## Performance Assurance Framework Document for the (Gas) Energy Settlement Performance Assurance Scheme

## **Performance Assurance Framework - Performance Reports Register**

The following is the register of reports to be provided under the Performance Assurance Framework Document for the (Gas) Energy Settlement Performance Assurance Scheme.

## **Version History**

Version	Date	Reason for new version	
1.0	May 2016	Final version from Workgroup Report 0520A	
1.1	March 2017	Draft – for approval	

## **Performance Reports Register**

Reference	Title	Frequency	Date of issue	Recipients/publication location
Schedule 1. Report 1A.1	Standard Correction Factors for sites with AQ > 732, MWH	Monthly	The first Monday or Tuesday (depending on availability) of a month in arrears	Industry participants. Published within folder 32 on UK Link Secured Documentation entitled "Performance Assurance Framework – Monthly Reports" with code names. Code names are issued to the operational lead contacts.
Schedule 1. Report 1A.2	No Meter Recorded in the Supply Point Register (expressed as a proportion of the Shipper's portfolio, to preserve anonymity, as agreed at February 2017 PAC)	Monthly	The first Monday or Tuesday (depending on availability) of a month in arrears	Industry participants. Published within folder 32 on UK Link Secured Documentation entitled "Performance Assurance Framework – Monthly Reports" with code names. Code names are issued to the operational lead contacts.
Schedule 1. Report 1A.3	Shipper Transfer Read Performance	Monthly	Reported 2 months in arrears. The first Monday or Tuesday (depending on availability) of a month in arrears	Industry participants. Published Industry participants. Published within folder 32 on UK Link Secured Documentation entitled "Performance Assurance Framework – Monthly Reports" with code names. Code names are issued to the operational lead contacts.
Schedule 1. Report 1A.4	No Reads received for 2, 3 or 4 years (includes estimated transfer readings)	Monthly	The first Monday or Tuesday (depending on availability) of a month in arrears	Industry participants. Published within folder 32 on UK Link Secured Documentation entitled "Performance Assurance Framework – Monthly Reports" with code names. Code names are issued to the operational lead contacts.

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Schedule	Standard	Monthly	The first	Two emails are issued to PAC
1. Report	Correction		Monday or	members. The first email informs the
1B.1	Factors for sites		Tuesday	Committee member of the password
	with AQ > 732,		(depending on	for the report, the second email
	MWH		availability) of a	contains the password protected
Schedule	No Motor	Monthly	month in arrears The first	report Two emails are issued to PAC
	No Meter Recorded in the	Monthly	Monday or	members. The first email informs the
1. Report 1B.2	Supply Point		Tuesday	Committee member of the password
10.2	Register		(depending on	for the report, the second email
	rtogistor		availability) of a	contains the password protected
			month in arrears	report
Schedule	Shipper	Monthly	Reported 2	Two emails are issued to PAC
1. Report	Transfer Read		months in	members. The first email informs the
1B.3	Performance		arrears.	Committee member of the password
			The first	for the report, the second email
			Monday or	contains the password protected
			Tuesday	report
			(depending on	
			availability) of a	
	N 5 '	<b>N.A.</b> (1.1	month in arrears	T 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Schedule	No Reads	Monthly	The first	Two emails are issued to PAC
1. Report	received for 2,		Monday or	members. The first email informs the
1B.4	3 or 4 years		Tuesday	Committee member of the password
	(includes estimated		(depending on availability) of a	for the report, the second email contains the password protected
	transfer		month in arrears	report
	readings)		monur in ancais	Topolt
Schedule	Estimated &	Monthly	TBC	TBC
2. Report	Check Reads			
2.A.1	used for Gas			
	Allocation, and			
	consumption			
	adjustments for			
	Product Classes			
0.1	1 & 2	NA	TDO	TDO
Schedule	No Meter	Monthly	TBC	TBC
2. Report	Recorded in the			
2.A.2	Supply Point			
Schedule	Register No Meter	Monthly	TBC	TBC
2. Report	Recorded in the	Willing	150	
2.A.3	Supply Point			
	Register and			
	data flows			
	received by			
	Xoserve			
Schedule	Shipper	Monthly	TBC	TBC
2. Report	Transfer Read			
2.A.4	Performance			
Schedule	Read	Monthly	TBC	TBC
2. Report	Performance			
2.A.5				

Schedule	Meter Read	Monthly	TBC	TBC
2. Report	Validity	Wioritrity	100	100
2.A.6	Monitoring			
Schedule 2. Report 2.A.7	No Reads received for 1, 2, 3 or 4 years (excludes estimated transfer readings)	Monthly	TBC	TBC
Schedule 2. Report 2.A.8	AQ Corrections	Monthly	TBC	TBC
Schedule 2. Report 2.A.9	Standard Correction Factors for sites with AQ > 732, MWH	Monthly	TBC	TBC
Schedule 2. Report 2.A.10	Replaced Meter Reads	Monthly	TBC	TBC
Schedule 2. Report 2.B.1	Estimated & Check Reads used for Gas Allocation, and consumption adjustments for Product Classes 1 & 2	Monthly	TBC	TBC
Schedule 2. Report 2.B.2	No Meter Recorded in the Supply Point Register	Monthly	TBC	TBC
Schedule 2. Report 2.B.3	No Meter Recorded in the Supply Point Register and data flows received by Xoserve	Monthly	TBC	TBC
Schedule 2. Report 2.B.4	Shipper Transfer Read Performance	Monthly	TBC	TBC
Schedule 2. Report 2.B.5	Read Performance	Monthly	TBC	TBC
Schedule 2. Report 2.B.6	Meter Read Validity Monitoring	Monthly	TBC	TBC
Schedule 2. Report 2.B.7	No Reads received for 1, 2, 3 or 4 years (excludes estimated transfer readings)	Monthly	TBC	TBC

Schedule 2. Report 2.B.8	AQ Corrections	Monthly	TBC	TBC
Schedule 2. Report 2.B.9	Standard Correction Factors for sites with AQ > 732, MWH	Monthly	TBC	TBC
Schedule 2. Report 2.B.10	Replaced Meter Reads	Monthly	TBC	TBC

