### 10:30 Thursday 24 March 2016 at 31 Homer Road, Solihull, B91 3LT

(Teleconference: 0207 950 1251, access code 84534777#)

- 1. Introduction and Status Review
  - **1.1.** Approval of Minutes (25 February 2016)
  - 1.2. Modifications with Ofgem
  - **1.3.** Pre-Modification discussions 'Implementation of Non Effective Days to enable AQ16'
- 2. Workgroups
  - 2.1. 0526 Identification of Supply Meter Point pressure tier (Report to Panel 19 May 2016) http://www.gasgovernance.co.uk/0526
  - 2.2. 0564R Review of Annual Read Meter Reading requirements (Further Panel date to be advised) (Deferred to the April meeting) http://www.gasgovernance.co.uk/0564
  - 2.3. 0570 Obligation on Shippers to provide at least one valid meter reading per meter point into settlement once per annum (Report to Panel 19 May 2016) (Deferred to the April meeting) http://www.gasgovernance.co.uk/0570
  - 2.4. 0571 Application of Ratchet Charges to Class 1 Supply Points Only (Report to Panel 21 July 2016) http://www.gasgovernance.co.uk/0571
  - 2.5. 0574S Creating the permission to release supply point data to the Theft Risk Assessment Service (TRAS)
    (Report to Panel 21 April 2016)
    http://www.gasgovernance.co.uk/0574
- 3. Issues
- 4. Review of Outstanding Actions
- 5. Any Other Business
  - **5.1.** Sub-deduct configuration reporting
- 6. Diary Planning

Please contact the Joint Office if you wish to use teleconference facilities for this meeting

Contact Details: <a href="mailto:enquiries@gasgovernance.co.uk">enquiries@gasgovernance.co.uk</a>
Papers available at: <a href="mailto:www.gasgovernance.co.uk">www.gasgovernance.co.uk</a>

#### Action Table (25 February 2016)

Action Ref	Meeting Date	Minute Ref	Action	Owner	Status Update
DX0201	25/02/16	4.0	Regarding the previous action DX0202: Reference Transfer of Meter Points between iGTs and GTs – all Shippers to supply feedback with regards to the allocation of new or use of existing MPRNs	All Shippers	Due at 24/03/16 meeting Pending
NX0205	Project Nexus 09/02/16	6.0	Prime and Sub-deducts - Transporters to consider how they will notify Shippers and Xoserve of the reconfiguration of sites (ie. MPRN, asset details and reads).	All DNs	Transferered from Project Nexus Pending

## UNC Workgroup 0526 Agenda Identification of Supply Meter Point pressure tier Thursday 24 March 2016

#### at 31 Homer Road, Solihull, B91 3LT

(Teleconference 0207 950 1251, access code 84534777#)

Please Note: This meeting will be considered during the Distribution Workgroup

- 1.0 Introduction
- 2.0 Review of Minutes (04 March 2016)
- 3.0 Consideration of Amended Modification
- 4.0 Consideration of Legal Text
- 5.0 Development of Workgroup Report
- 6.0 Next Steps

#### Action Table (04 March 2016)

Action Ref	Meeting Date	Minute Ref	Action	Owner	Status Update
0301	04/03/16	2.0	To consider providing an amended modification based on the discussion points / concerns raised by the Workgroup.	E.ON (CB)	Pending
0302	04/03/16	2.0	To discuss with his lawyers whether or not it would be possible to provide legal text based on the proposed two file approach, and to thereafter provide a view to the Workgroup on possible areas of contention.	Northern Gas Networks (ARS)	Pending

# UNC Workgroup 0571 Agenda Application of Ratchet Charges to Class 1 Supply Points Only Thursday 24 March 2016

#### at 31 Homer Road, Solihull, B91 3LT

(Teleconference: 0207 950 1251, access code 84534777#)

Please Note: This meeting will be considered during the Distribution Workgroup

- 1.0 Review of Minutes (25 February 2016)
- 2.0 Review of Actions
- 3.0 Consideration of alternative approach(es)
- 4.0 Development of Modification
  - **4.1** General discussion
- 5.0 Next Steps
- 6.0 Diary Planning

#### **Action Table (25 February 2016)**

Action	Meeting	Minute	Action	Owner	Status
Ref	Date	Ref			Update
0102	28/01/16	2.2	DNs to consider potential impacts (physical capacity, pricing) on the Networks, which sites (Class 2) might be significant and analyse how SOQ risk can be managed pre- and post-Nexus.	All DNs	Carried forward

## UNC Workgroup 0574S Agenda Creating the permission to release supply point data to the Theft Risk Assessment Service (TRAS)

### Thursday 24 March 2016 at 31 Homer Road, Solihull, B91 3LT

(Teleconference: 0207 950 1251, access code 84534777#)

Please Note: This meeting will be considered during the Distribution Workgroup

#### 1.0 Introduction and Status Review

- **1.1** Review of Minutes (25 February 2016)
- 1.2 Review of Actions

#### 2.0 Workgroup Report

- 2.1 Amended Modification
- 2.2 Consideration of Business Rules
- 2.3 Consideration of User Pays
- 2.4 Review of Impacts and Costs
- 2.5 Review of Relevant Objectives
- 2.6 Consideration of Wider Industry Impacts
- **2.7** Development of Workgroup Report
- 3.0 Review of outstanding actions
- 4.0 Next Steps
- 5.0 Any Other Business
- 6.0 Diary Planning

Action Table (25 February 2016)

Action Ref	Meeting Date	Minute Ref	Action	Owner	Status Update
0201	25/02/16	1.0	RWE npower (SP) to confirm if the PIA document can be circulated to the Workgroup and why this information is needed, together with if the Suppliers have permission from the Shippers to share information from an MPRN perspective.	RWE npower (SP)	Pending
0202	25/02/16	1.0	RWE npower (SP) to amend the justification section in the modification once the PIA is	RWE npower (SP)	Pending

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Action Table (25 February 2016)

Action Ref	Meeting Date	Minute Ref	Action	Owner	Status Update
			available.		