UNC Workgroup 0430 Minutes Inclusion of data items relevant to smart metering into existing industry systems

Wednesday 05 September 2012 31 Homer Road, Solihull, B91 3LT

Attendees

Bob Fletcher (Chair)	(BF)	Joint Office of Gas Transporters	
Helen Cuin (Secretary)	(HC)	Joint Office of Gas Transporters	
Alan Raper	(AR)	National Grid Distribution	
Andrew Wallace	(AW)	Ofgem	
Anne Jackson	(AJ)	SSE	
Brendan Murphy	(BM)	Waterswye	
Brian Durber	(BD)	E.ON UK	
Chris Warner	(CW)	National Grid Distribution	
Colette Baldwin	(CB)	E.ON UK	
David Addison	(DA)	Xoserve	
David Mitchell	(DM)	Scotia Gas Networks	
Joanna Ferguson*	(JF)	Northern Gas Networks	
Lorna Lewin	(LL)	DONG	
Marie Clark	(MC)	Scottish Power	
Richard Vernon	(RV)	RWE npower	
Rob Cameron-Higgs*	(RCH)	Wales & West Utilities	
Steve Mulinganie	(SM)	Gazprom	
Steve Nunnington	(SN)	Xoserve	
*via talacanfaranca			

^{*}via teleconference

Copies of all papers are available at: www.gasgovernance.co.uk/0430/050912

Workgroup Report is due to the UNC Modification Panel on 15 November 2012.

1. Review of Minutes and Actions from previous meeting

1.1. Minutes

The minutes of the previous meeting were accepted.

1.2. Actions

001: Transporters to review the DECC quantitative view of benefits and produce various ACS options for discussion.

Update: JF provided a short presentation on the identified Network Benefits for the installation of Electricity and Gas SMART meters, which equated to 1% of gas network benefits. SM enquired about the indicative costs, which covered just this element of costs, SM confirmed the ROM is between £0.5m and £1m. AJ enquired about the improved billing accuracy for Transporters, which was suggested would result in less K adjustment, and reduced queries. **Complete**

002: JF to request a DCS at the next UNC Modification Panel. **Update:** UNC Panel meeting due on 20 September. **Carried Forward**

2. Discussion

The Workgroup continued with the discussion surrounding the costs and the benefits following the presentation provided by Northern Gas Networks.

MC asked about the timescales for introduction, it was confirmed that the plan included the development of the DCA.

SM was keen to progress the modification based on the savings that would be made from the information. He questioned having to pay for a DCA for something that had to be done anyway.

JF explained that the DCA would include more information on the solution and the file flows that will be affected.

DA was keen to liaise with the UK Link committee to ensure the committee was aware of the likely impacts. SM explained that if DCA provides a debate or influencing the solution he would be keen to follow this route but if not, he saw little benefit of undertaking this before the modification could progress.

DA agreed to launch the consideration of the system options available.

Action 0003: Transporters to request a Change Order and Xoserve commence the DCA.

AW asked about the interdependencies of the UNC and iGT modifications. SM explained that the modifications were being developed in tandem.

SM explained that early implementation would allow a years worth of historical data to built up to support DCC so an early implementation of this modification was preferable.

It was agreed to meet again 10 October 2012 whereby by Xoserve will endeavour to provide an initial view of the system changes.

3. Any Other Business

None raised.

4. Diary Planning for Review Group

Further details of planned meetings are available at: www.gasgovernance.co.uk/Diary

The next meeting will take place within the business proceedings of the Distribution Workgroup on:

Wednesday 10 October 2012, 10:00, at 31 Homer Road, Solihull, B91 3LT

Action Table

Action Ref	Meeting Date	Minute Ref	Action	Owner	Status Update
001	23/08/12	2	Transporters to review the DECC quantitative view of benefits and produce various ACS options for discussion.	Transporters (JF)	Complete
002	23/08/12	2	Request a DCS at the next UNC Modification Panel.	Northern Gas Networks (JF)	Carried Forward
003	05/09/12	2	Transporters to request a Change Order and Xoserve commence the DCA.	Transporters and Xoserve	Pending