

Performance Assurance Framework Document for the (Gas) Energy Settlement Performance Assurance Scheme

Performance Assurance Framework - Performance Reports Register

The following is the register of reports to be provided under the Performance Assurance Framework Document for the (Gas) Energy Settlement Performance Assurance Scheme.

Version History

Version	Date	Reason for new version
1.0	May 2016	Final version from Workgroup Report 0520A
1.1	March 2017	Draft – for approval

Performance Reports Register

Reference	Title	Frequency	Date of issue	Recipients/publication location
Schedule 1. Report 1A.1	Standard Correction Factors for sites with AQ > 732, MWH	Monthly	The first Monday or Tuesday (depending on availability) of a month in arrears	Industry participants. Published within folder 32 on UK Link Secured Documentation entitled "Performance Assurance Framework – Monthly Reports" with code names. Code names are issued to the operational lead contacts.
Schedule 1. Report 1A.2	No Meter Recorded in the Supply Point Register (expressed as a proportion of the Shipper's portfolio, to preserve anonymity, as agreed at February 2017 PAC)	Monthly	The first Monday or Tuesday (depending on availability) of a month in arrears	Industry participants. Published within folder 32 on UK Link Secured Documentation entitled "Performance Assurance Framework – Monthly Reports" with code names. Code names are issued to the operational lead contacts.
Schedule 1. Report 1A.3	Shipper Transfer Read Performance	Monthly	Reported 2 months in arrears. The first Monday or Tuesday (depending on availability) of a month in arrears	Industry participants. Published within folder 32 on UK Link Secured Documentation entitled "Performance Assurance Framework – Monthly Reports" with code names. Code names are issued to the operational lead contacts.
Schedule 1. Report 1A.4	No Reads received for 2, 3 or 4 years (includes estimated transfer readings)	Monthly	The first Monday or Tuesday (depending on availability) of a month in arrears	Industry participants. Published within folder 32 on UK Link Secured Documentation entitled "Performance Assurance Framework – Monthly Reports" with code names. Code names are issued to the operational lead contacts.

Schedule 1. Report 1B.1	Standard Correction Factors for sites with AQ > 732, MWH	Monthly	The first Monday or Tuesday (depending on availability) of a month in arrears	Two emails are issued to PAC members. The first email informs the Committee member of the password for the report, the second email contains the password protected report
Schedule 1. Report 1B.2	No Meter Recorded in the Supply Point Register	Monthly	The first Monday or Tuesday (depending on availability) of a month in arrears	Two emails are issued to PAC members. The first email informs the Committee member of the password for the report, the second email contains the password protected report
Schedule 1. Report 1B.3	Shipper Transfer Read Performance	Monthly	Reported 2 months in arrears. The first Monday or Tuesday (depending on availability) of a month in arrears	Two emails are issued to PAC members. The first email informs the Committee member of the password for the report, the second email contains the password protected report
Schedule 1. Report 1B.4	No Reads received for 2, 3 or 4 years (includes estimated transfer readings)	Monthly	The first Monday or Tuesday (depending on availability) of a month in arrears	Two emails are issued to PAC members. The first email informs the Committee member of the password for the report, the second email contains the password protected report
Schedule 2. Report 2.A.1	Estimated & Check Reads used for Gas Allocation, and consumption adjustments for Product Classes 1 & 2	Monthly	TBC	TBC
Schedule 2. Report 2.A.2	No Meter Recorded in the Supply Point Register	Monthly	TBC	TBC
Schedule 2. Report 2.A.3	No Meter Recorded in the Supply Point Register and data flows received by Xoserve	Monthly	TBC	TBC
Schedule 2. Report 2.A.4	Shipper Transfer Read Performance	Monthly	TBC	TBC
Schedule 2. Report 2.A.5	Read Performance	Monthly	TBC	TBC

Schedule 2. Report 2.A.6	Meter Read Validity Monitoring	Monthly	TBC	TBC
Schedule 2. Report 2.A.7	No Reads received for 1, 2, 3 or 4 years (excludes estimated transfer readings)	Monthly	TBC	TBC
Schedule 2. Report 2.A.8	AQ Corrections	Monthly	TBC	TBC
Schedule 2. Report 2.A.9	Standard Correction Factors for sites with AQ > 732, MWH	Monthly	TBC	TBC
Schedule 2. Report 2.A.10	Replaced Meter Reads	Monthly	TBC	TBC
Schedule 2. Report 2.B.1	Estimated & Check Reads used for Gas Allocation, and consumption adjustments for Product Classes 1 & 2	Monthly	TBC	TBC
Schedule 2. Report 2.B.2	No Meter Recorded in the Supply Point Register	Monthly	TBC	TBC
Schedule 2. Report 2.B.3	No Meter Recorded in the Supply Point Register and data flows received by Xoserve	Monthly	TBC	TBC
Schedule 2. Report 2.B.4	Shipper Transfer Read Performance	Monthly	TBC	TBC
Schedule 2. Report 2.B.5	Read Performance	Monthly	TBC	TBC
Schedule 2. Report 2.B.6	Meter Read Validity Monitoring	Monthly	TBC	TBC
Schedule 2. Report 2.B.7	No Reads received for 1, 2, 3 or 4 years (excludes estimated transfer readings)	Monthly	TBC	TBC

Schedule 2. Report 2.B.8	AQ Corrections	Monthly	TBC	TBC
Schedule 2. Report 2.B.9	Standard Correction Factors for sites with AQ > 732, MWH	Monthly	TBC	TBC
Schedule 2. Report 2.B.10	Replaced Meter Reads	Monthly	TBC	TBC

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