

**MODIFICATION 0432 – NON CORE LEGAL DRAFTING FOR TPD SECTIONS B, J, N, Q, V & X,
OAD SECTION H, TD SECTION IIC AND GT SECTION C**

TRANSPORTATION PRINCIPAL DOCUMENT

Section B: System Use and Capacity

Amend as follows:

1.11 Where (pursuant to Section [M5.15](#) and E3.4) ...

....

4.6.9

(a) ...

(i) ... Section [G2.4.2\(k\)](#) ...

(ii) ... Section [G2.3.2\(i\)](#) ...

...

(e) Section [G2.3.2\(i\)](#) ...

....

Section J: Exit Requirements

Amend as follows:

3.1.3 For the purposes of this Section J:

- (a) references to quantities of gas offtaken on a Day at a **Class 1 or Class 2** Supply Meter Point are to the quantities determined to have been offtaken pursuant to Section H2;
- (b) no adjustments to any amount, payment or quantity ascertained under this Section J shall be made by reason of **Offtake** Reconciliation;
- (c) references to quantities of gas offtaken on a Day at an Inter-System Offtake are to the quantities determined to have flowed pursuant to the measurement provisions contained in the Network Exit Provisions (and not, for the avoidance of doubt, by reference to quantities treated as offtaken by Shipper Users from the downstream System pursuant to Section E).

....

5.6.1 Where in accordance with the Network Exit Agreement preheating equipment is installed (whether or not pursuant to paragraph at a NEXA Supply Meter Point:

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- (a) the point at which gas is offtaken from the Total System for consumption by such preheating equipment shall be a Supply Meter Point (in respect of which the Network Exit Agreement shall specify the point of offtake for the purposes of paragraph 3.7.1);
- (b) **Transporter** Daily Read Equipment will be installed at such Supply Meter Point (which shall accordingly be a **Class 1** Supply Meter Point);
- (c) such Supply Meter Point shall be treated for all purposes of the Code as comprised in the same Supply Point as the NExA Supply Meter Point; and
- (d) the gas offtaken from the Total System at such Supply Meter Point shall for all purposes of the Code be treated as offtaken by the Registered User or Sharing Registered Users.

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Section N: Shrinkage

Amend as follows:

4.5 Reconciliation

Following **Offtake** Reconciliation in respect of an NTS Supply Meter Point or NTS Connected System Exit Point:

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- (a) for the purposes of Section F5.1.1, where the Reconciliation Quantity:
 - (i) is positive, the seller is the User and the buyer is the NTS Shrinkage Provider;
 - (ii) is negative, the seller is the NTS Shrinkage Provider and the buyer is the User; and
- (b) where the Reconciliation Clearing Charges are payable:
 - (i) to the User, they shall be payable by the NTS Shrinkage Provider;
 - (ii) by the User, they shall be payable to the NTS Shrinkage Provider.

Section Q: Emergencies

Amend as follows:

4.1.1 In respect of each Day or part of a Day during a Gas Deficit Emergency at Stage 2 and higher:

- (a) the provisions of:
 - (i) Section B as to Overrun Charges, LDZ CSEP Overrun Charges and Supply Point Ratchets will not apply;
 - (ii) Section B2 as to Daily NTS Entry Capacity, Interruptible NTS Entry Capacity, surrender of NTS Entry Capacity and the curtailment of NTS Entry Capacity shall not apply;
 - (iii) Section B3 and Annex B-2 as to Daily NTS Exit (Flat) Capacity, the surrender of NTS Exit (Flat) Capacity the curtailment of NTS Exit (Flat) Capacity and offtake reductions shall not apply;

(and in relation to the first such Day or part of a Day, amounts payable pursuant to the

application of those paragraphs on the Preceding Day shall not be payable);

- (b) the provisions of paragraph 3.2.2, shall apply in relation to the application of Section D;
- (c) Section F2 will apply on the basis in paragraph 4.2; Section F3 will not apply (so that no Scheduling Charges will be payable); Section F4 will apply, modified in accordance with paragraph 4.2 (and in consequence of the provisions of this paragraph 4.1.1); and Section F5 will apply;
- (d) Section I3.10 (as to rates of delivery of gas) will not apply, and where the Transporter requests or permits the delivery of gas to the Total System which does not comply with the applicable Gas Entry Conditions, Section I3.4 will not apply; and
- (e) the provisions of Sections G and M as to payments by the Transporter to Users in respect of the performance or failure to perform the Transporter's obligations under those Sections will not apply to the extent any failure in such performance results from the Gas Supply Emergency or the taking of Emergency Steps.

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TPD Section V: General

Amend as follows:

6.5.2 The "**Transporter Agency Activities**" are:

- (a) those activities necessary for:
 - (i) the determination for each Gas Year of the Annual Quantity in respect of Supply Meter Points in accordance with Section G;
 - (ii) the maintenance of the Supply Point Register and the performance of the Transporter's obligations in relation thereto in accordance with Section G;
 - (iii) the generation of Supply Meter Point Reference Numbers;
 - (iv) the performance of the Transporter's obligations in relation to demand estimation in accordance with Section H, including the derivation of the Composite Weather Variable, the development of Demand Models and End User Categories, the determination of Class 3 or Class 4 Supply Meter Point Demand and NDM Annual Quantities in respect of a Gas Year and daily demand forecasting;
 - (v) the validation of Meter Readings in accordance with Section M;
 - (vi) the notification by a Transporter of the failure to obtain a Valid Meter Reading in accordance with Section M5;
 - (vii) the calculation of Invoice Amounts, the submission of Invoice Documents and the resolution of Invoice Queries in accordance with Section S;
 - (viii) the implementation by the Transporters of Section U;
 - (ix) the admission and termination of Shipper Users in accordance with Sections V2 and V4;

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- (x) the implementation by National Grid NTS of Section X;
- (b) the performance of the Transporter's obligations in Code in relation to:
 - (i) the illegal taking of gas;
 - (ii) the receiving and processing data to enable quantities of gas to be allocated to Users at NExA Supply Meter Points and Connected System Exit Points;
- (c) the transmission and receipt of Code Communications for the purposes referred to in paragraphs (a) and (b); and
- (d) the provision, operation, maintenance and development of computer systems;
- (e) to support the implementation of Sections B, C, D, E, F, G, H, M, S, U and X;
 - (i) to the extent not covered in paragraph (i), for the purposes of supporting the implementation of the matters referred to in paragraphs (a), (b) and (c).

12.1 Purpose

The purpose of this Section is to establish generic governance arrangements in respect of the following UNC Related Documents (each a "Document" and collectively the "Documents"):

- (a) Network Code Operations Reporting Manual as referenced in Section V9.4;\
- (b) Network Code Validation Rules referenced in Section M5.3.3;
- (c) ECQ Methodology as referenced in Section Q6.1.1(c); and
- (d) Measurement Error Notification Guidelines for NTS to LDZ and LDZ to LDZ Measurement Installations as referenced in OAD Section D3.1.5.

Annex V-8

The Transporter will provide to the Registered User, in respect of any Supply Meter at a Supply Meter Point comprised in a relevant Supply Point during the relevant period, the following details:

- (a) each Meter Reading held by the Transporter and the date of the Meter Reading, including:
 - (i) in respect of each meter or convertor exchange at the Supply Meter Point during the relevant period, the date of the meter or convertor exchange, the closing meter reading for the old Supply Meter and the first meter reading for the new Supply Meter or convertor;
 - (ii) in respect of each Supply Point Registration in relation to the Supply Meter Point during the relevant period, the Opening Meter Reading provided to the Transporter (pursuant to TPD Section M5.13.3) or estimated Reading (determined pursuant to TPD

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Deleted: "relevant period" means each Gas Year or any other period (whether shorter or longer than a Gas Year) proposed by the Transporters after consultation with the Uniform Network Code Committee or any relevant Sub-committee where the Authority (upon the Transporters' application) gives condition A11(18) Approval to the Transporters implementing paragraphs 9.5 to 9.7 on the basis of such other period. - ... [4]

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Deleted: without prejudice to paragraph (b), the RbD Auditor shall agree to permit a representative of each User to attend a meeting of the Uniform Network Code Committee or any relevant Sub-committee at which the RbD Auditor's report is presented; -

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Section ~~M5.13.8~~ and any Meter Readings provided to the Transporter under TPD
Section ~~M5~~ and the date of such Meter Reading;

(iii)

Section X: Energy Balancing Credit Management

Amend as follows:

1.1.1 The effect of the provisions of Section F4.5.3(a)(ii) is that, if a User fails to make payment of any Energy Balancing Charge when due, all other Users may become liable for (in aggregate) an equivalent amount (together with an amount in respect of the cost of financing such non-payment).

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OFFTAKE ARRANGEMENTS DOCUMENT

Section H: NTS Long Term Demand Forecasting

Amend as follows:

- 2.3.1 Subject to paragraph 2.2.1, the pre-forecast information to be provided by the DNO is the following information:
- (a) actual consumption and LDZ shrinkage in the LDZ in the preceding calendar year (year –1):
 - (i) weather-corrected in accordance with the specification pursuant to paragraph 2.2;
 - (ii) segregated in each of the load bands and categories in which (for the purposes of paragraph 2.4) forecast information (for years 0 to 9) is required to be provided by the DNO in year 0; and
 - (iii) including adjustments in respect of Individual Reconciliation and [Offtake Reconciliation](#), including where appropriate re-phasing of such adjustments into calendar years prior to calendar year –1;

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TRANSITION DOCUMENT

PART II C - TRANSITIONAL RULES

13 Transition to Single Supply Meter Point Regime

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13.1.1 For the purposes of paragraph 13, 14 and 15;

....
(b) the "**Project Nexus Go Live Date**" is, 1 October 2015 or such other date as may be determined by the Uniform Network Code Committee;¹

...

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¹ Original text added by Modification 0428.

GENERAL TERMS

Section C - Interpretation

Add new term in paragraph 1 as follows:

"Project Nexus Implementation Date" is 1 October 2015 or such other date as may be determined by the Uniform Network Code Committee;²

....

Add new paragraph 3.3.5 as follows:

3.3.5 For the purposes of any provision of the Code which requires or provides for a conversion between volume (including Metered Volume) and quantity (including Metered Quantity), a reference to calorific value shall be deemed to be to calorific value expressed in kWh per Cubic Meter, which is calculated by multiplying calorific value expressed in MJ/Cubic Meter by a factor of 0.2778.

....

Amend paragraph 3.4.1 as follows:

3.4 Conversions

3.4.1 Where to give effect to any provision of the Code it is necessary to compare an amount of gas which is or is to be delivered to or offtaken from a System or injected to or withdrawn from a National Grid LNG Storage Facility, or a rate of such delivery, offtake, injection or withdrawal, expressed in terms of quantity, with such an amount or rate expressed in terms of volume, a conversion shall be made on the basis of the applicable calorific value in accordance with paragraphs 3.3.1 and 3.3.5.

² Use of term to be considered in context of transitional rules for Modifications 0432, 0434, 0440 and 0453 once developed.

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