase <sup>1</sup> Start Date	Requested Capacity (Increase By) (kWh)	Original Demonstration Date	Demonstration Date	Status	Reason	Request Regestration TimeStamp	Request ID
BERDEENOT	01-Apr-2013	01-Jan-2013	100,000,000	01-Nov-2012	01-Dec-2012	ALL		01-Oct-2012 10:00:00	XXXABERDEENOTAIENEXFLATO
BERDEENOT	01-May-2013	01-Apr-2013	120,000,000	01-Nov-2012	01-Dec-2012	ALL		01-Oct-2012 10:00:00	XXXABERDEENOTAIENEXFLAT0
BERDEENOT	01-Jun-2013	01-May-2013	150,000,000	01-Nov-2012	01-Dec-2012	ALL		01-Oct-2012 10:00:00	XXXABERDEENOTAIENEXFLATO
BERDEENOT	01-Jul-2013	01-Jan-2013	200,000,000	01-Nov-2012	01-Dec-2012	ALL		01-Oct-2012 10:00:00	XXXABERDEENOTAIENEXFLATO



### 5.4.2 - Application Request Information Report - CSV Format

Application Request Information - Microsoft Internet Explorer		
basiness Associate, Product, Method of Sale, Request Type, Request Window Period, Ad hoc Request ID, Location, Effective Inc. XX, NTS EXIT FLAT CAPACITY FIRM FRIMARY, AIENEXFLAT, Increase, 01. Oct-2012 08:00:00 to 30. Sep-2013 17:00:00, AIEN XX, NTS EXIT FLAT CAPACITY FIRM PRIMARY, AIENEXFLAT, Increase, 01. Oct-2012 08:00:00 to 30. Sep-2013 17:00:00, AIEN XX, NTS EXIT FLAT CAPACITY FIRM PRIMARY, AIENEXFLAT, Increase, 01. Oct-2012 08:00:00 to 30. Sep-2013 17:00:00, AIEN XX, NTS EXIT FLAT CAPACITY FIRM PRIMARY, AIENEXFLAT, Increase, 01. Oct-2012 08:00:00 to 30. Sep-2013 17:00:00, AIEN	IEXFLAT002AH001,ABERI IEXFLAT002AH001,ABERI IEXFLAT002AH001,ABERI	)EENOT,01-Apr-2013,01-Jan-20 )EENOT,01-May-2013,01-Apr-2 )EENOT,01-Jun-2013,01-May-2
al 1		
Done		🚽 My Computer



🚰 Application Request Information - Microsoft Internet Explorer		_ 🗆 🗵
t Date,Requested Increase Start Date,Requested Capacity (Increase By) (kWh),Original Demonstration Date,Demonstration Date,Status, 102AH001,ABERDEENOT,01-Apr-2013,01-Jan-2013,10000000,01-Nov-2012,01-Dec-2012,ALL,01-Oct-2012 10:00:00XXXABERDEENOTA 102AH001,ABERDEENOT,01-Jun-2013,01-Apr-2013,12000000,01-Nov-2012,01-Dec-2012,ALL,01-Oct-2012 10:00:00XXXABERDEENOTA 102AH001,ABERDEENOT,01-Jun-2013,01-May-2013,15000000,01-Nov-2012,01-Dec-2012,ALL,01-Oct-2012 10:00:00XXXABERDEENOTA 102AH001,ABERDEENOT,01-Jun-2013,01-Jun-2013,20000000,01-Nov-2012,01-Dec-2012,ALL,01-Oct-2012 10:00:00XXXABERDEENOTA	AIENEXFLAT002 FAIENEXFLAT003 FAIENEXFLAT004	),Request ID
Done	My Compute	r //



#### 5.5 - Application Request Information - View Details

Application Request 1	Information - View - Microsoft In	ternet Explorer				_ 8 ×
2 🗎 🗭 🔘						
GEMINI			Smell Gas ? (	Call free on 0800 1 calls are recorded and may	11 999	
Contract Produ IMS	ict   Trade   Deal   Co	nstraints   Meter Details	Nominations OCM	Measurements		voice
Messages - 0	User Name: IONT1301	BA	TRA	U	Iser Role: IGMS013	
GEMINI	Environment: Prototype	You are here : Deal > Req	uest Capture Reports > Applicat	tion Request Informati	on > View	Deal
Application Reques Information - View Business Associate	v		Product: NTS E	IT FLAT CAPACITY FIR	M PRIMARY 💌	
Method of Sale	AIENEXFLAT	Request Type: Increase	Request Window 01-0d	-2012 08:00:00 to 30-	Jun-2013 17:00:00 💌	
Ad hoc Request ID Request Statu	AIENEXFLAT002AH001	Location: ABERDEENC	Charle Dates U1	Apr-2013 May-2013 Jun-2013		
Location	Indicative Pricing Period	Indicative Price (p/kWh)	Actual Pricing Period	Actual Price (p/kWh)	Request ID	
ABERDEENOT	01-Apr-2013 to 30-Apr-2013		01-Apr-2013 to 30-Apr-2013		XXXABERDEENOTAIENEXF	LAT002
					C	lose
1:21:42					My Compu	iter



	5.6 - Applicatio	on Request	Information –	<b>View History</b>
--	------------------	------------	---------------	---------------------

	History	,			
e Start BA	Requested Increase Start Date	Requested Capacity (Increase By) (kWh)	Original Demonstration Date	Demons <sup>i</sup> Dat	
-2013 XXX	01-Jan-2013	100,000,000	01-Nov-2012	01-Dec-	
-2013 XXX	01-Jan-2013	100,000,000	01-Nov-2012	01-Dec-	
XXX	01-Jan-2013	100,000,000			
101				>	
		Generate	Report	lose	
					~
	-2013 XXX -2013 XXX -2013 XXX XXX	tive e Start te Code Requested Increase Start Date -2013 XXX 01-Jan-2013 -2013 XXX 01-Jan-2013 XXX 01-Jan-2013	BA e Start te     Requested Increase Start Date     Capacity (Increase By) (kWh)       -2013     XXX     01-Jan-2013     100,000,000       -2013     XXX     01-Jan-2013     100,000,000       -XXX     01-Jan-2013     100,000,000       XXX     01-Jan-2013     100,000,000	BA e Start te     Requested Increase Start Date     Requested Capacity (Increase By) (kWh)     Original Demonstration Date       -2013     XXX     01-Jan-2013     100,000,000     01-Nov-2012       -2013     XXX     01-Jan-2013     100,000,000     01-Nov-2012       -2013     XXX     01-Jan-2013     100,000,000     01-Nov-2012       -2013     XXX     01-Jan-2013     100,000,000     01-Nov-2012	BA code     Requested Increase Start Date     Requested Capacity (Increase By) (kWh)     Original Demonstration Date     Demonst Date       -2013     XXX     01-Jan-2013     100,000,000     01-Nov-2012     01-Dec-       -2013     XXX     01-Jan-2013     100,000,000     01-Nov-2012     01-Dec-       -2013     XXX     01-Jan-2013     100,000,000     01-Nov-2012     01-Dec-       -2013     XXX     01-Jan-2013     100,000,000     V     V

			History	
ration	Status	Request Reason Registration Timestamp	Tranche Request ID	Timestamp
:012	ALL	01-Oct-2012 10:00:00	XXXABERDEENOTAIENEXFLAT002	20-Oct-2012 10:00:00
:012	RES	01-Oct-2012 10:00:00	XXXABER DEENOTAIENEXFLAT002	10:00:00 10-Oct-2012 10:00:00
	NEW	01-0 <del>4</del> -2012 10:00:00	XXXABERDEENOTAIENEXFLAT002	01-Oct-2012 10:00:00
<				<b>&gt;</b>
			Generate I	Report Close



#### 5.6.1 - Application Request Information – View History Report

			Application	Request Informa	tion History			
Location	Effective Increase Start Date	BA Code	Requested Increase Start Date	Requested Capacity (Increase By) (kWh)	Original Demonstration Date	Demonstration Date	Status Reason	Request Registrati Timestamp
BERDEENOT	01-Apr-2013	XXX	01-Jan-2013	100,000,000	01-Nov-2012	01-Dec-2012	ALL	01-Oct-20: 10:00:00
BERDEENOT	01-Apr-2013	XXX	01-Jan-2013	100,000,000	01-Nov-2012	01-Dec-2012	RES	01-Oct-20: 10:00:00
BERDEENOT		XXX	01-Jan-2013	100,000,000			NEW	01-Oct-20: 10:00:00

# **X<>Serve**

#### 

#### Application Request Information History - Microsoft Internet Explorer

#### Application Request Information History

100,000,000         01-Nov-2012         01-Dec-2012         ALL         01-Dec-2012         XXXABERDEENOTAIENEXFLATO02         10:00:0           100,000,000         01-Nov-2012         01-Dec-2012         RES         01-Oct-2012         10:00:00         10:00:00           100,000,000         01-Nov-2012         01-Dec-2012         RES         10:00:00         XXXABERDEENOTAIENEXFLATO02         10:00:00           100,000         00         NEW         01-Oct-2012         YYVABERDEENOTAIENEYFLATO02         01-Oct-2012	ırt	Requested Capacity (Increase By) (kWh)	Original Demonstration Date	Demonstration Date	Status Reason	Request Registration Timestamp	Tranche Request ID	Timestamp
100,000,000 01-Nov-2012 01-Dec-2012 RES 01-00:00 XXXABERDEENOTAIENEXFLATO02 10:00:0 10:00:00 00:00 01-0ct-2012 XXXABERDEENOTAIENEXFLATO02 01-0ct-2012 XXXABERDEENOTAIENEXFLATO02 00-0ct-2012 01-0ct-2012 01-0ct-20		100,000,000	01-Nov-2012	01-Dec-2012	ALL		XXX ABERDEENOTAIENEXFLATOO2	20-Oct-2012 10:00:00
100.000.000 NEW 01-000-2012 YYYABEDDEENOTALENEYELATOO? 10.00.0		100,000,000	01-Nov-2012	01-Dec-2012	RES		XXXABERDEENOTAIENEXFLAT002	10-Oct-2012 10:00:00
10:00:00 MMADERPERVIATENER BRIDE 10:00:0		100,000,000			NEW	01-Oct-2012 10:00:00	XXXABERDEENOTAIENEXFLAT002	01-Oct-2012 10:00:00



#### Ad hoc Decrease of Enduring NTS Exit Flat Capacity

#### 5.7 - Application Request Information – View Screen

Application R	Request Info	mation - I	Microsoft Interne	t Explorer								_ 8 >
3 🖲 🗎	) (()											
GEMI	NI 🥃			***		Smell G		I free on	0800 111 ed and may be	999 monifored		and the second
Contract IMS	Product	Trade	e Deal Co	onstraints Me	eter Details   1	Nominations			and the second s	Allocations	Invoic	e
Messages	5 - 0 🚺	User Nar	ne: IONT1301		BA: TR	A 👻			Use	er Role: IGMS0	13 🗸	
GEMINI	Er	nvironmer	nt: Prototype	You are	here : Deal > Requ	est Capture Reports	> Applica	ation Requ	est Informat	tion	E	)eal
Inform	n Request nation ssociate*: X	xx	xxx xxx			Product*:	NTS EXIT	FLAT CAP/	ACITY FIRM F	PRIMARY -		
Method	l of Sale*: A	DENEXFLAT	T <b>-</b>	Request	<b>fype:</b> Decrease	Request Window Period*:	01-0ct-2	012 08:00	:00 to 02-0d	t-2012 17:00:0	0 💌	
1	location*: B	BERDEENO ALGRAYOT PGRNGEM				Request Status*:	All Allocated Rejected	•		Query	Clear	
Location	Effective Decrease St Date		Requested Decrease Start Date	Maximum Requested Capacity (Decrease To) (kWh)	Minimum Requested Capacity (Decrease To) (kWh)	Allocated Capacity (Decrease To) (kWh)	Status	Reason		Request ID		
ABERDEENOT	01-Apr-201	13 XXX	01-Jan-2013	100,000,000	200,000,000	150,000,000	ALL		XXX ABER	DEENOTADENE>	FLAT003	
										Generate	Report	1
•												
😇 12-May-2009 :	17:42:33									📃 М;	/ Computer	



### 5.7.1 - Application Request Information Report - (PDF Format)

Application Re	quest Inform <mark>ation</mark> -	Microsoft Internet Ex	plorer					_ 8
			Applic	cation Request Informa	ation			
	P	ess Associate: XXX Method of Sale: ADENE Vindow Period: 01-Oct-		-2012 17:00:00	Req		nt: NTS EXIT I e: Decrease	FLAT CAPACITY FIRM PRIMAR
Location	Effective Decrease Start Date	Requested Decrease Start Date	Maximum Requested Capacity (Decrease To) (kWh)	Minimum Requested Capacity (Decrease To) (kWh)	Allocated Capaciry (Decrease To) (kWh)	Status	Reason	Request ID
ABERDEENOT	01-Oct-2013	01-Jan-2013	100,000,000	200,000,000	150,000,000	ALL	XX	XABERDEENOTADENEXFLAT0
								My Computer



### 5.7.2 - Application Request Information Report - CSV Format

Application Request Information - Microsoft Internet Explorer			_	
Business Associate,Product,Method of Sale,Request Type,Request Window Period,Location,Effective Decrease Start Date,Requested De XXXNTS EXIT FLAT CAPACITY FIRM PRIMARY,ADENEXFLAT,Decrease,01-Oct-2012 08:00:00 to 02-Oct-2012 17:00:00,ABERDEENOT	crease Start	Date,Maxi	mum Requested Cap	acity (E
XXX,NTS EXIT FLAT CAPACITY FIRM PRIMARY,ADENEXFLAT,Decrease,01-Oct-2012 08:00:00 to 02-Oct-2012 17:00:00,ABERDEENOT	,01-Oct-2013	3,01-Jan-20	13,100000000,200000	000,1 <i>5</i> C
			a the constant	
Done			🚽 My Computer	//.

# **X<>Serve**

ease Start Date, Maximum Requested Capacity (Decrease To) (kWh), Minimum Requested Capacity (Decrease To) (kWh), Allocated Capacity (Decrease To) (kWh), Status, Reason, Reques 11-Oct-2013,01-Jan-2013,100000000,20000000,150000000, ALLXXXABERDEENOTADENEXFLAT003
1-Oct-2013,01-Jan-2013,10000000,200000000,150000000,ALLXXXABERDEENOTADENEXFLAT003
r∡l Q My Computer



Increase of Annual NTS Exit Flat Capacity

#### 5.8 - Application Request Information Report – View Screen

Application I	Request Info	rmation - Microsoft	Interne	t Explorer							ļ	_ 8 ×
2 🗎 (	() ()											<u> </u>
GEMI	NI		S	2. A.		Smell C				111 999		
Contract IMS	Product	Trade Dea	I Co	onstraints   Me	eter Details   N	Iominations	осм	and the second se	recorded and m surements		s Invoice	<b>.</b>
Message	s - 0 🚺	User Name: IO	VT1301		BA: TRA					User Role: IGMS	5013 🖵	
<b>GEMIN</b> ]	( 6	invironment: Protot	ype	You are	here : Deal > Requ	est Capture Report	s > App	lication	Request Info	rmation	D	eal
Infor Business Asso	on Request mation ociate*: XX: of Sale*: ANE		Trar	saction Period*: 1	)1-Oct-2012 to 30-5					PACITY FIRM PRI		
Methodio	T Sale .: [AND	AFDAT V	Tar	sacuon Penod*: [c	11-000-2012 08 30-8	ep-2013 💽	Period	*:101-50		0:00 to 31-30-20.	12 17:0:00 💽	
Loo	cation*: BAL	GRAYOT	Sub Trar	saction Period*: 0	1-Oct-2012 to 30-9 1-Oct-2013 to 30-9 1-Oct-2014 to 30-9	ep-2014	Reque Status					
										Query	Clear	
Location	Sub Tra	nsaction Period	BA Code	Maximum Requested Capacity (kWh)	Minimum Requested Capacity (kWh)	Allocated Capacity (kWh)	Status	Reason	Re	quest ID	Action	
ABERDEENOT	01-0ct-201	L2 to 30-Sep-2013	xxx	100,000,000	50,000,000	100,000,000	ALL		XXX ABER DEE	NOTANEXFLAT004	V	
										Generat	e Report	
4												▼ 
(d) 17:43:3											My Computer	



### 5.8.1 - Application Request Information Report (PDF Format)

Application Requ	uest Information - Microsoft Into	ernet Explorer					_ 8	
		A	plication Request Informa	tion				
M	ess Associate: XXX Aethod of Sale: ANEXFLAT Vindow Period: 01-Jul-2012 08:00:0	0 to 31-Jul-2012 17:00:00		et: NTS EXIT FLAT C od: 01-Oct-2012 to 30-;		? FIRM PR	IMARY	
Location	Sub Transaction Period	Maximum Requested Capacity (kWh)	ed Minimum Requested Allocated 5 h) Capacity (kWh) Capacity (kWh)		Status Reason	Reason	Request ID	
ABERDEENOT	01-Oct-2012 to 30-Sep-2013	100,000,000	50,000,000	100,000,000	ALL		XXXABERDEENOTANEXFLAT00	
Done					_		Ny Computer	



### 5.8.2 - Application Request Information Report (CSV Format)

Application Request Information - Microsoft Internet Explorer	
Product Mathed of Sala Transaction David Davnast Window David Location Sub Transaction David Davnast Status Maximum Davnastad Canacit	r (1976) Minimum Requested Canadity (
Product, Method of Sale, Transaction Period, Request Window Period, Location, Sub Transaction Period, Request Status, Maximum Requested Capacity NTS EXIT FLAT CAPACITY FIRM PRIMARY, ANEXFLAT, 01-Oct-2012 to 30-Sep-2013,01-Jul-2012 08:00:00 to 31-Jul-2012 17:00:00, ABERDEENOT, C	01-Oct-2012 to 30-Sep-2013,ALL,1000000
4	
Done	😡 My Computer



# 5.9 - Application Request Information - View Details

Application Request 3	Information - View - Microsoft Inte	rnet Explorer			_ 8
2 🗎 🛈 🔘					
GEMINI				all free on 0800 1 calls are recorded and may	11 999
Contract Produ IMS	ict Trade Deal Cons	traints   Meter Details		Measurements	Allocations Invoice
Messages - 0	User Name: IONT1301	BA	TRA	L. L	Jser Role: IGMS013 👻
GEMINI	Environment: Prototype	You are here : Deal > Req	uest Capture Reports > Applicati	ion Request Informat	ion > View Deal
Information - Vier Business Associate*: Method of Sale*:	*** ***	ction Period*: 01-Oct-2012 to	30-Sep-2013  Perio	,	PACITY FIRM PRIMARY
Location*:	ABERDEENOT BALGRAYOT BPGRNGEMOUTHPS	ction Period*: 01-0ct-2012 to 01-0ct-2013 to 01-0ct-2014 to		au Allocated Rejected	
Location	Indicative Pricing Period	Indicative Price (p/kWh)	Actual Pricing Period	Actual Price (p/kWh)	Request ID
ABERDEENOT	01-Oct-2012 to 30-Sep-2013	0.0010	01-Oct-2012 to 31-Mar-2013 01-Apr-2013 to 30-Sep-2013	0.0010	XXXABERDEENOTANEXFLAT004
07-Apr-2009 11:27:51					My Computer



#### 6. Request Processing - Ad hoc Offer - Acceptance

This screen allows the applicant External User to confirm the Ad hoc Offer, once offered to the applicant by National Grid NTS in the 'Ad hoc Offer and Demonstration - Main' screen

The National Grid NTS user also has the facility to do so on behalf of the applicant External User.

The External User(s) who have placed an Ad hoc request can 'Accept' or 'Reject' the offer.

The screen shot is provided below;



#### 6.1 - Ad hoc Offer Confirmation – View Screen

Messages - 0				ils   Nominat					ice
		ne: IONT1301		BA: TRA 💌	amont > ād bas	Offen Confirm		ole: IGMS013 🚽	De
PILIVE			Todarci						De
/Åd hoc Offer Conf	imation								
D 1 1* 1				1.601.8					_
Product*:	'S EXIT FLAT C/	APACITY FIRM PRIMARY	Meth	od of Sale*:	AIENEXFLAT	Mett	od of Sale ID*:	AIENEXFLAT002	-
Business				_					
Associate: XX	* ***	XXX	Ad h	oc Request ID*:	AIENEXFLAT002A	H001 🔻	Location	ABERDEENOT	
								Query Clea	r
Ad hoc	Request ID	Tranche Request ID	Location	Reserved Capacity(kWh)	User Requested Date	Increase Effective Date	Demonstration Date	Offer Acceptance Statu by Date	15
AIENEXF	LAT002AH001	XXXABERDEENOTAIENEXFLAT001	ABERDEENOT	100,000,000	01-0ct-2012		01-Aug-2012	01-Jul-2011 Publish	ned
		XXXABERDEENOTAIENEXFLAT002			01-Nov-2012	01-Nov-2012			
		XXX ABER DEENOTAIENEXFLAT003			01-Dec-2012	01-Dec-2012			
		XXXABERDEENOTAIENEXFLAT004	ABERDEENOT	400,000,000	01-Dec-2013	01-Dec-2013			



#### 7. Accepted Ad Hoc Offer Report

This report provides details of the Ad hoc Offer 'Accepted' by the External Users This report would be applicable to Enduring Ad hoc Increase NTS Exit Flat Capacity Application

This screen would be accessible to all External Users (Shippers, DNO Users, and Overrun Users) and National Grid users.

The following sub-functionality is available -

i. View CSV and PDF reports of the queried details

The screen shots for each of the screens are provided below;



# 7.1 - Accepted Ad hoc Offer - View Screen

EMINI 🧝	Cores and a second			e recorded and may be r	and an and an
tract Product	a a a	Constraints   Meter Details   Nomi	nations   OCM   Mea		Allocations   Invoice
Messages - 0 💽	User Name: IONT13	01 BA: TRA V You are here : Product > Publis	h Offer Reports > Accepted	1940-000 (1942) (1940-000) 1940-000 (1942)	r Role: IGMS013 💟
Accepted Ad hoc Of	fer				
Report					
Product*: NTS EX	IT FLAT CAPACITY FIRM	PRIMARY 💌 Method o	of Sale*: AIENEXFLAT 💌	Lo	cation*: ABERDEENOT BALGRAYOT DRUMOT
					Query Clear
Ad hoc Request )	ID Location	Request Window Period	Reserved Capacity (kWh)	Reserve Increase Start Date	Demonstration Date
AIENEXFLAT002AH	001 ABERDEENOT	01-Oct-2012 08:00:00 to 30-Jun-2013 17:00:	00 100,000,000 200,000,000 300,000,000 400,000,000	01-Oct-2012 01-Nov-2012 01-Dec-2012 01-Dec-2013	01-Jul-2012
AIENEXFLAT002AH	002 BALGRAYOT	01-Oct-2012 08:00:00 to 30-Jun-2013 17:00:	00 200,000,000 400,000,000 500,000,000 700,000,000	01-Oct-2012 01-Nov-2012 01-Jan-2013 01-Mar-2013	01-Aug-2012
					~
					Generate Report



## 7.1.1 - Accepted Ad hoc Offer – PDF Report

		Accepted Ad hoc Offer Report			
<b>Product:</b> NTS EXIT FL4	AT CAPACITY FIRM PR	IMARY	Meti	hod of Sale: AIENEX	FLAT
Ad hoc Request ID AIENEXFLAT002AH001	Location ABERDEENOT	Request Window Period 01-Oct-2012 08:00:00 to 30-Jun-2013 17:00:00	Reserved Capacity (kWh) 100,000,000 200,000,000	Reserve Increase Start Date 01-Oct-2012 01-Nov-2012	Demonstration Da 01-Aug-2012
AIENEXFLAT002AH002	BALGRAYOT	01-Oct-2012 08:00:00 to 30-Jun-2013 17:00:00	300,000,000 400,000,000 200,000,000 400,000,000 500,000,000	01-Dec-2012 01-Dec-2013 01-Oct-2012 01-Nov-2012 01-Jan-2012	01-Jul-2012
			700,000,000	01-Jan-2013	



## 7.1.2 - Accepted Ad hoc Offer – CSV Report

Accepted Ad hoc Offer Report - Microsoft Internet Explorer	
Product,Method of Sale,Ad hoc Request ID,Location,Request Window Period,Reserved Capacity (kWh)), NTS EXIT FLAT CAPACITY FIRM PRIMARY,AIENEXFLAT,AIENEXFLAT002AH001,ABERDEENOT,0 NTS EXIT FLAT CAPACITY FIRM PRIMARY,AIENEXFLAT,AIENEXFLAT002AH002,BALGRAYOT,01 NTS EXIT FLAT CAPACITY FIRM PRIMARY,AIENEXFLAT,AIENEXFLAT002AH002,BALGRAYOT,01	$\begin{array}{l} 1\text{Ort}.2012\ 08\ 000\ 01\ 30\ Jum^2013\ 17\ 000\ 00\ 00000\ 0,01\ -\text{Ort}.2012\ 0,01\ Jul^2012\ 0,01\ 000\ 0,01\ -\text{Ort}.2012\ 0,01\ 0,01\ 0,01\ 0,000\ 0,01\ -\text{Ort}.2012\ 0,01$
Done	S My Computer



#### 8. Sold/Unsold Report

The 'Sold/Unsold Report' provides detail of the aggregate Sold and Unsold Capacity, based on the Product and instance of Method of Sale to all external users.

This report is applicable for Enduring (Annual, Ad hoc Increase, Ad hoc Decrease) and Annual NTS Exit Flat Capacity Applications.

For Enduring Applications, this report allows the user to drill down to view the aggregated requested and allocated Enduring Increase and Decrease in Capacity.

The sub-functionalities provided in this report would be:

- i. View CSV/PDF Reports of the queried details
- ii. View aggregated requested and allocated Enduring Increase and Decrease in Capacity

The screen shots are provided below;



#### Enduring Annual NTS Exit Flat Capacity

#### 8.1 - Sold/Unsold Report – View Screen

	8				
9 🛈 🎯	<i>b</i>	and the second second second			
FMINI	Transa Alternative Street		- And Barris		the second
			Smell Gas	? Call free on 0800 11	1 999
				all calls are recorded and may b	e monitored
ntract   Proc	duct   Trade   Deal	Constraints   Meter Detail	s   Nominations   OC	M Measurements	Allocations   Invoice
Messages - 0	User Name: IONT13	01 B	A: TRA	U	ser Role: IGMS013 🖵
MINI	Environment: Prototype	You are here	: Product > Publish Applicati	ion Results > Sold/Unsold	Produ
					1100010
Sold/Unse	old				
roduct*: NTS I	EXIT FLAT CAPACITY FIRM PRI	MARY - Method of Sale*: ENE>	KFLAT	01-Jul-2012 08:00:00 to	31-Jul-2012 17:00:00 🔽
			Period'	•••	
ALL			Oct-2015		
bcation*: ABER BALG	RAYOT	Date*: 01-0	0ct-2016	Earliest Decrease Start Da	ate: 01-Oct-2012
					Query Clear
Location	Effective Start Date	Quantity Offered (kWh)	Quantity Sold (kWh)	Quantity Reduced (kWh)	Quantity Unsold (kWh)
BERDEENOT	01-Nov-2012	0	0	100,000,000	100,000,000
BERDEENOT	01-Jan-2013	0	0	200,000,000	200,000,000
BERDEENOT	01-0ct-2015	200,000,000	300,000,000	200,000,000	100,000,000
BERDEENOT	01-0ct-2016	200,000,000	300,000,000	200,000,000	100,000,000
		200,000,000	400,000,000	200,000,000	0
BERDEENOT	01-Oct-2017		400,000,000	200,000,000	-
	01-0 <del>4</del> -2017		400,000,000	200,000,000	-
	01-0 <del>4</del> -2017		400,000,000	200,000,000	
	01-0 <del>d</del> -2017		400,000,000	200,000,000	
	01-0 <del>4</del> -2017		400,000,000	200,000,000	
	01-0 <del>4-</del> 2017		400,000,000	200,000,000	
	01-0 <del>4</del> -2017		400,000,000	200,000,000	
	01-0 <del>4</del> -2017		400,000,000	200,000,000	
	01-0 <del>4</del> -2017		400,000,000	200,000,000	
	01-0 <del>4</del> -2017		400,000,000	200,000,000	
	01-04-2017		400,000,000	Generate Report	View Details
	01-04-2017		400,000,000		×
	01-04-2017				×

The user can drill down to view the aggregate level requested and any allocated Capacities by selecting the 'View Details' button.

# **X<>Serve**

#### 8.1.1 - Sold/Unsold Report – PDF Format

old / Unsold - Mi	crosoft Internet Explorer				
		Sold	/ Unsold		
р	reduct: NTS EXIT FLAT CAPA	CITY FIRM PRIMARY Method of	ENEXFLAT Requ	est Window Period: 01-Jul-2012 08	:00:00 to 31-Jul-2012 17:00:00
	se Start 01-Oct-2012 Date:	Sale:			
	Date:				
Location	Effective Start Date	Quantity Offered (Kwh)	Quantity Sold (Kwh)	Quantity Reduced (Kwh)	Quantity Unsold (Kwh)
BERDEENOT	01-Nov-2012	0	0	100,000,000	100,000,000
BERDEENOT	01-Jan-2013	0	0	200,000,000	200,000,000
BERDEENOT	01-Oct-2015	200,000,000	300,000,000	200,000,000	100,000,000
BERDEENOT	01-Oct-2016	200,000,000	300,000,000	200,000,000	100,000,000
BERDEENOT	01-Oct-2017	200,000,000	400,000,000	200,000,000	0

## **X<>Serve**

## 8.1.2 - Sold/Unsold Report – CSV Format

Sold / Unsold - Microsoft Internet Explorer			_ 8 >
Product, Method of Sale, Request Window Period, Earliest Decrease Start Date, Location, Effective Start Date, Ouantity Offered(Kwh), Ouantity S	old(Cardo) Our-stit	rr Badugad/Kurth Or	antity T
Productive flood or subjected without period, particle Decrease Staft Date, Location, Enfective Staft Date, Udanting Viered, Kwin, Viered, Kwin, Udanting Viered	012,0,0,10000000,2 13,0,0,200000000,2 15,200000000,3000 16,200000000,3000	100000000 200000000 200000,200000000,10 200000,200000000,10	2000000
			1
Done		🛄 My Computer	



🚰 Sold / Unsold - Microsoft Internet Explorer	_	
aod of Sale, Request Window Period, Earliest Decrease Start Date, Location, Effective Start Date, Quantity Offered(Kwh), Quantity Sold(Kwh), Quantity Re AT CAPACITY FIRM PRIMARY, ENEXFLAT, 01-Jul-2012 08:00:00 to 31-Jul-2012 17:00:00,01-Oct-2012, ABERDEENOT, 01-Nov-2012, 0,0,100000000,1000 AT CAPACITY FIRM PRIMARY, ENEXFLAT, 01-Jul-2012 08:00:00 to 31-Jul-2012 17:00:00,01-Oct-2012, ABERDEENOT, 01-Jun-2013, 0,0,20000000,2000 AT CAPACITY FIRM PRIMARY, ENEXFLAT, 01-Jul-2012 08:00:00 to 31-Jul-2012 17:00:00,01-Oct-2012, ABERDEENOT, 01-Oct-2013, 0,0,20000000,20000 AT CAPACITY FIRM PRIMARY, ENEXFLAT, 01-Jul-2012 08:00:00 to 31-Jul-2012 17:00:00,01-Oct-2012, ABERDEENOT, 01-Oct-2016, 20000000,300000 AT CAPACITY FIRM PRIMARY, ENEXFLAT, 01-Jul-2012 08:00:00 to 31-Jul-2012 17:00:00,01-Oct-2012, ABERDEENOT, 01-Oct-2016, 20000000,300000 AT CAPACITY FIRM PRIMARY, ENEXFLAT, 01-Jul-2012 08:00:00 to 31-Jul-2012 17:00:00,01-Oct-2012, ABERDEENOT, 01-Oct-2017, 20000000,300000	000000 00000 00,200000000,100000000 00,200000000,100000000	h)
▲ ② Done	My Computer	•



#### 8.2 - Sold/Unsold Report – View Details

This screen can be accessed by selecting the 'View Details' button on the Sold/Unsold Report – View screen (Ref 8.1).

MS	uct   Trade   Deal   Cons 		Nominations   OCM		• Energian • •	voice
Messages - 0	SUSER Name: IONT1301	BA:	TRA		User Role: IGMS013 🖉	
EMINI	Environment: Prototype	You are here : Product	> Publish Application Result	s > Sold/Unsold > View D	atails P	roduc
Product	NTS EXIT FLAT CAPACITY FIRM PRIMARY	Method of Sale: ENEXFLAT	-	iod: 01-Jul-2012 08:00:0	0 to 31-Jul-2012 17:00:1	00
Locatio	n: ABERDEENOT	Increase Start Date: 01-Oct-2 01-Oct-2	015 ▲ Earliest Decrease \$ 016 ▼ Da 017 ▼	tart 01-Oct-2012 ate:		
Location	Effective Start Date	Aggregate Requested Increase(kWh)	Aggregate Allocated Increase(kWh)	Aggregate Requested Decrease(kWh)	Aggregate Allocated Decrease(kWh)	-
ABERDEENOT	01-Nov-2012	0	0	200,000,000	100,000,000	
ABERDEENOT	01-Jan-2013	0	0	200,000,000	200,000,000	
ABERDEENOT	01-Oct-2015	400,000,000	300,000,000	200,000,000	200,000,000	
ABERDEENOT	01-Oct-2016 01-Oct-2017	400,000,000 400,000,000	300,000,000	200,000,000	200,000,000	
ADERDEENDT		100,000,000	400,000,000	200,000,000	200,000,000	



#### 8.2.1 - Sold/Unsold Report - View Details - PDF Format

		Sold /	Unsold - View Details				
Product: NTS EXIT FLAT CAPACITY FIRM PRIMARY Method of ENEXFLAT Sale: ENEXFLAT Request Window Period: 01-Jul-2012 08:00:00 to 31-Jul-2012 17:00:00 Earliest Decrease Start Date: 01-Oct-2012							
Location	Effective Start Date	Aggregate Requested Increase (Kwh)	Aggregate Alloact Increase (Kw		Aggregate Allocated Decrease (Kwh)		
BERDEENOT	01-Nov-2012	0		0 200,000,000	100,000,000		
BERDEENOT	01-Jan-2013	0		0 200,000,000	200,000,000		
BERDEENOT	01-Oct-2015	400,000,000	300,000,0	00 200,000,000	200,000,000		
BERDEENOT	01-Oct-2016	200,000,000	300,000,0	00 200,000,000	200,000,000		
BERDEENOT	01-Oct-2017	400,000,000	400,000,0	00 200,000,000	200,000,000		



#### 8.2.2 - Sold/Unsold Report - View Details - CSV Format

Sold / Unsold - View Details - Microsoft Internet Explorer		8 ×
roduct,Method of Sale,Request Window Period,Earliest Decrease Start Date,Location,Effective Start Date,Aggregate Requested Increase (kWh),Aggre ITS EXIT FLAT CAPACITY FIRM FRIMARY,ENEXFLAT.01.Jul.2012 08 00:00 to 31.Jul.2012 17:00:00,01-Oct.2012,ABERDEENOT,01-Nov-2012,00,2000 ITS EXIT FLAT CAPACITY FIRM FRIMARY,ENEXFLAT.01.Jul.2012 08 00:00 to 31.Jul.2012 17:00:00,01-Oct.2012,ABERDEENOT,01-Jan-2013,00,2000 ITS EXIT FLAT CAPACITY FIRM FRIMARY,ENEXFLAT.01.Jul.2012 08:00:00 to 31.Jul.2012 17:00:00,01-Oct.2012,ABERDEENOT,01-Jan-2013,00,2000 ITS EXIT FLAT CAPACITY FIRM FRIMARY,ENEXFLAT.01.Jul.2012 08:00:00 to 31.Jul.2012 17:00:00,01-Oct.2012,ABERDEENOT,01-OCT.2012,ABERDEENOT	000000,10000000 000000,200000000	
HIS EXIT FLAT CAPACITY FIRM FRIMARY,ENEXFLAT,01-Ju-2012 08:00000 63-Ju-2012 / 900000-03-Ju-2012,ABERDEENOT,01-0-0-2012,ABERDEENOT,01-0-	000,300000000,200000000,2000000	000
		Ŀ
Done	My Computer	





Ad hoc Increase of Enduring NTS Exit Flat Capacity

#### 8.3 - Sold/Unsold Report – View Screen

EMINI			Smell Gas ?	Call free on 0800 11	
			Smell Gas 7	Call free on 0800 11	be monitored
ntract Prod S	uct   Trade   Deal   Con	straints   Meter Details	Nominations OCM	Measurements	Allocations Invoice
Messages - 0	SUser Name: IONT1301	BA:	TRA	L	Jser Role: IGMS013 📃
MINI	Environment: Prototype	You are here : P	Product > Publish Application	Results > Sold/Unsold	Produ
Sold/Unsol	d				
Product*: NTS	S EXIT FLAT CAPACITY FIRM PRIMA	RY - Method of Sale*: AIENEX	FLAT Vindow 01-0 Period*:	oct-2012 08:00:00 to 01	-Jun-2013 17:00:00 💌
Ad hoc	NEXFLAT002AH001 -	Location: ABERDE	Increase Start 01-0	oct-2014	
Request ID*:   AIE		Location: ADERUG		00-2014 0ec-2014	
					Query Clear
				Owner Hiles Desidence of	
Location	Effective Start Date	Quantity Offered (kWh)	Quantity Sold (kWh)	Quantity Reduced (k Wh)	Quantity Unsold (kWh)
ABERDEENOT	01-Oct-2014	(kWh) 100,000,000	(kwh) 90,000,000		(kwh) 10,000,000
ABERDEENOT ABERDEENOT	01-Oct-2014 01-Nov-2014	(kWh) 100,000,000 100,000,000	(kwh) 90,000,000 100,000,000		(kwh) 10,000,000 0
ABERDEENOT ABERDEENOT ABERDEENOT	01-0ct-2014 01-Nov-2014 01-Dec-2014	(kWh) 100,000,000 100,000,000 150,000,000	(kwh) 90,000,000 100,000,000 140,000,000		(kwh) 10,000,000
Location ABERDEENOT ABERDEENOT ABERDEENOT ABERDEENOT	01-Oct-2014 01-Nov-2014	(kWh) 100,000,000 100,000,000	(kwh) 90,000,000 100,000,000		(kwh) 10,000,000 0 10,000,000
ABERDEENOT ABERDEENOT ABERDEENOT	01-0ct-2014 01-Nov-2014 01-Dec-2014	(kWh) 100,000,000 100,000,000 150,000,000	(kwh) 90,000,000 100,000,000 140,000,000		(kwh) 10,000,000 0 10,000,000
ABERDEENOT ABERDEENOT ABERDEENOT	01-0ct-2014 01-Nov-2014 01-Dec-2014	(kWh) 100,000,000 100,000,000 150,000,000	(kwh) 90,000,000 100,000,000 140,000,000		(kwh) 10,000,000 0 10,000,000

# **X**()serve

#### 8.3.1 - Sold/Unsold Report – PDF Format

		Sol	d / Unsold		
	: NTS EXIT FLAT CAPACITY FIRM : AIENEXFLAT002AH001		le: AIENEXFLAT Reque	<b>st Window Period:</b> 01-Oct-2012 08:	00:00 to 01-Jun-2013 17:00:00
Location	Effective Start Date	Quantity Offered (Kwh)	Quantity Sold (Kwh)	Quantity Reduced (Kwh)	Quantity Unsold (Kwh)
BERDEENOT	01-Oct-2014	100,000,000	90,000,000		10,000,000
BERDEENOT	01-Nov-2014	100,000,000	100,000,000		0
BERDEENOT	01-Dec-2014	150,000,000	140,000,000	-	10,000,000
BERDEENOT	01-Jan-2015	150,000,000	150,000,000	-	o

## **X<>Serve**

#### 8.3.2 - Sold/Unsold Report – CSV Format

Sold / Unsold - Microsoft Internet Explorer			_ <u>8</u> ×
Product,Method of Sale,Request Window Period,Location,Ad hoc Request Id,Location,Effective Start Date,Quantity Offered(Kwh),Quantity Sold(Kw NTS EXIT FLAT CAPACITY FIRM PRIMARY,AIENEXFLAT,01-Oct-2012 08 000 to 31.Jun-2013 17:00:00,ABERDEENOT,AIENEXFLAT002AH001, NTS EXIT FLAT CAPACITY FIRM PRIMARY,AIENEXFLAT,01-Oct-2012 08:000 to 31.Jun-2013 17:00:00,ABERDEENOT,AIENEXFLAT002AH001, NTS EXIT FLAT CAPACITY FIRM PRIMARY,AIENEXFLAT,01-Oct-2012 08:000 to 31.Jun-2013 17:00:00,ABERDEENOT,AIENEXFLAT002AH001, NTS EXIT FLAT CAPACITY FIRM PRIMARY,AIENEXFLAT,01-Oct-2012 08:000 to 31.Jun-2013 17:00:00,ABERDEENOT,AIENEXFLAT002AH001, NTS EXIT FLAT CAPACITY FIRM PRIMARY,AIENEXFLAT,01-Oct-2012 08:000 to 31.Jun-2013 17:00:00,ABERDEENOT,AIENEXFLAT002AH001,0	01-Oct-2014,10 01-Nov-2014,1 01-Dec-2014,1	00000000,900000 100000000,100000 .50000000,1400000	)0,-,1ŌC 000,-,0 000,-,1(
د			× •
Done		🔍 My Computer	



🗿 Sold / Unsold - Microsoft Internet Explorer	_ 8 ×
Sale, Request Window Period, Location, Ad hoc Request Id, Location, Effective Start Date, Quantity Offered(Kwh), Quantity Sold(Kwh), Quantity Reduced(Kwh), Quantity Date, 2014, 10000000, 9000000, .0000000 APACITY FIRM PRIMARY, AIENEXELAT, 01-Oct-2012 08:00:00 to 31.Jun-2013 17:00:00, ABERDEENOT, AIENEXFLAT002AH001,01-Nov-2014, 10000000, 10000000, .0 APACITY FIRM PRIMARY, AIENEXELAT, 01-Oct-2012 08:00:00 to 31.Jun-2013 17:00:00, ABERDEENOT, AIENEXFLAT002AH001,01-Dec-2014, 150000000, .0 APACITY FIRM PRIMARY, AIENEXFLAT, 01-Oct-2012 08:00:00 to 31.Jun-2013 17:00:00, ABERDEENOT, AIENEXFLAT002AH001,01-Dec-2014, 15000000, .10000000, .0 APACITY FIRM PRIMARY, AIENEXFLAT, 01-Oct-2012 08:00:00 to 31.Jun-2013 17:00:00, ABERDEENOT, AIENEXFLAT002AH001,01-Dec-2014, 150000000, .10000000, .0 APACITY FIRM PRIMARY, AIENEXFLAT, 01-Oct-2012 08:00:00 to 31.Jun-2013 17:00:00, ABERDEENOT, AIENEXFLAT002AH001,01-Jan-2015, 150000000, .10000000, .0 APACITY FIRM PRIMARY, AIENEXFLAT, 01-Oct-2012 08:00:00 to 31.Jun-2013 17:00:00, ABERDEENOT, AIENEXFLAT002AH001,01.Jan-2015, 150000000, .10000000, .0 APACITY FIRM PRIMARY, AIENEXFLAT, 01-Oct-2012 08:00:00 to 31.Jun-2013 17:00:00, ABERDEENOT, AIENEXFLAT002AH001,01.Jan-2015, 150000000, .0 APACITY FIRM PRIMARY, AIENEXFLAT, 01-Oct-2012 08:00:00 to 31.Jun-2013 17:00:00, ABERDEENOT, AIENEXFLAT002AH001,01.Jan-2015, 150000000, .0	
	Ŧ
	•
🗃 Done	

# **X**()serve

## 8.4 - Sold/Unsold Report – View Details

			Smell Gas	Call free on 0800 1 all calls are recorded and may	11 999 be monitored	
ntract Prod	uct   Trade   Deal   Cor	nstraints   Meter Details	Nominations OCM	I Measurements	Allocations	Invoice
Messages - 0	User Name: IONT1301	BA:	TRA		User Role: IGMS013	Ŧ
MINI	Environment: Prototype	You are here : Product	> Publish Application Result	s > Sold/Unsold > View D	Details	Produc
View Detai Produ	NTS EVIT ELAT CADACITY EIR	M Method of Sale: AIENE	KFLAT Request Window Perio	od: 01-Apr-2014 08:00:0	0 to 01-Apr-2014 17	:00:00
Ad hoc Request	ID: AIENEXFLAT002AH001	Location: ABERD	EENOT Increase Start Da	te: 01-Oct-2014 01-Nov-2014 01-Dec-2014		
Location	Effective Start Date	Aggregate Requested Increase(kWh)	Aggregate Allocated Increase(kWh)	Aggregate Requested Decrease(kWh)	Aggregate Allocat Decrease(kWh)	ed 🔺
ABERDEENOT	01-Nov-2014	90,000,000	90,000,000	10		5
ABERDEENOT	01-Jan-2015	100,000,000	100,000,000			
ABERDEENOT	01-Apr-2015 01-Oct-2015	140,000,000 150,000,000	140,000,000 150,000,000			-



#### 8.4.1 - Sold/Unsold Report - View Details - PDF Format

		Sol	d / Unsold - View Details			
Р	roduct: NTS EXIT FLAT CAPACITY	FIRM PRIMARY	lethod of AIENEXFLAT Sale:	Request Win	<b>dow Period:</b> 01-Oct-2012 08:00	0:00 to 30-Jun-2013 17:00:00
Ad hoc Requ	uest ID: AIENEXFLAT002AH001		ocation: ABERDEENOT			
Location	Effective Start Date	Aggregate Request Increase (Kwh)	ed Aggregate Al Increase (		Aggregate Requested Decrease (Kwh)	Aggregate Allocated Decrease (Kwh)
BERDEENOT	01-Oct-2014	100,000,0	00 90,1	000,000	-	-
BERDEENOT	01-Nov-2014	100,000,0	00 100,	000,000	-	-
BERDEENOT	01-Dec-2014	150,000,0	00 140,	000,000	-	-
BERDEENOT	01-Jan-2015	1 <i>5</i> 0,000,0	00 150,1	000,000	-	-



#### 8.4.2 - Sold/Unsold Report - View Details- CSV Format

Sold / Unsold - View Details - Microsoft Internet Explorer		_ 8 ×
		-
Product, Method of Sale, Request Window Period, Ad hoc Request ID, Location, Effective Start Date, Aggregate Requested Increase (kWh), Aggregate A NTS EXIT FLAT CAPACITY FIRM PRIMARY, AIBNEXFLAT, 01-0-t-2012 08:000 to 30-Jun-2013 17:0000, AIBNEXFLAT002AH01, ABERDEENOT, NTS EXIT FLAT CAPACITY FIRM PRIMARY, AIBNEXFLAT, 01-0-t-2012 08:000 to 30-Jun-2013 17:0000, AIBNEXFLAT002AH01, ABERDEENOT, NTS EXIT FLAT CAPACITY FIRM PRIMARY, AIENEXFLAT, 01-0-t-2012 08:000 to 30-Jun-2013 17:0000, AIENEXFLAT002AH01, ABERDEENOT, NTS EXIT FLAT CAPACITY FIRM PRIMARY, AIENEXFLAT, 01-0-t-2012 08:000 to 30-Jun-2013 17:00:00, AIENEXFLAT002AH01, ABERDEENOT, NTS EXIT FLAT CAPACITY FIRM PRIMARY, AIENEXFLAT, 01-0-t-2012 08:0000 to 30-Jun-2013 17:00:00, AIENEXFLAT002AH01, ABERDEENOT, 01 NTS EXIT FLAT CAPACITY FIRM PRIMARY, AIENEXFLAT, 01-0-t-2012 08:0000 to 30-Jun-2013 17:00:00, AIENEXFLAT002AH01, ABERDEENOT, 01 NTS EXIT FLAT CAPACITY FIRM PRIMARY, AIENEXFLAT, 01-0-t-2012 08:0000 to 30-Jun-2013 17:00:00, AIENEXFLAT002AH01, ABERDEENOT, 01 NTS EXIT FLAT CAPACITY FIRM PRIMARY, AIENEXFLAT, 01-0-t-2012 08:0000 to 30-Jun-2013 17:00:00, AIENEXFLAT002AH001, ABERDEENOT, 01 NTS EXIT FLAT CAPACITY FIRM PRIMARY, AIENEXFLAT, 01-0-t-2012 08:0000 to 30-Jun-2013 17:00:00, AIENEXFLAT002AH001, ABERDEENOT, 01 NTS EXIT FLAT CAPACITY FIRM PRIMARY, AIENEXFLAT, 01-0-t-2012 08:0000 to 30-Jun-2013 17:00:00, AIENEXFLAT002AH001, ABERDEENOT, 01 NTS EXIT FLAT CAPACITY FIRM PRIMARY, AIENEXFLAT, 01-0-t-2012 08:0000 to 30-Jun-2013 17:00:00, AIENEXFLAT002AH001, ABERDEENOT, 01 NTS EXIT FLAT CAPACITY FIRM PRIMARY, AIENEXFLAT, 01-0-t-2012 08:0000 to 30-Jun-2013 17:00:00, AIENEXFLAT002AH001, ABERDEENOT, 01 NTS EXIT FLAT CAPACITY FIRM PRIMARY, AIENEXFLAT, 01-0-t-2012 08:0000 to 30-Jun-2013 17:0000, AIENEXFLAT002AH001, ABERDEENOT, 01 NTS EXIT FLAT CAPACITY FIRM PRIMARY, AIENEXFLAT, 01-0-t-2012 08:0000 to 30-Jun-2013 17:0000, AIENEXFLAT002AH001, ABERDEENOT, 01 NTS EXIT FLAT CAPACITY FIRM PRIMARY, AIENEXFLAT, 01-0-0-10, 01 NTS EXIT FLAT CAPACITY FIRM PRIMARY, AIENEXFLAT, 01-0-0-10	01-Oct-2014,100000000,9000000 01-Nov-2014,100000000,1000000 01-Dec-2014,150000000,14000000	),-,- 100,-,- 00,-,-
(		
Done	My Computer	



🦉 Sold / Unsold - View Details - Microsoft Internet Explorer	_ 8 ×
m,Effective Start Date,Aggregate Requested Increase (kWh),Aggregate Allocated Increase (kWh),Aggregate Requested Decrease (kWh),Aggregate Allocated Decrease (kWh) 8:00:00 to 30-Jun-2013 17:00:00,AIENEXFLAT002AH001,AERDEENCT,01-Oct-2014,100000000,00000000,-,- 8:00:00 to 30-Jun-2013 17:00:00,AIENEXFLAT002AH001,AERDEENCT,01-Dec-2014,150000000,1400000000,-,- 8:00:00 to 30-Jun-2013 17:00:00,AIENEXFLAT002AH001,AERDEENCT,01-Dec-2014,150000000,140000000,-,- 8:00:00 to 30-Jun-2013 17:00:00,AIENEXFLAT002AH001,AERDEENCT,01-Jan-2015,150000000,140000000,-,-	
<u>ــــــــــــــــــــــــــــــــــــ</u>	
🗟 Done 📃 😡 My Compu	iter



Ad hoc Decrease of Enduring NTS Exit Flat Capacity

#### 8.5 - Sold/Unsold Report – View Screen

EMINI				
		S	mell Gas ? Call free on 0800 all calls are recorded and ma	111 999 ay be monitored
ntract   Product   1 3	Frade Deal Constraints	Meter Details Nomination	ns OCM Measurements	Allocations Invoice
Messages - 0 🚺 Us	er Name: IONT1301	BA: TRA		User Role: IGMS013 📝
	onment: Prototype	You are here : Product > Publis	h Application Results > Sold/Unsold	Prod
Sold/Unsold				
reduct*: NTS EXIT FLAT	CAPACITY FIRM PRIMARY - Metho	d of Sale*: ADENEXELAT Reque	est Window 01-Apr-2014 08:00:00 1	to 01-Apr-2014 17:00:00
roduce : para esti rosi			Period*: 101-Apr-2014 08:88:88	0 01-Apr-2014 17/00/00 1
ALL ocation*: ABERDEENOT				
	-			
BALGRAYOT				
JBALGRAYOT				Query Clear
BALGRAYOT	Effective Start Date	Quantity Sold (kWh)	Quantity Reduced (kWh)	Query Clear Quantity Unsold (kWh)
Location BERDEENOT	01-0ct-2014	Quantity Sold (kWh)	(kWh) 100,000,000	Quantity Unsold (kWh) 100,000,000
Location BERDEENOT BERDEENOT	01-0ct-2014 01-Mar-2015	Quantity Sold (kWh)	(kWh) 100,000,000 150,000,000	Quantity Unsold (kWh) 100,000,000 150,000,000
Location ABERDEENOT ABERDEENOT	01-0ct-2014	Quantity Sold (kWh) -	(kWh) 100,000,000	Quantity Unsold (kWh) 100,000,000
Location ABERDEENOT ABERDEENOT	01-0ct-2014 01-Mar-2015	Quantity Sold (kWh) - -	(kWh) 100,000,000 150,000,000	Quantity Unsold (kWh) 100,000,000 150,000,000
	01-0ct-2014 01-Mar-2015	Quantity Sold (kWh) - -	(kWh) 100,000,000 150,000,000	Quantity Unsold (kWh) 100,000,000 150,000,000
Location ABERDEENOT ABERDEENOT	01-0ct-2014 01-Mar-2015	Quantity Sold (kWh) - -	(kWh) 100,000,000 150,000,000	Quantity Unsold (kWh) 100,000,000 150,000,000
Location BERDEENOT BERDEENOT	01-0ct-2014 01-Mar-2015	Quantity Sold (kWh) - -	(kWh) 100,000,000 150,000,000	Quantity Unsold (kWh) 100,000,000 150,000,000
Location BERDEENOT BERDEENOT	01-0ct-2014 01-Mar-2015	Quantity Sold (kWh) - -	(kWh) 100,000,000 150,000,000	Quantity Unsold (kWh) 100,000,000 150,000,000
Location BERDEENOT BERDEENOT	01-0ct-2014 01-Mar-2015	Quantity Sold (kWh) - -	(kWh) 100,000,000 150,000,000	Quantity Unsold (kWh) 100,000,000 150,000,000
Location BERDEENOT BERDEENOT	01-0ct-2014 01-Mar-2015	Quantity Sold (k Wh) - -	(kWh) 100,000,000 150,000,000	Quantity Unsold (kWh) 100,000,000 150,000,000
Location BERDEENOT BERDEENOT	01-0ct-2014 01-Mar-2015	Quantity Sold (k Wh) - -	(kWh) 100,000,000 150,000,000	Quantity Unsold (kWh) 100,000,000 150,000,000

# **X**()serve

#### 8.5.1 - Sold/Unsold Report – PDF Format

		Sold / Unsold		
Product: NTS I	EXIT FLAT CAPACITY FIRM PRIMARY	Method of Sale: ADENEXFLAT	Request Window Period: 01-Apr-20140	18:00:00 to 01-Apr-2014 17:00:00
Location	Effective Start Date	Quantity Sold (Kwh)	Quantity Reduced (Kwh)	Quantity Unsold (Kwh
BERDEENOT	01-Oct-2014	-	100,000,000	100,000,000
BERDEENOT	01-Mar-2015	-	150,000,000	150,000,000
BERDEENOT	01-Jun-2015		170,000,000	170,000,000

## **X** Serve

#### 8.5.2 - Sold/Unsold Report – CSV Format

Sold / Unsold - Microsoft Internet Explorer	_ 8 >
	4
Product, Method of Sale, Request Window Period, Location, Adhoc Request 14, Location, Effective Statan Date, Quantity Sold(Kwh), Quantity Reduced(Kwh), Quantity Unsold(Kwh) MTS EXIT FLAT CAPACITY FIRM PENARY, ADENEXFLAT, 01-Apr.2014 08:00:00 to 01-Apr.2014 17:00:00, ABERDENOT, 01-Mer.2014, ., 150000000, 10000000 NTS EXIT FLAT CAPACITY FIRM PRIMARY, ADENEXFLAT, 01-Apr.2014 08:00:00 to 01-Apr.2014 17:00:00, ABERDENOT, 01-Mer.2014, ., 150000000, 150000000 NTS EXIT FLAT CAPACITY FIRM PRIMARY, ADENEXFLAT, 01-Apr.2014 08:00:00 to 01-Apr.2014 17:00:00, ABERDENOT, 01-Mer.2014, ., 150000000, 150000000 NTS EXIT FLAT CAPACITY FIRM PRIMARY, ADENEXFLAT, 01-Apr.2014 08:00:00 to 01-Apr.2014 17:00:00, ABERDENOT, 01-Mer.2015, ., 170000000, 170000000	
Done   Que My Computer	

# **X**()serve

## 8.6 - Sold/Unsold Report - View Details

GEMINI						
GEIVIINI	Contraction of the second s	o to		? Call free on 0800 1	11 999	1010
				all calls are recorded and may		
Contract   Prod MS	uct   Trade   Deal   Con	straints   Meter Details		•	Allocations   Invoic	e
Messages - 0	User Name: IONT1301	BA	TRA 🗾		User Role: IGMS013 🗾	
EMINI	Environment: Prototype	You are here : Produc	t > Publish Application Resu	ilts > Sold/Unsold > View D	etails Proc	luc
View Detai Produ	UCT: NTS EXIT FLAT CAPACITY FIRM	A Method of Sale: ADE	NEXFLAT Request Window Pe	riod: 01-0ct-2014 08:00:0	0 to 30-Jun-2014 17:00:00	
	ion: ABERDEENOT	Aggregate Requested	Aggregate Allocated	Aggregate Requested	Aggregate Allocated	
Location	Effective Start Date	Increase(kWh)	Increase(kWh)	Decrease(kWh)	Decrease(kWh)	
ABERDEENOT	01-Oct-2014 01-Mar-2015			- 100,000,000 - 150,000,000	100,000,000 150,000,000	
ABERDEENOT	01-Jun-2015			- 170,000,000	170,000,000	
				Genei	rate Report Close	



#### 8.6.1 - Sold/Unsold Report - View Details - PDF Format

Sola / Onsola -	View Details - Microsoft Internet I						
Sold / Unsold - View Details							
	Product: NTS EXIT FLAT CAPAC	CITY FIRM PRIMARY	Method of AD Sale:	ENEXFLAT	Request	Window Period: 01-Oct-2012 08:0	0:00 to 02-Oct-2012 17:00:00
Location	Effective Start Date	Aggregate Req Increase (K	uested wh)	Aggregate All Increase (B	oacted (wh)	Aggregate Requested Decrease (Kwh)	Aggregate Allocated Decrease (Kwh)
BERDEENOT	01-Oct-2014		-		-	100,000,000	100,000,000
BERDEENOT	01-Mar-2015		-		-	1 <i>5</i> 0,000,000	150,000,000
BERDEENOT	01-Jun-2015		-		-	170,000,000	170,000,000
							My Computer



#### 8.6.2 - Sold/Unsold Report - View Details - CSV Format

In the first of Sub-Request Window Period Location.Effective Start Data Aggregate Requested Increase (WT), Aggregate Allocated Increase (WT), Aggregate Requested Decreases TS EXIT FLAT CAPACITY FIRM PERIMARY ADDRESELATIO.I-0-2014 080 000 to 102-002014 170000ABERDEENTOTIO.I-0-2014,,10000000, 10000000 1700000000		
TS EXT FLAT CAPACITY FIRM PRIMARY, ADENEXFLAT, 100t-2014 08:000 10: 02-0c-2014 17:00:00, ABERDEENOT, 010t-2014, 7.0000000, 10000000, 10000000 TS EXT FLAT CAPACITY FIRM PRIMARY, ADENEXFLAT, 010t-2014 08:00 00 10: 02-0ct-2014 17:00:00, ABERDEENOT, 010t-2015,, 170000000, 170000000 TS EXT FLAT CAPACITY FIRM PRIMARY, ADENEXFLAT, 010t-2014 08:00 00 10: 02-0ct-2014 17:00:00, ABERDEENOT, 010t-2015,, 170000000, 170000000 TS EXT FLAT CAPACITY FIRM PRIMARY, ADENEXFLAT, 010t-2014 08:00 00 10: 02-0ct-2014 17:00:00, ABERDEENOT, 010t-2015,, 170000000, 170000000	Sold / Unsold - View Details - Microsoft Internet Explorer	<u>_ 8 )</u>
	ITS EXIT FLAT CAPACITY FIRM PRIMARY,ADENEXFLAT,01-Oct-2014 08:00:00 to 02-Oct-2014 17:00:00,ABERDEENOT,01-Oct-2014,,100000000, ITS EXIT FLAT CAPACITY FIRM PRIMARY,ADENEXFLAT,01-Oct-2014 08:00:00 to 02-Oct-2014 17:00:00,ABERDEENOT,01-Mar-2015,,150000000	,100000000
		F
	Done	My Computer

## **X** Serve

🏄 Sold / Unsold - View Details - Microsoft Internet Explorer			- 8 ×
ts, Aggregate Requested Increase (kWh), Aggregate Alloacted Increase (kWh), Aggregate Requested Decrease (kWh), Aggregate Allocated Decrease ( 8300.00 to 02-Oct-2014 17:00:00, ABERDEENOT, 01-Oct-2014,-, 10000000, 10000000 8800.00 to 02-Oct-2014 17:00:00, ABERDEENOT, 01-Mar-2015,-, 15000000, 15000000 98:00:00 to 02-Oct-2014 17:00:00, ABERDEENOT, 01-Jun-2015,-, 170000000, 170000000	(kWh)		
I			▼ ▲
Done 🖉		My Computer	



#### Increase of Annual NTS Exit Flat Capacity

#### 8.7 - Sold/Unsold Report – View Screen

EMINI 🍟				
		Smell 0	Gas ? Call free on 0800 111 all calls are recorded and may be	999 monitored
tract Produc	t Trade Deal Constraints	Meter Details Nominations	OCM Measurements	Allocations   Invoice
Messages - 0	User Name: IONT1301	BA: TRA	Us	er Role: IGMS013 🖵
MINI	Environment: Prototype	You are here : Product > Publish Appli	cation Results > Sold/Unsold	Prod
Sold/Unsold				
Product*:	NTS EXIT FLAT CAPACITY FIRM PRIMARY	Method of Sale*: ANEXFLAT	Transaction 01-0	ct-2014 to 30-Sep-2015 💌
	_		Period*:	
Dominant Windows		ALL	▲ 0.1 m	ct-2014 to 30-Sep-2015
Request Window Period*:	01-Jul-2014 08:00:00 to 31-Jul-2014 17:0	0:00  Location*: ABERDEENOT BALGRAYOT	Sub Transaction	
		BALGRATOT		
				Query Clear
Location	Sub Transaction Period	Quantity Offered (kWh)	Quantity Sold (kWh)	Quantity Unsold A
BERDEENOT	01-Oct-2014 to 30-Sep-2015	100,000,000	50,000,000	50,000,000
ALGRAYOT	01-Oct-2014 to 30-Sep-2015	200,000,000	100,000,000	100,000,000



#### 8.7.1 - Sold/Unsold Report - PDF Format

Sold / Unsold - Micr	osoft Internet Explorer			
		Sold / Unsold		
	NTS EXIT FLAT CAPACITY FIRM PRIMARY	Method of Sale: ANEXFLAT	Transaction Peri	od: 01-Oct-2014 to 30-Sep-2017
Request Window Period:	01-Jul-2014 08:00:00 to 31-Jul-2014 17:00:00			
Location	Sub Transaction Period	Quantity Offered (Kwh)	Quantity Sold (Kwh)	Quantity Unsold (Kwh)
BERDEENOT	01-Oct-2014 to 30-Sep-2015	100,000,000	50,000,000	50,000,000
ALGRAYOT	01-Oct-2014 to 30-Sep-2015	200,000,000	100,000,000	100,000,000
Done				My Computer

# **X<>Serve**

#### 8.7.2 - Sold/Unsold Report - CSV Format

Sold / Unsold - Microsoft Internet Explorer	_ 8
roduct, Method of Sale, Transaction Period, Request Window Period, Location, Sub Transaction Period, Quantity Offered(Kwh), Quantity Sold(Kwh), Quantity Unsold(K 175 EXIT FLAT CAPACITY FIRM FRIMARY, ANEXFLAT, 01-Oct-2014 to 30-Sep-2017, 01-Jul-2014 08:00:00 to 31-Jul-2014 17:00:00, AEEEDEENOT, 01-Oct-2014 to 30-Sep-2017, 01-Jul-2014 08:00:00 to 31-Jul-2014 17:00:00, BALGRA YOT, 01-Oct-2014 to 30-Sep-2017, 01-Jul-2014 08:00:00 to 31-Jul-2014 17:00:00, BALGRA YOT, 01-Oct-2014 to 30-Sep-2017, 01-Jul-2014 08:00:00 to 31-Jul-2014 17:00:00, BALGRA YOT, 01-Oct-2014 to 30-Sep-2017, 01-Jul-2014 08:00:00 to 31-Jul-2014 17:00:00, BALGRA YOT, 01-Oct-2014 to 30-Sep-2017, 01-Jul-2014 08:00:00 to 31-Jul-2014 17:00:00, BALGRA YOT, 01-Oct-2014 to 30-Sep-2017, 01-Jul-2014 08:00:00 to 31-Jul-2014 17:00:00, BALGRA YOT, 01-Oct-2014 to 30-Sep-2017, 01-Jul-2014 08:00:00 to 31-Jul-2014 17:00:00, BALGRA YOT, 01-Oct-2014 to 30-Sep-2017, 01-Jul-2014 08:00:00 to 31-Jul-2014 17:00:00, BALGRA YOT, 01-Oct-2014 to 30-Sep-2017, 01-Jul-2014 08:00:00 to 31-Jul-2014 17:00:00, BALGRA YOT, 01-Oct-2014 to 30-Sep-2017, 01-Jul-2014 08:00:00 to 31-Jul-2014 D8:00:00 to 31-Jul-2014 D8:00:00:00:00:00:00:00:00:00:00:00:00:00	.wh) Sep-2015,100000000,5 ep-2015,200000000,10
	Þ
	My Computer

# **X**()serve

🚰 Sold / Unsold - Microsoft Internet Explorer	<u>_ (</u>	N
Sale,Transaction Period,Request Window Period,Location,Sub Transaction Period,Quantity Offered(Kwh),Quantity Sold(Kwh),Quantity Unsold(Kwh) PACITY FIRM PRIMARY,ANEXFLAT,01-Oct-2014 to 30-Sep-2017,01-Jul-201408:00:00 to 31-Jul-2014 17:00:00,ABERDEENOT,01-Oct-2014 to 30-Sep- APACITY FIRM PRIMARY,ANEXFLAT,01-Oct-2014 to 30-Sep-2017,01-Jul-201408:00:00 to 31-Jul-2014 17:00:00,BALGRAYOT,01-Oct-2014 to 30-Sep-	) ~2015 10000000 5000000 5000000	-
APACITY FIRM PRIMARY, ANEXFLAT,01-Oct-2014 to 30-Sep-2017,01-Jul-2014 08:00:00 to 31-Jul-2014 17:00:00, BALGRAYOT,01-Oct-2014 to 30-Sep-2017,01-Jul-2014 17:00:00, BALGRAYOT,01-Sep-2017,01-Jul-2014 17:00:00, BALGRAYOT,01-Sep-2017,01-Jul-2014 17:00:00, BALGRAYOT,01-Sep-2017,01-Jul-2014 17:00:00, BALGRAYOT,01-Sep-2017,01-Jul-2014 17:00:00, BALGRAYOT,01-Sep-2017,01-Jul-2014 10-Sep-2017,01-Jul-2014 17:00:00, BALGRAYOT,01-Sep-2017,01-Jul-2014 17:00:00, BALGRAYOT,01-Sep-2017,01-Jul-2014 17:00:00, BALGRAYOT,01-Sep-2017,01-Jul-2014 17:00:00, BALGRAYOT,01-Sep-2017,01-S	2015,200000000,100000000,10000000	
		T
Done	My Computer	•
	(g. o)	



#### 9. Incremental Capacity Allocation Report

The 'Incremental Capacity Allocation Report' provides detail of the Incremental Capacity released to allocate the requests, based on the Product and instance of Method of Sale for both Enduring Annual and Ad hoc Increase NTS Flat Capacity Application.

This screen would be accessible to all External Users (Shippers, DNO Users and Overrun Users) and National Grid users.

The following sub-functionality is available:

i. View CSV and PDF reports of the queried details

The screen shots for each of the screens are provided below;

## **X** Serve

## 9.1 - View Incremental Capacity Allocation

Publish Application F	Results - Incremental Capacity Allocate	ed - Microsoft Internet Explorer		×
2 🖨 🗭 🔘				▲ 
GEMINI			Smell Gas 2 Call free on 0	800 111 999
			all calls are recorded a	and may be monitored
Contract Produ	uct   Trade   Deal   Constra	aints   Meter Details   Non	ninations OCM Measurem	ents   Allocations   Invoice
Messages - 0	SUser Name: IONT1301	BA: TRA		User Role: IGMS013 💌
GEMINI	Environment: Prototype	You are here : Product > Publish	Application Results > Incremental Cap	acity Allocated Product
Incremental Ca Allocated Product*: NTS EX	NIT FLAT CAPACITY FIRM PRIMARY	Method of Sale*: ENEXFLAT	Request Window 01-Jul-2011 08:0	10:00 to 31-Jul-2011 17:00:00 🔽
Location*: ABERD	EENOT	Increase Start Date*: 01-Oct-2015 01-Oct-2016 01-Oct-2017		Query Clear
Location	Effective Start Date	Quantity Offered (kWh)	Incremental Quantity Released (kWh)	Quantity Sold (kWh)
ABERDEENOT	01-0ct-2015	220,000,000	0	80,000,000
ABERDEENOT	01-0ct-2016	220,000,000	80,000,000	300,000,000
ABERDEENOT	01-0ct-2017	220,000,000	100,000,000	320,000,000
				 Generate Report
4				
•   10:2:9				My Computer



## 9.1.1 – Incremental Capacity Allocation – PDF Format

		Incremental Capacity Allocation	n Report	
Product: NTS EXIT FLAT CAPACITY FIRM PRIMARY Location: ABERDEENOT		Method of Sale: ENEXFLAT	- Request Window Period: 01-Jul-2012 08:00:00 to 31-Jul-2	2012 17:00:00
Location ABERDEENOT	Effective Start Date 01-Oct-2015	Quantity Offered (kWh) 100,000,000	Incremental Quantity Released (kWh) 100,000,000	Quantity Sold (kWh) 200,000,000
ABERDEENOT ABERDEENOT	01-Oct-2016 01-Oct-2017	100,000,000 100,000,000	120,000,000 150,000,000	220,000,000 250,000,000



## 9.1.2 - Incremental Capacity Allocation – CSV Format

Product,Method of Sale,Request Window Period,Location,Effective Start Date,Quantity Offered (kWh),Incremental Quantity Released (kWh),Quantity Sold (kWh) NTS EXIT FLAT CAPACITY FIRM PRIMARY,AIENEXFLAT,01-Jul-2012 08:00:00 to 31-Jul-2013 17:00:00,ABERDEENOT,01-Oct-2015,100000000,220000000 NTS EXIT FLAT CAPACITY FIRM PRIMARY,AIENEXFLAT,01-Jul-2012 08:00:00 to 31-Jul-2013 17:00:00,ABERDEENOT,01-Oct-2017,100000000,120000000,220000000 NTS EXIT FLAT CAPACITY FIRM PRIMARY,AIENEXFLAT,01-Jul-2012 08:00:00 to 31-Jul-2013 17:00:00,ABERDEENOT,01-Oct-2017,100000000,120000000,220000000 NTS EXIT FLAT CAPACITY FIRM PRIMARY,AIENEXFLAT,01-Jul-2012 08:00:00 to 31-Jul-2013 17:00:00,ABERDEENOT,01-Oct-2017,100000000,150000000,250000000	1
) Done	



9.2 – View Ad hoc Increase Incremental Capacity Allocation

t   Trade   Deal   Constra	ints   Meter Details   Non	mile Smell Gas ? Call free on 08 all calls are recorded at	00 111 999
:   Trade   Deal   Constra	ints Meter Details Non		00 111 999
: Trade Deal Constra	ints Meter Details Non		00 111 333
:   Trade   Deal   Constra	ints Meter Details Non		nd may be monitored
		ninations   OCM   Measureme	ents   Allocations   Invoice
User Name: IONT1301	BA: TRA	1	User Role: IGMS013 🗾
Environment: Prototype	You are here : Product > Publish	Application Results > Incremental Capa	city Allocated Produ
Ity XIT FLAT CAPACITY FIRM PRIMARY	Method of Sale*: AIENEXFLAT	▼ Request Vindow 01-0ct-2012 08:00: Period*:	:00 to 30-Jun-2013 17:00:00 💌
XFLAT002AH001 💽	Location: ABERDEENOT	Increase Start 01-Nov-2012 ▲ Date*: 01-Dec-2012 01-Jan-2013 ▼	Query Clear
Effective Start Date	Quantity Offered (kWh)	Incremental Quantity Released (kWh)	Quantity Sold 🗾 (kWh)
01-Nov-2012	100,000,000	100,000,000	200,000,000
01-Dec-2012	100,000,000	120,000,000	220,000,000
			250,000,000
01-04-2013	100,000,000	200,000,000	300,000,000
			~
	KIT FLAT CAPACITY FIRM PRIMARY XFLAT002AH001 - Effective Start Date 01-Nov-2012	Ity XIT FLAT CAPACITY FIRM PRIMARY  Method of Sale*: AIENEXFLAT XFLAT002AH001 Cocation: ABERDEENOT Effective Start Date Quantity Offered (kWh) 01-Nov-2012 100,000,000 01-Jan-2013 100,000,000 01-Jan-2014 100,000,000 100 100 100 100 100 100 100	Ity           Request Window 01-0ct-2012 08:00 Period*:           XFLAT002AH001          Location: ABERDEENOT         Increase Start 01-Nov-2012 Date*: 01-0ct-2012 Date*: 01-0ct-2013            Effective Start Date         Quantity Offered (kWh)         Incremental Quantity Released (kWh)           01-Nov-2012         100,000,000         100,000,000         100,000,000           01-Nec-2012         100,000,000         120,000,000         120,000,000           01-Jan-2013         100,000,000         150,000,000         150,000,000



#### 9.2.1 – Ad hoc Increase Incremental Capacity Allocation – PDF Format

Incremental Capacity Allocation Report - Microsoft Internet Explorer						
Incremental Capacity Allocation Report						
Product: NTS EXIT FLAT CAPACITY FIRM PRIMARY Ad hoc Request ID: AIENEXFLAT002AH001		Method of Sale: AIENEXFLAT Location: ABERDEENOT	Request Window Period: 01-Oct-2012 08:00:00 to 30-J	un-2013 17:00:00		
Location	Effective Start Date	Quantity Offered (kWh)	Incremental Quantity Released (kWh)	Quantity Sol (kWh		
ABERDEENOT ABERDEENOT	01-Nov-2012 01-Dec-2012	100,000,000 100,000,000	100,000,000 120,000,000	200,000,00 220,000,00		
ABERDEENOT	01-Jan-2013	100,000,000	150,000,000	250,000,00		
ABERDEENOT	01-Oct-2013	100,000,000	200,000,000	300,000,00		
one				My Computer		



### 9.2.2 – Ad hoc Increase Incremental Capacity Allocation – CSV Format

Incremental Capacity Allocation Report - Microsoft Internet Explorer	_	- 8
Product, Method of Sale, Request Window Period, Ad hoc Request ID, Location, Effective Start Date, Quantity Offered (kWh), Incremental Quantity Released (kW NTS EXIT FLAT CAPACITY FIRM PRIMARY, AIENEXFLAT, 01-Oct-2012 08:00:00 to 30-Jun-2013 17:00:00, AIENEXFLAT002AH001, ABERDEENOT, 01-Dec-20 NTS EXIT FLAT CAPACITY FIRM PRIMARY, AIENEXFLAT, 01-Oct-2012 08:00:00 to 30-Jun-2013 17:00:00, AIENEXFLAT002AH001, ABERDEENOT, 01-Dec-20 NTS EXIT FLAT CAPACITY FIRM PRIMARY, AIENEXFLAT, 01-Oct-2012 08:00:00 to 30-Jun-2013 17:00:00, AIENEXFLAT002AH001, ABERDEENOT, 01-Jan-20 NTS EXIT FLAT CAPACITY FIRM PRIMARY, AIENEXFLAT, 01-Oct-2012 08:00:00 to 30-Jun-2013 17:00:00, AIENEXFLAT002AH001, ABERDEENOT, 01-Jan-20 NTS EXIT FLAT CAPACITY FIRM PRIMARY, AIENEXFLAT, 01-Oct-2012 08:00:00 to 30-Jun-2013 17:00:00, AIENEXFLAT002AH001, ABERDEENOT, 01-Oct-20	012,100000000,10000000 012,100000000,120000000 13,100000000,1 <i>5</i> 0000000,	0,200 0,2200 1,2500
	19,10000000,20000000,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
		1
		▶
Done	🖳 My Computer	



#### 10. Requests/Users Report

The 'Requests/Users Report' provides detail of the number of requests placed by the External Users, based on the Product and instance of Method of Sale

This report is applicable for Enduring (Annual and Ad hoc) Increase/Decrease and Annual NTS Exit Flat Capacity Applications

This screen can be accessed by all External Users (Shippers, DNO Users and Overrun Users) and National Grid users.

The following options are provided as part of this report

i. View CSV/PDF Reports

The screen shots for the options are provided below;



### Requests/Users - Increase of Enduring Annual NTS Exit Flat Capacity

#### 10.1 - View - Requests/Users

🛃 Requests / Users - Microsoft Inter	rnet Explorer				_ 🗆 ×
3 🖨 🗭 🔘					
GEMINI				Call free on 0800 111	999
Contract Product Trade	e Deal Constraints	Meter Details		all calls are recorded and may be n Measurements	nonitored Allocations Invoice
IMS				<ul> <li>Antiberror and a sub-reactivities and a sub- station of the sub-reactivities and a sub- sub-sub-sub-sub-sub-sub-sub-sub-sub-sub-</li></ul>	
Messages - 0 🧯 User Na	ime: IONT1301	BA: TF	A 💌	Use	r Role: IGMS013 📃
GEMINI Environme	ent: Prototype	You are here : Proc	luct >Publish Results Repo	rts > Requests / Users	Deal
Requests / Users Product*: NTS EXIT FLAT	CAPACITY FIRM PRIMARY 💌	Method o	if Sale*: ENEXFLAT 💌	Request	: Type*: Increase 💌
Request Window Period*; 01-Jul-2012 08	3:00:00 to 31-Jul-2012 17:00:00 💌	] Lo	cation*: ABERDEENOT BALGRAYOT BPGRNGEMOUTHF STFERGUSOT	Increase Start	01-0ct-2017
Location	Effective Start D	ate	No.of Requesting Users	No. of Allocated Requests	Query Clear No. of Successful Users
ABERDEENOT	01-0ct-2015		5		5
ABERDEENOT	01-0ct-2016 01-0ct-2017		3		
					Generate Report
16:10:25					My Computer

## 10.1.1 - PDF Report - Requests/Users

Requests / Users - Mi	crosoft Internet Explorer			
		Requests / Users		
Request Wind	Product: NTS EXIT FLAT CAPACITY FIRM PRIM ow Period: 01-Jul-2012 08:00:00 to 31-Jul-2012 17:00:00		T Request Type: Inc	rease
Location	Effective Start Date	No.of Requesting Users	No. of Allocated Requests	No. of Successful Use
BERDEENOT	01-Oct-2015	5	5	
BERDEENOT	01-Oct-2016	3	1	
BERDEENOT	01-Oct-2017	3	3	
Done				😡 My Computer

# **X** Serve

## 10.1.2 - CSV Report - Requests/Users

Requests / Users - Microsoft Internet Explorer	_ 🗆 ×
Product,Method of Sale,Request Type,Request Window Period,Location,Effective Start Date,No. of Requesting Users,No. of Allocated Requests,No. of Successful Users NTS Exit Flat Capacity Firm Primary,ENEXFLAT,Increase,01-Jul-2012 08:00:00 to 31-Jul-2012 17:00:00,ABERDEENOT,01-Oct-2015,5,5,5 NTS Exit Flat Capacity Firm Primary,ENEXFLAT,Increase,01-Jul-2012 08:00:00 to 31-Jul-2012 17:00:00,ABERDEENOT,01-Oct-2016,3,1,1 NTS Exit Flat Capacity Firm Primary,ENEXFLAT,Increase,01-Jul-2012 08:00:00 to 31-Jul-2012 17:00:00,ABERDEENOT,01-Oct-2016,3,1,1	
Done	r



#### Requests/ Users - Decrease of Enduring Annual NTS Exit Flat Capacity

#### 10.2 - View - Requests/Users

🎒 Requests / Users - Mi	crosoft Internet Explorer				<u>_   ×</u>
2 🖨 🏵 🔘					
GEMINI		Smith Smith	tell Gas ? Call free		99
Contract Produ	ct Trade Deal Constraints	Meter Details Nomination			onitored Ilocations Invoice
IMS			s   OCM   Measu		liocacions   Invoice
Messages - 0	User Name: IONT1301	BA: TRA		User	Role: IGMS013 🚽
GEMINI	Environment: Prototype	You are here : Product >Publish R	esults Reports > Requ	ests / Users	Deal
	TS EXIT FLAT CAPACITY FIRM PRIMARY .	Method of Sale*	ABERDEENOT	Reque	st Type*: Decrease 💌
Pendu 1			STFERGUSOT		Query Clear
Location	Effective Sta		sting Users No. of Allo		No. of Successful Users
ABERDEENOT	01-0d-2		5	5	5
ABERDEENOT	01-Dec-2 01-Feb-2		3	1	1
				_	Generate Report
 [2] 12-May-2009 11:19:40					My Computer

## 10.2.1 - PDF Report – Requests/Users

		Requests / Users		
Request Wind	Product: NTS EXIT FLAT CAPACITY FIRM ow Period: 01-Jul-2012 08:00:00 to 31-Jul-2012 1		XFLAT Request Type:	Decrease
Location	Effective Start Date	No.of Requesting Users	No. of Allocated Requests	No. of Successful Users
BERDEENOT	01-Oct-2012	5	5	د
BERDEENOT	01-Dec-2012	3	1	1
BERDEENOT	01-Feb-2013	3	3	3

# **X** Serve

## 10.2.2 - CSV Report – Requests/Users

Requests / Users - Microsoft Internet Explorer     Product, Method of Sale, Request Type, Request Window Period, Location, Effective Start Date, No. of Requesting Users, No. of Allocated Requests, No. of Successful Users     NTS Exit Flat Capacity Firm Primary, ENEXFLAT, Decrease, 01-Jul-2012 08:00:00 to 31-Jul-2012 17:00:00, ABERDEENOT, 01-Dec-2012, 3, 1, 1     NTS Exit Flat Capacity Firm Primary, ENEXFLAT, Decrease, 01-Jul-2012 08:00:00 to 31-Jul-2012 17:00:00, ABERDEENOT, 01-Dec-2012, 3, 1, 1     NTS Exit Flat Capacity Firm Primary, ENEXFLAT, Decrease, 01-Jul-2012 08:00:00 to 31-Jul-2012 17:00:00, ABERDEENOT, 01-Dec-2012, 3, 1, 1     NTS Exit Flat Capacity Firm Primary, ENEXFLAT, Decrease, 01-Jul-2012 08:00:00 to 31-Jul-2012 17:00:00, ABERDEENOT, 01-Dec-2012, 3, 3, 3	
NTS Exit Flat Capacity Firm Primary ENEXFLAT.Decrease.01-Jul-2012 08:00:00 to 31-Jul-2012 17:00:00.ABERDEENOT.01-Oct-2012.5.5.5	
Done My Computer	



Ad hoc Increase of Enduring NTS Exit Flat Capacity

#### 10.3 - View - Requests/Users

GEMINI		Statistics of the State of the	Call free on 0800 111 S	
		4	ll calls are recorded and may be m	and the second se
Contract Product Trade Deal Constr IMS				Allocations   Invoice
Messages - 0 Ser Name: IONT1301	BA: TRA	<b>—</b>	User	Role: IGMS013 🖵
GEMINI Environment: Prototype	You are here : Product	t >Publish Results Repor	ts > Requests / Users	Deal
Requests / Users Product*: NTS EXIT FLAT CAPACITY FIRM PRIMAR	Y 💽 Method of S	Sale*: AIENEXFLAT 💌	Request	Type*: Increase
Request Window 01-0ct-2012 08:00:00 to 30-Jun-2012 Period*: 01-0ct-2012 08:00:00 to 30-Jun-2012	17:00:00 V	tion*: ABERDEENOT BALGRAYOT BPGRNGEMOUTHP STFERGUSOT	S Increase Start D	Date *: 01-0ct-2015 ▲ 01-Nov-2015 ▲ 01-Dec-2015 ▼ Ouery Clear
Location Effect	tive Start Date No	o. of Requesting Users	No. of Allocated Requests	
	1-0ct-2015	5	5	5
	L-Dec-2015	3	1	1
ABERDEENOT 01	1-Jan-2016	3	3	3
				Generate Report
16:13:38				My Computer

## 10.3.1 - PDF Report – Requests/Users

Requests / Users - Mi	crosoft Internet Explorer			
		Requests / Users		
Request Wind	Product: NTS EXIT FLAT CAPACITY FIRM ww Period: 01-Oct-2012 08:00:00 to 31-Jun-201		ENEXFLAT Request Type:	Increase
Location	Effective Start Date	No of Requesting Users	No. of Allocated Requests	No. of Successful Use
BERDEENOT	01-Oct-2015	5	5	
BERDEENOT	01-Dec-2015	3	1	
BERDEENOT	01-Jan-2016	3	3	
Done				My Computer

# **X** Serve

## 10.3.2 - CSV Report - Requests/Users

🖉 Requests / Users - Microsoft Internet Explorer	_ 🗆 ×
Product, Method of Sale, Request Type, Request Window Period, Location, Effective Start Date, No. of Requesting Users, No. of Allocted Requests, No. of Successful Users NTS Exit Flat Capacity Firm Primary, AIENEXFLAT, Increase, 01-Oct-2012 08:00:00 to 30-Jun-2012 17:00:00, ABERDEENOT, 01-Oct-2015, 5, 5 NTS Exit Flat Capacity Firm Primary, AIENEXFLAT, Increase, 01-Oct-2012 08:00:00 to 30-Jun-2012 17:00:00, ABERDEENOT, 01-Oct-2015, 3, 1 NTS Exit Flat Capacity Firm Primary, AIENEXFLAT, Increase, 01-Oct-2012 08:00:00 to 30-Jun-2012 17:00:00, ABERDEENOT, 01-Jan-2016, 3, 3	
Done	a.



Ad hoc Decrease of Enduring NTS Exit Flat Capacity

#### 10.4 - View - Requests/Users

🏄 Requests / Users -	Microsoft Internet Explorer				
3 3 1 0					
GEMINI			mell Gas ? Call free o		
Contract Prod	luct Trade Deal Constraint	s Meter Details Nominatio		ded and may be monitored ements Allocations	Invoice
Messages - 0	User Name: IONT1301	BA: TRA 👻		User Role: IGMS0	013 -
GEMINI	Environment: Prototype	You are here : Product >Publish	Results Reports > Reques		Deal
Requests / Use Product*:	NTS EXIT FLAT CAPACITY FIRM PRIMARY	- Method of	Sale*: ADENEXFLAT	Request Type	*: Decrease
	,   01-Jan-2013 08:00:00 to 02-Jan-2013 17	_	ABERDEENOT BALGRAYOT BPGRNGEMOUTHPS STFERGUSOT	-	Clear
Locatio	n Effective S	tart Date No. of Requ	esting Users No. of Alloca		essful Users
ABERDEENOT	01-Jun		5	5	5
ABERDEENOT	01-Sep		3	1	1
ABERDEENOT	01-Feb	2013	3	3	3
				Generate	e Report
11:24:21					Computer //
11:24:21				My .	compater //

## 10.4.1 - PDF Report – Requests/Users

Requests / Users - Mi	crosoft Internet Explorer			
		Requests / Users		
Request Wind	Product: NTS EXIT FLAT CAPACITY FIRM ow Period: 01-Jan-2013 08:00:00 to 02-Jan-2013 1		ENEXFLAT Request Type:	Decrease
Location	Effective Start Date	No.of Requesting Users	No. of Allocated Requests	No.of Successful User
BERDEENOT	01-Jun-2012	5	5	
BERDEENOT	01-Sep-2012	3	1	
BERDEENOT	01-Feb-2013	3	3	
Done				My Computer

# **X** Serve

## 10.4.2 - CSV Report - Requests/Users

Requests / Users - Microsoft Internet Explorer	- 🗆 ×
Product,Method of Sale,Request Type,Request Window Period,Location,Effective Start Date,No.of Requesting Users,No.of Allocated Requests,No.of Successful Users NTS Exit Flat Capacity Firm Primary,ADENEXFLAT,Decrease,01-Jan-2013 08:00:00 to 02-Jan-2013 17:00:00,ABERDEENOT,01-Jan-2012,5,5 NTS Exit Flat Capacity Firm Primary,ADENEXFLAT,Decrease,01-Jan-2012 08:00:00 to 02-Jan-2012 17:00:00,ABERDEENOT,01-Sep-2012,3,1,1 NTS Exit Flat Capacity Firm Primary,ADENEXFLAT,Decrease,01-Jan-2012 08:00:00 to 02-Jan-2012 17:00:00,ABERDEENOT,01-Feb-2013,3,3	
Done	



#### Increase of Annual NTS Exit Flat Capacity

#### 10.5 - View - Requests/Users

🖉 Requests / Users - N	icrosoft Internet Explore	r						<u> </u>
2 🗎 🛈 🔘								
GEMINI				Smell Gas	? Call free on 0800 all calls are recorded and m	111 9	99	
Contract Prod	ict Trade Deal	Constraints	Meter Details	Nominations OC		Contraction of the	llocations	Invoice
Messages - 0	User Name: ION	1301	BA: T	RA 🔽		User	Role: IGMS013	3 📕
GEMINI	Environment: Prototy	pe	You are here : Pro	duct > Publish Results Re	ports > Requests / Use	rs		Deal
	EXIT FLAT CAPACITY FIF Jul-2012 08:00:00 to 31-	_	Location*:	ABERDEENOT	b Transaction Period*:	01-0a	-2012 to 30-Se -2013 to 30-Se -2014 to 30-Se	ep-2013 ep-2015 ep-2016
Locatio		Sub Transaction F	Period	No. of Requesting User	s No. of Allocated Reg	uests	Query No. of Success	Clear sful Users
ABERDEENOT		01-Oct-2012 to 30-5			5	5		5
BALGRAYOT		01-Oct-2012 to 30-5			3	1		1
BPGRNGEMOUTHPS		01-0ct-2012 to 30-5	ep-2013		3	3	Conserts L	3 Denort
							Generate F	leport
16:53:29							📃 😼 My Co	mputer //

## 10.5.1 - PDF Report – Requests/Users

Interstruct PERGET INTERSTRUCT PERGET INTERSTRUCT       Interstruct PERGET INTERSTRUCT         Lociton       No Francescio Perdet       No / Requesting Users       No / Allocated Requests       No / Requesting Users         ABERDEENC1       0.10-c2-2012 to 30-30-2013       3       1 <th></th>	
Request Window Period: 01-Jul-2012 08:00:00 to 31-Jul-2012 17:00:00           Location         Sub Transaction Period         No.of Requesting Users         No.of Allocated Requests         No.of Succe           LBERDEENOT         01-Oct-2012 to 30-Sep-2013         5         5         5           LBERDEENOT         01-Oct-2012 to 30-Sep-2013         3         1	
ABERDEENOT         01-Oct-2012 to 30-Sep-2013         5         5           ABERDEENOT         01-Oct-2012 to 30-Sep-2013         3         1	Sep-2013
- 	essful Use
-	
JEERDEENOT 01-0et-2012 to 30-Sep-2013	
Done	

## 10.5.2 - CSV Report – Requests/Users

Product, Method of Sale, Transaction Period, Request Window Period, Location, Sub Transaction Period, No. of Requesting Users, No. of Allocated Requests, No. of Successful Users NTS Exit Flat Capacity Firm Frimary, ANEXFLAT, 0.1-Oct-2012 to 30.5ep-2013,01-Jul-2012 08:00.00 to 31-Jul-2012 17:0000, ABERDEENOT, 01-Oct-2012 to 30.5ep-2013,5,5 NTS Exit Flat Capacity Firm Frimary, ANEXFLAT, 0.1-Oct-2012 to 30.5ep-2013,01-Jul-2012 08:00.00 to 31-Jul-2012 17:0000, ABERDEENOT, 01-Oct-2012 to 30.5ep-2013,5,1	Requests / Users - Microsoft Internet Explorer	- 🗆 ×
NTS Exit Flat Capacity Firm Primary, ANEXFLAT, 01-Oct-2012 to 30-Sep-2013,01-Jul-2012 08:00:00 to 31-Jul-2012 17:00:00, ABERDEENOT, 01-Oct-2012 to 30-Sep-2013,5,5,5 NTS Exit Flat Capacity Firm Primary, ANEXFLAT, 01-Oct-2012 to 30-Sep-2013,01-Jul-2012 08:00:00 to 31-Jul-2012 17:00:00, ABERDEENOT, 01-Oct-2012 to 30-Sep-2013,3,1,1		
	Product, Method of Sale, Transaction Period, Request Window Period, Location, Sub Transaction Period, No. of Requesting Users, No. of Allocated Requests, No. of Successful Users NTS Exit Flat Capacity Firm Primary, ANEXFLAT, 01-Oct-2012 to 30-Sep-2013,01-Jul-2012 08:00:00 to 31-Jul-2012 17:00:00, ABERDEENOT, 01-Oct-2012 to 30-Sep-2013,5,5 NTS Exit Flat Capacity Firm Primary, ANEXFLAT, 01-Oct-2012 to 30-Sep-2013,01-Jul-2012 08:00:00 to 31-Jul-2012 17:00:00, ABERDEENOT, 01-Oct-2012 to 30-Sep-2013,3,1,1 NTS Exit Flat Capacity Firm Primary, ANEXFLAT, 01-Oct-2012 to 30-Sep-2013,01-Jul-2012 08:00:00 to 31-Jul-2012 17:00:00, ABERDEENOT, 01-Oct-2012 to 30-Sep-2013,3,3,3	
Done	Done	

## **X<>serve**

#### 11. Entitlement Report

The 'Entitlement' Report allows External Users to have the ability to view their total Capacity entitlements at a daily granularity, based on a particular Location and Period.

This report can be accessed by all External Users (Shippers, DNO Users, and Overrun Users) and National Grid users.

The following sub-functionalities are provided as part of this report:

- i. View CSV/PDF Reports
- ii. View Entitlement Net-Capacity
- iii. View Entitlement Net-Firm

CSV and PDF Reports can also be generated for the Entitlements - Net Capacity and Entitlements - Net Firm screens.

<u>Please Note:</u> The Phase 1 (May 2010) release of the system solution will provide the facility of viewing only Long Term Firm Entitlements. The relevant fields for Off-Peak, Short Term Firm, Net Transfers, Net Assignments and Buy Back Entitlements will display 'zero' values, by default.

The relevant screens to view the breakdown of these fields will also not be available.

Off-Peak, Short Term Firm, Transfers, Assignments and Buy Back Entitlements will be made available for viewing in future releases of the system solution.

The screen shots for all the above sub-functionalities are provided below;

#### 11.1 - Entitlement Report – View Screen

, increase a nere		Explorer							
3 🖨 🛈 🔘									
GEMINI	Transa BU T		1 -112-	Pars	Tanker.	Alter Sheet		W +	Traines.
	Charles and the second			- ALCONE	8	mell Gas ? Call			
Contract Prod	luct Trad	e Deal Con	straints 🛛 🕅	Meter Details	Nominatio		easuremen	t may be monitored ts Allocation	s Invoice
IMS									
Messages - 0	User Na			BA: T				User Role: IGM:	
EMINI	Environme	ent: Prototype		Yo	u are here : P	roduct > Entitlemen	ts		Produ
Entitlemen	its								
									ţ,
Product Type*: NT			and the second	DA	Abbr. Name:	XXX B	A Name: XXX		
	IS EXIT FLAT C	APACITY BA	Code: XXX	DA					
	IS EXIT FLAT C	APACITY BA	Code: XXX						
Location*: AE			rom*: 01-0ct-			02-0ct-2012			
						02-0ct-2012		Query	clear
						Net Off-Peak (kWh)	Action	Query Net Scaled Off- Peak (kWh)	clear Action
Location*: A	BERDEENOT 🔽	Period F	<b>rom*:</b> 01-0ct-	2012	Period To*:	Net Off-Peak	Action	Net Scaled Off-	
Location*: AE Gas Day	BABBA	Period F Net Capacity (kWh)	rom*: 01-0ct-	2012 💼 Net Firm (kWh)	Period To*: Action	Net Off-Peak (kWh)		Net Scaled Off- Peak (kWh)	Action
Location*: AE Gas Day 01-0ct-2012	BERDEENOT .	Period F Net Capacity (kWh) 100,000,000	From*: 01-Oct- Action	2012 ••• Net Firm (kWh) 100,000,000	Period To*: Action	Net Off-Peak (kWh) 0	V	Net Scaled Off- Peak (kWh) 0	Action
Location*: AE Gas Day 01-0ct-2012	BERDEENOT .	Period F Net Capacity (kWh) 100,000,000	From*: 01-Oct- Action	2012 ••• Net Firm (kWh) 100,000,000	Period To*: Action	Net Off-Peak (kWh) 0	V	Net Scaled Off- Peak (kWh) 0	Action
Location*: AE Gas Day 01-0ct-2012	BERDEENOT .	Period F Net Capacity (kWh) 100,000,000	From*: 01-Oct- Action	2012 ••• Net Firm (kWh) 100,000,000	Period To*: Action	Net Off-Peak (kWh) 0	V	Net Scaled Off- Peak (kWh) 0	Action
Location*: AE Gas Day 01-0ct-2012	BERDEENOT .	Period F Net Capacity (kWh) 100,000,000	From*: 01-Oct- Action	2012 ••• Net Firm (kWh) 100,000,000	Period To*: Action	Net Off-Peak (kWh) 0	V	Net Scaled Off- Peak (kWh) 0	Action
Location*: AE Gas Day 01-0ct-2012	BERDEENOT .	Period F Net Capacity (kWh) 100,000,000	From*: 01-Oct- Action	2012 ••• Net Firm (kWh) 100,000,000	Period To*: Action	Net Off-Peak (kWh) 0	V	Net Scaled Off- Peak (kWh) 0	Action
Location*: AE Gas Day 01-0ct-2012	BERDEENOT .	Period F Net Capacity (kWh) 100,000,000	From*: 01-Oct- Action	2012 ••• Net Firm (kWh) 100,000,000	Period To*: Action	Net Off-Peak (kWh) 0	V	Net Scaled Off- Peak (kWh) 0	Action
Location*: AE Gas Day 01-0ct-2012	BERDEENOT .	Period F Net Capacity (kWh) 100,000,000	From*: 01-Oct- Action	2012 ••• Net Firm (kWh) 100,000,000	Period To*: Action	Net Off-Peak (kWh) 0	V	Net Scaled Off- Peak (kWh) 0	Action
Location*: AE Gas Day 01-0ct-2012	BERDEENOT .	Period F Net Capacity (kWh) 100,000,000	From*: 01-Oct- Action	2012 ••• Net Firm (kWh) 100,000,000	Period To*: Action	Net Off-Peak (kWh) 0	V	Net Scaled Off- Peak (kWh) 0	Action
Location*: AE Gas Day 01-0ct-2012	BERDEENOT .	Period F Net Capacity (kWh) 100,000,000	From*: 01-Oct- Action	2012 ••• Net Firm (kWh) 100,000,000	Period To*: Action	Net Off-Peak (kWh) 0	V	Net Scaled Off- Peak (kWh) 0 0	Action
Location*: AE Gas Day 01-0ct-2012	BERDEENOT .	Period F Net Capacity (kWh) 100,000,000	From*: 01-Oct- Action	2012 ••• Net Firm (kWh) 100,000,000	Period To*: Action	Net Off-Peak (kWh) 0	V	Net Scaled Off- Peak (kWh) 0 0	Action
Location*: AE Gas Day 01-0ct-2012	BERDEENOT .	Period F Net Capacity (kWh) 100,000,000	From*: 01-Oct- Action	2012 ••• Net Firm (kWh) 100,000,000	Period To*: Action	Net Off-Peak (kWh) 0	V	Net Scaled Off- Peak (kWh) 0 0	Action



## 11.1.1 - Entitlement Report - PDF Format

🎒 Entitlement Rep	ort - Microsoft Internet Explorer				<u> </u>
		Entit	lement Report		
	Product Type: NTS EXIT FLAT Period From: 01-Oct-2012	CAPACITY		Location: ABERDEENOT Period To: 02-Oct-2012	
Gas Day 01-Oct-2012 02-Oct-2012	BA XXXX XXXX	Net Capacity (RWh) 100,000,000 100,000,000	Net Firm (kWh) 100,000,000 100,000,000	Net Off-Peak (kWh) 0 0	Net Scaled Off-Peak (kWh) 0 0
Done Done					My Computer



## 11.1.2 - Entitlement Report - CSV Format

Entitlement Report - Microsoft Internet Explorer	
Product Type,Localion,Period From,Period To,Gas Day,BA,Net Capacity(kWh),Net Firm(kWh),Net Off-Peak(kWh),Net Scaled Off-Peak(kWh) NTS EXIT FLAT CAPACITY,ABERDEENOT,01-Oct-12,02-Oct-12,01-Oct-12,XCX,10000000,10000000,0	*
NTS EXIT FLAT CAPACITY, ABERDEENOT, 01-Oct-12,02-Oct-12,02-Oct-12,XXX, 100000000, 100000000,0,0	
Done	My Computer
S house	



#### 11.2 - Entitlement Report - Net Capacity

External Users have the ability to select the 'V' icon next to the 'Net Capacity' field in the 'Entitlements' screen (Ref 11.1) to navigate to the 'Entitlements - Net Capacity' screen, where the aggregate of Firm and Off-Peak Entitlements are displayed.

Entitlements - N	et Capacity - Microsof	t Internet Explo	prer					-11	
	0		600						
GEMIN		-			white other			15	No.
					Smell G	as ? Call free on all calls are recorde			
Contract Pi IMS	roduct Trade	Deal Cor	nstraints   Mete	r Details 🛛 N	ominations	OCM Measurer	nents Alloca	tions   Invoice	Т
Messages - 0	User Name:	IONT1301		BA: TRA	-		User Role:	IGMS013 💌	
GEMINI	Environment:	Prototype		You are here	Product > Entitle	ments > Net Capacity		Produ	lct
Entitler Net Cap Product		APACITY	BA Code: XXX		BA Abbr. Name: 3	XXX BAN	Name: XXX	-	
Loca	tion: ABERDEENOT		Period	From: 01-Oct-20	12 Per	iod To: 02-Oct-2012			
	Selected Busi	ness Associate:	* ***			Selected Gas Day: 0	1-Oct-2011		
Location	Gas Day	BA	Long Term (k Wh)	Short Term (kWh)	Net Transfers (kWh)	Net Assignments (kWh)	Buy Backs (kWh)	Net Total (kWh)	
ABERDEENO	T 01-0ct-2012	XXX	370,000,000	0	0		0	0 370,000,000	
							Generate Rep	ort Close	
15:24:18								📮 My Computer	1.



### 11.2.1 - Entitlement Report - Net Capacity (PDF Format)

nements - Net Cap	oacity - Microsoft Inter	net explorer							
Entitlements - Net Capacity									
		NTS EXIT FLAT CAPACITY							
		ABERDEENOT		From: 01-Oct-2012	Period To: 02-Oct-2012				
Select	ed Business Associate:	XXX	Selected Ga	s day: 01-Oct-2012					
Long Term (kWh)	Short Term (kWh)	Net Transfers (kWh)	Net Assignments (kWh)	Buy Backs (kWh)	Net Total (kWh)				
370,000,000	0	0	0	0	370,000,000				



### 11.2.2 - Entitlement Report - Net Capacity - CSV Format

🚰 Entitlements - Net Capacity - Microsoft Internet Explorer	_	
Product Type,Business Associate,Location,Period From,Period To,Selected Business Associate,Selected Gas Day,Long Term(kWh),Short Term() NTS EXIT FLAT CAPACITY,XXC,ABERDEENOT,01-0-t.2012,01-0-t.2013,XXXC,01-0-t.2012,37000000,0,0,0,0,370000000	kWh),Net Transfers(kWh),Net Assi	gnm
N15 EAT FEAT OAF ACT 1, AAA, ABEADEENOT, 01-0722012, 01-0722013, AAA, 01-0722012, 37000000, 0, 0, 0, 370000000		
् ब		•
2 Done	My Computer	//.

🚰 Entitlements - Net Capacity - Microsoft Internet Explorer	_ 🗆 ×
Period From,Period To,Selected Business Associate,Selected Gas Day,Long Term(kWh),Short Term(kWh),Net Transfers(kWh),Net Assignments(kW ENOT,01-Oct-2012,01-Oct-2018,XXX,01-Oct-2012,370000000,0,0,0,0,370000000	Ah),Buy Backs(kWh),Net Total(kWh)
4	
Done	My Computer

## **X** Serve

#### 11.3 - Entitlement Report - Net Firm

The user can select the 'V' icon next to the 'Net Firm' field in the 'Entitlements' screen (Ref 11.1) to navigate to the 'Entitlements - Net Firm' screen, where the breakdown of aggregate Firm Entitlement are displayed.

🎒 Entitlements - Net Fi	rm - Microsoft I	Internet Explorer								
GEMINI	Transa Barra		1 218	Provent	in the la	the mar				
		A CONTRACTOR	1427			Smell Gas ? Ca		00 111 999 nd may be monitored		
Contract Produ	uct Trade	Deal Cor	nstraints	Meter Details	Nominati		Measureme		ions   Invoic	e
IMS Messages - 0	User Nan	e: IONT1301		BA:	TRA			User Role: I	GMS013 🚽	-
GEMINI	Environmen	t: Prototype			12 22	ct > Entitlements :	> Net Firm		Proc	tuc
o Li i i i i i									1100	
Entitlements - Ne	et Firm									
Product Type	NTS EXIT FLAT		BA Code: XXX		BA Abbr. Na	me: XXX	BA Name:	xxx		
Location	ABERDEENOT		Pe	eriod From: 01-00	t-2012	Period To: 02-0	Oct-2012			
	Selected Bu	siness Associate:	xxx			Selected Ga	as Day: 01-Oct	-2011		
Long Term (kWh)	Action	Short Term (kWh)	Action	Net Tranfers (kWh)	Action	Net Assignments (kWh)	Action	Buy Backs (kWh)	Action	
370,000,000	V	0	V	0	V	0	V	0		
							Ge	enerate Report	Close	·
▲ 19-May-2009 17:35:57									Internet	



### 11.3.1 - Entitlement Report - Net Firm (PDF Format)

🍯 Entit	:lements-Net Firm - Mie	rosoft Internet Explorer				- 🗆 ×
			Entitlements	Net Firm		*
		Product Type: NTS EXI Location: ABERDE		Period From: 01-Oct-2012	Period To: 02-Oct-2012	
	Selected Bu	isiness Associate: XXX		Selected Gas day: 01-Oct-2012		
	Long Term (kWh)	Short term (kWh)	Net Transfers (kWh)	Net Assignments (kWh)	Buy Backs (kWh)	
	370,000,000	0	0	0	0	
						_
Done	9				📃 My Computer	<b></b>



### 11.3.2 - Entitlement Report - Net Firm (CSV Format)

🗿 Entitlement - Net Firm - Microsoft Internet Explorer	
Product Type,Business Associate,Location,Period From,Period To,Selected Business Associate,Selected Gas Day,Long Term(kWh),Short Term(kWh),Net Trans NTS EXIT FLAT CAPACITY,XXX,ABERDEENOT,01-Oct-2012,01-Oct-2018,XXX,01-Oct-2012,370000000,0,0,0	fers(kWh),Net Assignm
😰 Done	🖳 My Computer 🛛 🍂

# **X<>serve**

🚰 Entitlement - Net Firm - Microsoft Internet Explorer	<u>_   ×</u>
	<b>_</b>
ociate,Location,Period From,Period To,Selected Business Associate,Selected Gas Day,Long Term(kWh),Short Term(kWh),Net Transfers(kWh),Net Assignments(kWh),Bu F,XXX,ABERDEENOT,01-Oct-2012,01-Oct-2018,XXX,01-Oct-2012,370000000,0,0,0,0	.ty Backs(kWh)
	_
	<b>-</b>
Done	Computer
	computer /



#### 11.4 - Entitlement Report - Net Firm - Long Term

The user can select the 'V' icon next to the 'Long Term' field in the 'Entitlements - Net Firm' screen to navigate to the 'Entitlements - Net Firm - Long Term' screen, where the breakdown of Long Term Firm Entitlements is displayed at instance of Method of Sale level.

The user can select the 'V' icon next each queried record in the 'Entitlements - Net Firm - Long Term' screen to navigate to the 'Application Request Information' screen, where the breakdown of Long Term Firm Entitlements is displayed at a Request level. This facility is unavailable for ARCA records.

<u>Please Note:</u> All of the Query Criteria in the 'Application Request Information' screen will appear as disabled and a 'Close' button is provided to navigate back to the 'Entitlements - Net Firm - Long Term' screen.

	Firm - Long Term - Microsoft )	Internet Explorer					_
EMINI			Contraction	ell Gas ? Call fre	A OD 0800 111 999	B P	
				all calls are	recorded and may be monitored		
ntract   Proc S	luct   Trade   Deal	Constraints   Meter D	etails   Nominations	OCM Mea	surements   Allocat	tions   Inv	oice
Messages - O	User Name: IONT13	801	BA: TRA		User Role:	IGMS013 🖵	
MINI	Environment: Prototype	You	are here : Product > Entitle	ments > Net Firm >	Long Term	Pr	od
	E NTS EXIT FLAT CAPACITY	BA Code: XXX	BA Abbr. Name:		A Name: XXX		
Location	n: ABERDEENOT	Perio	d From: 01-Oct-2017	Period	To: 02-Oct-2017		
	Selected Business As	sociate: XXX		Selected Ga	s Day: 01-Oct-2017		
Method of Sale	Selected Business As Transaction Period / Start Period	sociate: XXX Request Window Period	Sub Transaction Period	Selected Ga Ad hoc Request ID	s Day: 01-Oct-2017 Allocated Quantity (kWh)	View Requ Details	
Method of Sale	Transaction Period / Start		Sub Transaction Period	Ad hoc Request	Allocated Quantity		
	Transaction Period / Start Period	Request Window Period	NA 01-Oct-2015 to 30-	Ad hoc Request ID	Allocated Quantity (kWh)	Details	
ENEXINIT	Transaction Period / Start Period 01-Oct-2011 01-Oct-2015	Request Window Period	NA 01-Oct-2015 to 30- Sep-2016	Ad hoc Request ID NA	Allocated Quantity (kWh) 100,000,000	Details V	
ENEXINIT	Transaction Period / Start Period 01-Oct-2011 01-Oct-2015	Request Window Period NA 01-Jul-2012 to 31-Jul-2012	NA 01-Oct-2015 to 30- Sep-2016 01-Oct-2016 to 31-	Ad hoc Request ID NA NA	Allocated Quantity (kWh) 100,000,000 150,000,000	Details V	
ENEXINIT ENEXFLAT AIENEXFLAT	Transaction Period / Start           Period           01-0d-2011           01-0d-2015           01-0d-2016	Request Window Period NA 01-Jul-2012 to 31-Jul-2012 01-Oct-2015 to 30-Jun-2016 01-Nov-2015 to 02-Nov-	NA 01-Oct-2015 to 30- Sep-2016 01-Oct-2016 to 31- Oct-2016 AIENE	Ad hoc Request ID NA NA XFLAT002AH001	Allocated Quantity (kWh) 100,000,000 150,000,000 50,000,000	Details V V	
ENEXINIT ENEXFLAT AIENEXFLAT ADENEXFLAT	Transaction Period / Start Period 01-0ct-2011 01-0ct-2015 01-0ct-2016 01-0ct-2016 01-0ct-2016 to 30-Sep-	Request Window Period NA 01-Jul-2012 to 31-Jul-2012 01-Oct-2015 to 30-Jun-2016 01-Nov-2015 to 02-Nov- 2015	NA 01-Oct-2015 to 30- Sep-2016 01-Oct-2016 to 31- Oct-2016 to 31- NA 01-Oct-2016 to 30-	Ad hoc Request ID NA NA EXFLAT002AH001 NA	Allocated Quantity (kWh) 100,000,000 150,000,000 50,000,000 -80,000,000	Details	
ENEXINIT ENEXFLAT AIENEXFLAT ADENEXFLAT ANEXFLAT	Transaction Period         Start Period           01-0ct-2011         01-0ct-2015           01-0ct-2016         01-0ct-2016           01-0ct-2016         01-0ct-2016           01-0ct-2016         00-0ct-2016	Request Window Period          NA           01-Jul-2012 to 31-Jul-2012           01-Oct-2015 to 30-Jun-2016           01-Nov-2015 to 02-Nov-2015           01-Nov-2015 to 02-Nov-2015           01-Jul-2016 to 31-Jul-2016	NA 01-Oct-2015 to 30- Sep-2016 to 31- Oct-2016 to 31- Oct-2016 to 30- Sep-2016 to 30- Sep-2016	Ad hoc Request ID NA NA EXFLAT002AH001 NA NA	Allocated Quantity (kWh) 100,000,000 150,000,000 50,000,000 -80,000,000 100,000,000	Details	
ENEXINIT ENEXFLAT AIENEXFLAT ADENEXFLAT ANEXFLAT	Transaction Period         Start Period           01-0ct-2011         01-0ct-2015           01-0ct-2016         01-0ct-2016           01-0ct-2016         01-0ct-2016           01-0ct-2016         00-0ct-2016	Request Window Period          NA           01-Jul-2012 to 31-Jul-2012           01-Oct-2015 to 30-Jun-2016           01-Nov-2015 to 02-Nov-2015           01-Nov-2015 to 02-Nov-2015           01-Jul-2016 to 31-Jul-2016	NA 01-Oct-2015 to 30- Sep-2016 to 31- Oct-2016 to 31- Oct-2016 to 30- Sep-2016 to 30- Sep-2016	Ad hoc Request ID NA NA EXFLAT002AH001 NA NA	Allocated Quantity (kWh) 100,000,000 150,000,000 50,000,000 -80,000,000 100,000,000	Details	



### 11.4.1 - Entitlement Report - Net Firm - Long Term (PDF Format)

			Entitlements - Net Firm - Lo	ang Term		
		NTS EXIT FLAT CAF ABERDEENOT XXX	PACITY	Period From: 01-Oct- Selected Gas day: 01-Oct-		
Method of Sale	Transaction Period / Start Date	Request Window Period	Sub Transaction Period	Ad hoc Request ID	Allocated Quantity (kWh)	
ENEXINIT	01-Oct-2011	NA 01-Jul-2012 to 31-Jul-	NA	NA	100,000,000	
ENEXFLAT	01-Oct-2015	2012 01-Oct-2015 to 30-	01-Oct-2015 to 30-Sep-2016	NA	150,000,000	
AIENEXFLAT	01-Oct-2016	Jun-2016 01-Nov-2015 to 02-	01-Oct-2016 to 31-Oct-2016	AIENEXFLAT002AH001	50,000,000	
ADENEXFLAT	01-Dec-2016	Nov-2015 01-Jul-2016 to 31-Jul-	NA	NA	-80,000,000	
ANEXFLAT ARCA001	01-Oct-2016 to 30-Sep-2017 01-Oct-2012	2016 -NA-	01-Oct-2016 to 30-Sep-2017 -NA-	NA	30,000,000 20,000,000	
				Net Long Term (kWh):	370,000,000	
Done					My Computer	



### 11.4.2 - Entitlement Report - Net Firm - Long Term (CSV Format)

🗿 Entitlements - Net Firm - Long Term - Microsoft Internet Explorer	-DX
Product Type,Business Associate,Location,Period From,Period To,Selected Business Associate,Selected Gas Day,Method Of Sale,Transaction Period/Start Date,Request Window NTS EXIT FLAT CAPACITY,XXX,ABERDEENOT,ENEXINIT,01-Oct.2011,NA-,NA,100000000 NTS EXIT FLAT CAPACITY,XXX,ABERDEENOT,ENEXFLAT,01-Oct.2015,01-Jul-2012 to 31-Jul-2012,01-Oct.2015 to 30-Sep-2016,NA,150000000 NTS EXIT FLAT CAPACITY,XXX,ABERDEENOT,AIENEXFLAT,01-Oct.2016,01-Oct.2015 to 30-Jun-2016,01-Oct.2016 to 31-Oct.2016,AIENEXFLAT002AH001,50000000 NTS EXIT FLAT CAPACITY,XXX,ABERDEENOT,AIENEXFLAT,01-Oct.2016,01-Nor-2015 to 30-Jun-2016,01-Oct.2016 to 31-Oct.2016,AIENEXFLAT002AH001,50000000 NTS EXIT FLAT CAPACITY,XXX,ABERDEENOT,AIENEXFLAT,01-Oct.2016,01-Nor-2015 to 20-Nor-2015,NA-,-80000000 NTS EXIT FLAT CAPACITY,XXX,ABERDEENOT,ANEXFLAT,01-Oct.2016,01-Nor-2015 to 30-Jun-2016,01-Oct.2016 to 30-Sep-2017,NA,50000000 NTS EXIT FLAT CAPACITY,XXX,ABERDEENOT,ANEXFLAT,01-Oct.2016,NA,-NA,-NA,-80000000 NTS EXIT FLAT CAPACITY,XXX,ABERDEENOT,ANEXFLAT,01-Oct.2016,NA,-NA,-NA,-20000000	* Perio
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# **X<>Serve**

🗿 Entitlements - Net Firm - Long Term - Microsoft Internet Explorer	
cted Business Associate,Selected Gas Day,Method Of Sale,Transaction Period/Start Date,Request Window Period,Sub Transaction Period,Ad hor F 011,NA-,NA-,-10000000 2015,01-Jul-2012 to 31-Jul-2012,01-Oct-2015 to 30-Sep-2016,NA-,150000000 ct-2016,01-Oct-2015 to 31-Jul-2016,01-Oct-2016,ALENEXFLAT002AH001,5000000 2016 to 30-Sep-2017,01-Jul-2016 to 31-Jul-2016,01-Oct-2016 to 30-Sep-2017,NA-,5000000 112,NA-,NA-,NA-,20000000	tequest ID,Allocated Quantity(kWh)
4	
Done 🖉	My Computer

#### 12. Aggregate User Enduring Capacity Report

This Report displays each External User's Aggregate Enduring NTS Exit Flat Capacity position for each NTS Exit Point.

This is formed of aggregated Initialised Enduring NTS Exit Flat Capacity along with the Aggregate Allocated Increase Requests and Aggregate Allocated Decrease Requests placed from a Start Date and Location.

This screen can be accessed by all External Users (Shippers, DNO Users and Overrun Users) and National Grid users.

The following options are provided as part of this report

- i. View CSV/PDF Reports
- ii. View Application Level details for each of the record
- iii. View Graph of the queried details

The screen shots for all the options are provided below;



#### 12.1 - Aggregate User Enduring Capacity Report – View Screen

	ct Produ	ct Trade Dea	al Constraints M	eter Details Nominat	And a second s	led and may be monitored ments Allocations Invoice
S				BA: TRA		
Mes	sages - 0	User Name: IO			eports > Aggregate User Ende	User Role: IGMS013 🔽 uring Capacity Produ
	NI	Environment, Proto	type Tou a	re here : product > publish K	eports > Aggregate oser chu	Produ
Aggre	gate User End	luring				
	apacity Repor					
E	BA Code*: XX	×		BA Abbr Name: XXX	BA Name: XXX	
				ABERDEEN	NT I	
	Product*:	S EXIT FLAT CAPACITY	FIRM PRIMARY	Location* BALGRAYO		
	od From* 01	0.4.0011		Period To* 30-Sep-20		
Pen	ba From ~ jui	-Oct-2011		Period 10* [30-Sep-20	10	
						Query Clear
elect	Location	Effective Start Date	Aggregate Initial Enduring Capacity (k Wh)	Aggregate Increase (kWh)	Aggregate Decrease (kWh)	Net Aggregate Enduring Capacity (kWh)
۲	ABERDEENOT	01-0ct-2011	100,000,000	0	0	100,000,000
		01-Oct-2014	100,000,000	30,000,000	0	130,000,000
		01-Jan-2015	100,000,000	30,000,000	10,000,000	120,000,000
				0	20.000.000	80.000.000
0	BALGRAYOT	01-Oct-2011	100.000.000			
0	BALGRAYOT	01-0ct-2011	100,000,000		20,000,000	
o	BALGRAYOT	01-Dec-2014	100,000,000	0	30,000,000	70,000,000
c	BALGRAYOT			0	30,000,000 50,000,000	
0	BALGRAYOT	01-Dec-2014	100,000,000	-		70,000,000



### 12.1.1 - Aggregate User Enduring Capacity Report (PDF Format)

		Aggregate User Endur	ing Capacity Report		
BA Code: XXX		BA Abbr. Na	me: XXX	BA Name: XXX	
Product: NTS EXI	T FLAT CAPACITY FIRM PRIMARY	Period Fro	amn: 01-Oct-2011	Period To: 30-Sep-2016	
Location	Effective Start Date	Aggregate Initial Enduring Capacity (kWh)	Aggregate Increase (kWh)	Aggregate Decrease (kWh)	Net Aggregate Enduring Capacity (kWh)
ABERDEENOT	01-Oct-2011	100,000,000	0	0	100,000,000
	01-Oct-2014	100,000,000	30,000,000	0	130,000,000
	01-Jan-2015	100,000,000	30,000,000	10,000,000	120,000,000
BALGRAYOT	01-Oct-2011	100,000,000	0	20,000,000	80,000,000
	01-Dec-2014	100,000,000	0	30,000,000	70,000,000
	01-Mar-2015	100,000,000	0	50,000,000	50,000,000



### 12.1.2 - Aggregate User Enduring Capacity Report (CSV Format)

A Code DA Abbr Name BA Name Froduct/Priod From, Priod To, Location, Effective Stat. Date. Aggregate Initial Enduring Capacity(Wh), Aggregate Increase(Wh), Aggregate Dr. 2002 (2002) (20	Aggregate User Enduring Capacity Report - Microsoft Internet Explorer			_ 8
	XXX,XXX,XXX,NTS EXIT FLAT CAPACITY FIRM PRIMARY,01-Oct.2011;30-Sep-201 XXX,XXX,NTS EXIT FLAT CAPACITY FIRM PRIMARY,01-Oct.2011;30-Sep-201 XXX,XXX,XXX,NTS EXIT FLAT CAPACITY FIRM PRIMARY,01-Oct.2011;30-Sep-201 XXX,XXX,XXX,NTS EXIT FLAT CAPACITY FIRM PRIMARY,01-Oct.2011;30-Sep-201 XXX,XXX,XXX,NTS EXIT FLAT CAPACITY FIRM PRIMARY,01-Oct.2011;30-Sep-201	6,ABERDEENOT,01-Oct-2011,10000000, 6,ABERDEENOT,01-Oct-2014,100000000, 6,ABERDEENOT,01-Oct-2015,100000000, 6,ABERDEENOT,01-Oct-2011,100000000, 6,ABERDEENOT,01-Oct-2014,100000000,	,0,0,10000000 ,30000000,0,130000000 ,30000000,1000000,120000000 ,0,20000000,80000000 0,30000000,70000000	Wh),Aggregate Decrear
Done Que Computer				



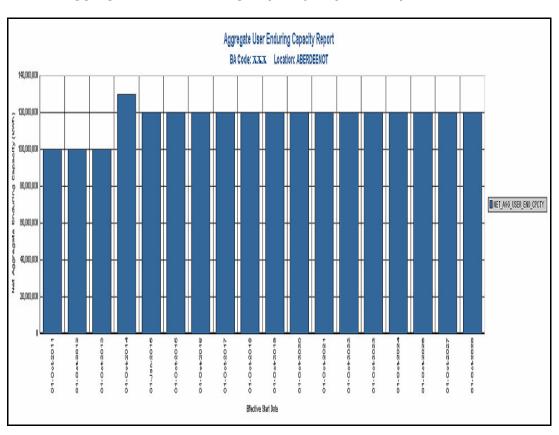
In de Franç-Period To, Lostion, Effective Stat Dats, Aggregate Initial Enduring Capacity(MVI), Aggregate Increase(MVI), Aggregate Decesse(MVI), Net Enduring Aggregate Capacity(MVI) ITT ELAT CAPACITY FIRM PRIMARY(0)-0-2011;33:59-2016, AEEEDEENOT 01-0-2-2011 (0000000, 0000000) ITT ELAT CAPACITY FIRM PRIMARY(0)-0-2011;30:59-2016, AEEEDEENOT 01-0-2-2011 (0000000, 0000000) ITT ELAT CAPACITY FIRM PRIMARY(0)-0-2011;30:59-2016, BEEDEENOT 01-0-2-2015 (0000000, 0000000, 0000000) ITT ELAT CAPACITY FIRM PRIMARY(0)-0-2011;30:59-2016, BEEDEENOT 01-0-2-2015, 10000000, 0000000, 0000000) ITT ELAT CAPACITY FIRM PRIMARY(0)-0-2011;30:59-2016, BEEDEENOT 01-0-2-2015, 10000000, 0000000, 0000000, 0000000) ITT ELAT CAPACITY FIRM PRIMARY(0)-0-2011;30:59-2016, BEEDEENOT 01-0-2-2015, 10000000, 0000000, 0000000, 0000000 ITT ELAT CAPACITY FIRM PRIMARY(0)-0-2011;30:59-2016, BEEDEENOT 01-0-2-2015, 10000000, 0000000, 0000000, 0000000 ITT ELAT CAPACITY FIRM PRIMARY(0)-0-2011;30:59-2016, BEEDEENOT 01-0-2-2015, 10000000, 0000000, 0000000, 0000000 ITT ELAT CAPACITY FIRM PRIMARY(0)-0-2011;30:59-2016, BEEDEENOT 01-0-2-2015, 10000000, 0000000, 0000000, 0000000 ITT ELAT CAPACITY FIRM PRIMARY(0)-0-2011;30:59-2016, BEEDEENOT 01-0-2-2015, 10000000, 0000000, 0000000, 0000000 ITT ELAT CAPACITY FIRM PRIMARY(0)-0-2011;30:59-2016, BEEDEENOT 01-0-2-2015, 10000000, 000000, 0000000, 0000000 ITT ELAT CAPACITY FIRM PRIMARY(0)-0-2011;30:59-2016, BEEDEENOT 01-0-2-2015, 10000000, 000000, 0000000, 0000000 ITT ELAT CAPACITY FIRM PRIMARY(0)-0-2011;30:59-2016, BEEDEENOT 01-0-2-2015, 10000000, 000000, 0000000, 0000000 ITT ELAT CAPACITY FIRM PRIMARY(0)-0-2011;30:59-2016, BEEDEENOT 01-0-2-2015, 10000000, 000000, 0000000 ITT ELAT CAPACITY FIRM PRIMARY(0)-0-2011;30:59-2016, BEEDEENOT 01-0-2-2015, 10000000, 000000, 000000, 0000000 ITT ELAT CAPACITY FIRM PRIMARY(0)-0-2011;30:59-2016, BEEDEENOT 01-0-2-2015, 10000000, 000000, 000000, 0000000 ITT ELAT CAPACITY FIRM PRIMARY(0)-0-2011;30:59-2016, BEEDEENOT 01-0-2-2015, 10000000, 000000, 0000000 ITT ELAT CAPACITY FI	Aggregate User Enduring Capacity Re	eport - Microsoft Internet Explorer	<u>_ 8 ×</u>
	XIT FLAT CAPACITY FIRM PRIMARY XIT FLAT CAPACITY FIRM PRIMARY XIT FLAT CAPACITY FIRM PRIMARY XIT FLAT CAPACITY FIRM PRIMARY XIT FLAT CAPACITY FIRM PRIMARY	(7.01-Oct-2011,30-Sep-2016,ABERDEENOT,01-Oct-2011,10000000,0,0,100000000 (7.01-Oct-2011,30-Sep-2016,ABERDEENOT,01-Oct-2014,10000000,30000000,0,130000000 (7.01-Oct-2011,30-Sep-2016,ABERDEENOT,01-Oct-2015,100000000,020000000,120000000 (7.01-Oct-2011,30-Sep-2016,ABERDEENOT,01-Oct-2011,100000000,0,20000000,02000000 (7.01-Oct-2011,30-Sep-2016,ABERDEENOT,01-Oct-2011,100000000,0,20000000 (7.01-Oct-2011,30-Sep-2016,ABERDEENOT,01-Oct-2014,100000000,0,20000000 (7.01-Oct-2011,30-Sep-2016,ABERDEENOT,01-Oct-2014,100000000,0,20000000,0000000	et Enduring Aggregate Capacity(kWh)
Done	E .		My Computer



## 12.2 - Aggregate User Enduring Capacity Report - Application Level

15   7 Messages - 0 Ser Name: IONT1301		entions OCM ser Aggregate Endurin (X ERDEENOT	Us,	999 Allocations Invoice er Role: IGMS013 avel Pub
S User Name: IONT1301 Messages - 0 User Name: IONT1301 MINI Environment: Prototype You are I View User Aggregate Application Level BA Code: XXX Product: NTS EXIT FLAT CAPACITY FIRM PRIMARY Period From: 01-0d: 2011 Method of Sale Effective Start Date Request Window Per NEXFLAT 01-Jan-2015 01-Jul-2015 08:00:00 to 31-Jul- IENEXFLAT 01-Jan-2015 01-Jul-2015 08:00:00 to 30-Jun- DENEXFLAT 01-Jan-2015 01-0d: 2015 08:00:00 to 30-Jun- DENEXFLAT 01-Jan-2015 01-0d: 2015 08:00:00 to 30-Jun-	BA: TRA v here : Product > View Us BA.Abbr.Name: XX Location: AB Period To: 30	entions OCM ser Aggregate Endurin (X ERDEENOT	calls are recorded and may be Measurements	er Role: IGMS013 💌
S User Name: IONT1301 Messages - 0 User Name: IONT1301 MINI Environment: Prototype You are I View User Aggregate Application Level BA Code: XXX Product: NTS EXIT FLAT CAPACITY FIRM PRIMARY Period From: 01-0d: 2011 Method of Sale Effective Start Date Request Window Per NEXFLAT 01-Jan-2015 01-Jul-2015 08:00:00 to 31-Jul- IENEXFLAT 01-Jan-2015 01-Jul-2015 08:00:00 to 30-Jun- DENEXFLAT 01-Jan-2015 01-0d: 2015 08:00:00 to 30-Jun- DENEXFLAT 01-Jan-2015 01-0d: 2015 08:00:00 to 30-Jun-	BA: TRA v here : Product > View Us BA.Abbr.Name: XX Location: AB Period To: 30	ser Aggregate Endurir IX ERDEENOT	Us: Ig Capacity Application Lo	er Role: IGMS013 💌
BA Code:         XXX           Product:         NTS EXIT FLAT CAPACITY FIRM PRIMARY           Period From:         01-0dt-2011           tethod of Sale         Effective Start Date           NEXFLATINIT         01-Jan-2015         N/A           NEXFLAT         01-Jan-2015         01-0dt-2015 08:00:00 to 38-Jun- DenexFLAT           DENEXFLAT         01-Jan-2015         01-0dt-2015 08:00:00 to 38-Jun- DENEXFLAT	here : Product > View Us BA.Abbr.Name: XX Location: AB Period To: 30	XX ERDEENOT	g Capacity Application L	
View User Aggregate Application Level BA Code: XXX Product: NTS EXIT FLAT CAPACITY FIRM PRIMARY Period From: 01-Oct-2011 Tethod of Sale Effective Start Date Request Window Period NEXFLATINIT 01-Jan-2015 01-Jul-2015 08:00:00 to 31-Jul- IENEXFLAT 01-Jan-2015 01-Oct-2015 08:00:00 to 30-Jun DENEXFLAT 01-Jan-2015 01-Oct-2015 08:00:00 to 30-Jun	BA.Abbr.Name: XX Location: AB Period To: 30	XX ERDEENOT		evel Pub
Application Level           BA Code: XXX           Product: NTS EXIT FLAT CAPACITY FIRM PRIMARY           Period From: 01-0ct-2011           lethod of Sale         Effective Start Date           Request Window Period           VERFLAT         01-Jan-2015           01-0ct-2015         N/A           VERFLAT         01-Jan-2015           01-0ct-2015         01-0ct-2015           DENEXFLAT         01-Jan-2015           01-0ct-2015         01-0ct-2015	Location: AB Period To: 30	ERDEENOT	BA Name: XXX	
Application Level           BA Code: XXX           Product: NTS EXIT FLAT CAPACITY FIRM PRIMARY           Period From: 01-0ct-2011           ethod of Sale         Effective Start Date           Request Window Period           LEXFLAT         01-Jan-2015           LEXFLAT         01-Jan-2015           LEXFLAT         01-Jan-2015           D1-Oct-2015         01-Oct-2015           LEXFLAT         01-Jan-2015           D1-Oct-2015         01-Oct-2015	Location: AB Period To: 30	ERDEENOT	BA Name: XXX	
Product: NTS EXIT FLAT CAPACITY FIRM PRIMARY           Period From:         01-0ct-2011           ethod of Sale         Effective Start Date         Request Window Period Report Start Date           VEXPLATINIT         01-Jan-2015         N/A           VEXPLATINIT         01-Jan-2015         01-Jul-2015 08:00:00 to 31-Jul-1015 08:00:00 to 33-Jun-2015           VEXPLAT         01-Jan-2015         01-Oct-2015 08:00:00 to 30-Jun-2015 08:00:00 to 30-Jun-2015	Location: AB Period To: 30	ERDEENOT	BA Name: XXX	
Product: NTS EXIT FLAT CAPACITY FIRM PRIMARY           Period From:         01-0ct-2011           ethod of Sale         Effective Start Date         Request Window Period Report Start Date           VEXPLATINIT         01-Jan-2015         N/A           VEXPLATINIT         01-Jan-2015         01-Jul-2015 08:00:00 to 31-Jul-1015 08:00:00 to 33-Jun-2015           VEXPLAT         01-Jan-2015         01-Oct-2015 08:00:00 to 30-Jun-2015 08:00:00 to 30-Jun-2015	Location: AB Period To: 30	ERDEENOT	BA Name: XXX	
Period From:         01-Oct-2011           ethod of Sale         Effective Start Date         Request Window Period           HEKFLATINIT         01-Jan-2015         N/A           VEXFLAT         01-Jan-2015         01-Jul-2015 08:00:00 to 31-Jul-2015           LEMEXFLAT         01-Jan-2015         01-Oct-2015 08:00:00 to 30-Jun-2015           DENEXFLAT         01-Jan-2015         01-Oct-2015 08:00:00 to 30-Jun-2015	Period To: 30			
ethod of Sale         Effective Start Date         Request Window Per           HEXFLATINIT         01-Jan-2015         N/A           HEXFLAT         01-Jan-2015         01-Jul-2015 08:00:00 to 31-Jul-2015           HEXFLAT         01-Jan-2015         01-Oct-2015 08:00:00 to 30-Jun-2015           DENEXFLAT         01-Jan-2015         01-Oct-2015 08:00:00 to 30-Jun-2015	uriad II	-Sep-2016		
NEXFLATINIT         01-Jan-2015         N/A           MEXFLAT         01-Jan-2015         01-Jul-2015 08:00:00 to 31-Jul-2015           MEXFLAT         01-Jan-2015         01-Oct-2015 08:00:00 to 30-Jun-2015           DENEXFLAT         01-Jan-2015         01-Oct-2015 08:00:00 to 30-Jun-2015				
HEXELAT         01-Jan-2015         01-Jul-2015         08:00:00 to 31-Jul-2015           LENEXFLAT         01-Jan-2015         01-Oct-2015         08:00:00 to 30-Jun           DENEXFLAT         01-Jan-2015         01-Oct-2015         08:00:00 to 30-Jun		nitial Prevailing Rights(kWh)	Increase (kWh)	Decrease (kWh)
ENEXFLAT 01-Jan-2015 01-Oct-2015 08:00:00 to 30-Jun DENEXFLAT 01-Jan-2015 01-Oct-2015 08:00:00 to 30-Jun		100,000,000	0	0
DENEXFLAT 01-Jan-2015 01-Oct-2015 08:00:00 to 30-Jun		0	15,000,000 15,000,000	0
Total:		0	15,000,000	10,000,000
		100,000,000	30,000,000	10,000,000
		Net Aggre	gate Enduring Capacity	120,000,000
		inet siggre	gate Enduning Capacity	120,000,000
				Close









#### 13. Outstanding User Commitment Amount Report

This report displays the details of the Outstanding User Commitment Amount for each Business Associate for a particular Location.

The User Commitment will be applicable only for all Enduring (Increase and Decrease) NTS Exit Flat Capacity Applications.

This screen is accessible to External Users (Shippers, Overrun Users and DNO Users) and National Grid users.

The following sub-functionality would be provided in this screen:

- i. View CSV/PDF Reports of the queried details
- ii. View Latest Enduring Increase/Decrease Details

The screen shots are provided below;

# **X<>serve**

## 14.1 - User Commitment Report - View

ntract Pro	dent market			Smell Ga	is ? Call free on 080 all calls are recorded and			
S	duct   Trade	Deal Constra	ints   Meter Details	Nominations 0	CM Measuremer	nts Allocatio	ons   Invo	oice
Messages - 0	User Nam	e: IONT1301	BA: TI	RA 🔽	U	ser Role: IGMS01	3 🐺	
MINI	Environmen	t: Prototype	You are here : De	al Management > User	Commitment Report		Manage	D) me
User Commi Repor BA C				BA Abbr. Name*: X	××	BA	Name*: XXX	
Loca	tion*: ABERDEEN	от		Viewed On: 15-Dec-2012				
							Query Cle	ear
Location	Gas Month	Indicative Price (p/kWh)	Commitment Amount (£)	Actual Price (p/kWh)	Scheduled Recovery Amount (£)	Invoiced (Y/N)	Action	1
ABERDEENOT	Oct-2012	0.0001	3,100.00	0.0001	3,100.00	Y	V	
	Nov-2012	0.0001	3,000.00	0.0001	3,000.00	Y	V	
ABERDEENOT		0.0001	3,100.00	0.0001	3,100.00	Ν	V	
ABERDEENOT	Dec-2012	0,0001					V	
	Dec-2012 Jan-2013	0.0001	3,100.00	0.0002	6,200.00	N		
ABERDEENOT			3,100.00 2,800.00	0.0002	6,200.00 5,600.00			
ABERDEENOT	Jan-2013	0.0001				N	Common Co.	
ABERDEENOT ABERDEENOT ABERDEENOT	Jan-2013 Feb-2013	0.0001 0.0001	2,800.00	0.0002	5,600.00 6,200.00	N	V	
ABERDEENOT ABERDEENOT ABERDEENOT	Jan-2013 Feb-2013	0.0001 0.0001 0.0001	2,800.00 3,100.00	0.0002 0.0002 85,000.0	5,600.00 6,200.00	N	V	

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	Code: XXX ation: ABERDE Gas Month Oct-2012 Nov-2012 Dec-2012 Jan-2013 Feb-2013	ZNOT Indicative Price (p/kWh) 0.0001 0.0001 0.0001		bbr.Name: XXX iewed On: 15-Dec-2012 Actual Price (p/kWh) 0.0001	BA Scheduled Recovery Amount (E) 3,100.00	Name: XXX Invoiced (Y/N)
Location ABERDEENOT ABERDEENOT ABERDEENOT ABERDEENOT ABERDEENOT	Gas Month Oct-2012 Nov-2012 Dec-2012 Jan-2013	Indicative Price (p/kWh) 0.0001 0.0001	Commitment Amount (£) 3,100.00	Actual Price (p/kWh)	(£)	
ABERDEENOT ABERDEENOT ABERDEENOT ABERDEENOT ABERDEENOT	Nov-2012 Dec-2012 Jan-2013	0.0001 0.0001	3,100.00			
ABERDEENOT ABERDEENOT ABERDEENOT ABERDEENOT	Nov-2012 Dec-2012 Jan-2013				2.100.00	Y
ABERDEENOT ABERDEENOT ABERDEENOT	Dec-2012 Jan-2013	0.0001		0.0001	3.000.00	Y
ABERDEENOT ABERDEENOT ABERDEENOT	Jan-2013		3,100.00	0.0001	3,100.00	Ν
ABERDEENOT		0.0001	3,100.00	0.0002	6,200.00	N
		0.0001	2,800.00	0.0002	5,600.00	N
PERDEENOT	Mar-2013	0.0001	3,100.00	0.0002	6,200.00	N
	Apr-2013	0.0001	3,000.00	0.0002	6,000.00	N
BERDEENOT	May-2013	0.0001	1,550.00	0.0002	3,100.00	N
BERDEENOT	Jun-2013	0.0001	1,500.00	0.0002	3,000.00	N
BERDEENOT	Jul-2013	0.0001	1,550.00	0.0002	3,100.00	N
BERDEENOT	Aug-2013	0.0001	1,550.00	0.0002	3,100.00	N
BERDEENOT	Sep-2013	0.0001	1,500.00	0.0002	3,000.00	N
BERDEENOT	Oct-2013	0.0001	1,550.00	0.0002	3,100.00	N
BERDEENOT	Nov-2013	0.0001	1,500.00	0.0002	3,000.00	N
BERDEENOT	Dec-2013	0.0001	1,550.00	0.0002	3,100.00	N
BERDEENOT	Jan-2014	0.0001	1,550.00	0.0002	3,100.00	N
ABERDEENOT	Feb-2014	0.0001	1,400.00	0.0002	2,800.00	N
BERDEENOT	Mar-2014	0.0001	1,550.00	0.0002	3,100.00	N
BERDEENOT	Apr-2014	0.0001	1,500.00	0.0002	3,000.00	N
BERDEENOT	May-2014	0.0001	1,550.00	0.0002	3,100.00	N
BERDEENOT	Jun-2014	0.0001	1,500.00	0.0002	3,000.00	N
BERDEENOT	Jul-2014	0.0001	1,550.00	0.0002	3,100.00	N
ABERDEENOT	Aug-2014	0.0001	1,550.00	0.0002	3,100.00	N
ABERDEENOT	Sep-2014	0.0001	1,500.00	0.0002	3,000.00	N
		Total:	47,100.00		85,000.00	
			Total Actual	Outstanding Amount (£):	41,000.00	

### 14.1.1 - User Commitment Report – PDF Format

## **X** Serve

## 14.1.2 - User Commitment Report – CSV Format



#### 14.2 - User Commitment Report – View Latest Enduring Increase/Decrease Details

This screen can be accessed by selecting the 'V' icon in the 'User Commitment Report-View' screen (Ref 16.1).

ser Commitmenl	t Report - <mark>View - N</mark>	1icrosoft Internet Ex	plorer				_
) 🕤 🥥							
EMINI	No. of Concession, Name			Smell	Gas 2 Call free on 080		
	duct Trade	Deal Cons	traints Meter Deta	ils Nominations	all calls are recorded and OCM Measuremen		ons   Invoice
S Messages - 0	S User Nar	ne: IONT1301		BA: TRA		er Role: IGMS0:	13 🔽
						Tanoo.	D
MINI	Environmer	nt: Prototype	You are here :	Deal Management > User	Commitment Report > View		Manageme
Úser Commitme							
View							
	Business Associate: XXX		в	A Abbr.Name: XXX	BA Nan	ne: XXX	
	Loca	ation: ABERDEENOT		Gas Month: May-2013	Viewed	<b>Jn:</b> 15-Dec-2012	2
			Latest Endu	ring Increase			
Method of Sale	Effective Increa	ase Start Date	Indicative Price (p/kWh)	Actual Price (p/kWh)	End	uring Quantity (kWh)	
AIENEXFLAT	01-Apr-	2013	0.000		0.0002	()	100,000,000
			Latest Endu	ring Decrease			
Method	of Sale		Jecrease Start Date		Enduring Quantity (kWh)		
ADENEXFLAT		01-	-Apr-2013				100,000,000
							-
							Close
-May-2009 15:50:	45						My Computer