

Project Nexus Workgroup Minutes
Tuesday 22 July 2014
at 31 Homer Road, Solihull B91 3LT

Attendees

Bob Fletcher (Chair)	(BF)	Joint Office
Ian Hollington (Secretary)	(IH)	Joint Office
Andrew Margan	(AMa)	British Gas
Alex Ross-Shaw	(ARS)	Northern Gas Networks
Andy Miller	(AMi)	Xoserve
Binita Patel*	(BP)	Total Gas & Power
Brendan Cooper*	(BC)	GDF Suez
Carl Whitehouse	(CWh)	First Utility
Chris Warner	(CWa)	National Grid Distribution
Colette Baldwin	(CB)	E.ON UK
Edwin Dacosta*	(ED)	Total Gas & Power
Elaine Carr	(EC)	Scottish Power
Elizabeth Furmedge*	(EF)	SSE
Emily Wells	(EW)	Corona Energy
Emma Lyndon	(EL)	Xoserve
Fiona Cottam	(FC)	Xoserve
Huw Comerford	(HC)	Utilita
Gareth Evans	(GE)	Waters Wye Associates
James Hardy	(JHa)	Wingas
James Hill	(JHi)	EDF Energy
James Rigby	(JR)	RWE npower
Kathryn Allen	(KA)	RWE npower
Lorna Dupont	(LD)	Joint Office
Lorna Lewin	(LL)	DONG Energy
Mark Jones	(MJ)	SSE
Mike Bagnall	(MB)	British Gas
Mike Fensome*	(MF)	GDF Suez
Richard Franklin	(RF)	Opus Energy
Sasha Pearce	(SP)	RWE npower
Steve Mulinganie	(SM)	Gazprom
Sue Cropper	(SC)	British Gas

* via teleconference

Copies of all papers are available at: <http://www.gasgovernance.co.uk/nexus/220714>

1. Introduction and Status Review

1.1. Minutes

The minutes of the previous meeting were accepted.

1.2. Actions

NEX03/06: Xoserve (FC/MD) to examine the proposed options (in the British Gas 'Further Analysis on Meter Reading Validation Tolerances proposed by Project Nexus' presentation) with an eye to providing an informed view on the preferred solution(s) so that the PNUNC could consider in due course.

Update: AMi confirmed that the results had been obtained, however the data had still to be verified and therefore requested the action be carried forward. **Carried Forward**

NEX06/02: Xoserve (AMi) to provide an explanation, including any Network referral activities, for the confirmation of a supply point to Class 2.

Update: AMi advised that this was to be discussed at the UK Link Industry Engagement Forum meeting (UKLIEF) that was due to take place later that day. He said that the issue was only partially resolved. **Carried Forward**

NEX06/03: Xoserve (AMi) to provide a list of portfolio reports data items for information to Shippers.

Update: AMi advised that the list has been produced but the data needed to be verified and refined and therefore requested the action be carried forward. **Carried Forward**

NEX06/04: Xoserve (MD) to provide a presentation on how SSP capacity aggregation is applied (inc. how the maximum AQ/SOQ aspects would work at a CSEP level).

Update: AMi requested that this item be carried forward. **Carried Forward**

NEX07/01: DNs to consider what is expected to happen with their current read equipment when DMV sites are migrated into Class 2 post Project Nexus go-live date and what provisions, if any, Shippers may be required to undertake.

Update: CWa confirmed that Shippers would be able to install their own equipment and that National Grid Distribution are likely to keep the equipment on their sites for use in the NDM sample. ARS was of the same view. **Closed**

NEX07/02: Xoserve (AM) to double check whether or not the 'to-be' flows would highlight previous CSEP data items alongside any new items, from a system build perspective.

Update: AMi said it is not expected that "to be flows" will go down to an individual data item level. SM pointed out that more granularity was required and this could be discussed following the UKLIEF meeting that afternoon. The item is to be left open for discussion at future meetings following further work being undertaken on this issue by Xoserve. **Carried Forward**

1.3. Pre Modification Discussions

No business brought forward for discussion

2. Workgroups

2.1. 0473/0473A – Project Nexus – Allocation of Unidentified Gas
(Report due to Panel on 18 September 2014) – Papers at:
<http://www.gasgovernance.co.uk/0473>

3. Issues and topics for discussion

Back Stop AQ

EL gave a presentation and the options presented were briefly discussed. AMi advised that option 1 included sections a and b and followed the existing rules. He asked those present to advise on their preferred option and confirmed that a backstop date would

always be required although he noted that the proposed 30 September backstop date was unpopular and an alternative backstop date needs to be reconsidered.

It was agreed that option 1 needed further clarification. AMi to circulate a revised version for review and all to confirm their views at the August meeting.

Action NEX0703: *Back Stop AQ. Confirmation of views to be provided at the August meeting*

CB raised concerns over iGT data quality and AMi confirmed that work was going on with the iGTs to improve the accuracy of the data to be provided.

CMS Transition Overview

EL gave an overview and advised that at present this was still only at a high level design stage. AMi confirmed that updates to the Supply Point Register will only be taken from the Shippers and not the iGTs, and that new codes are to be introduced as part of the iGT process. It was suggested that everyone may wish to review the document in their own time.

Nexus Requirements Clarification Log

AMi provided an update on this document. It was agreed to keep this item open and discuss further at the August meeting and review the log after it had been updated

AMi confirmed that Backstop AQ would be added to this Requirement Log for tracking purposes and that Xoserve will provide a revised log.

ED asked if the reads sent by IX are validated by Xoserve in the same way that reads sent by fax are accepted by the Shipper. AMi confirmed that reads submitted by IX would be accepted and validated against the "market breaker" rule if received after 01 October 2014.

Business Rules for Project Nexus

AMi explained the intent of this paper was to provide a quick guide to the introduction of new processes from 01 October 2014 and that it was complementary to the Transition Business Rules. He advised that it should build up to a more complete document as progress is made.

RF observed that it was a very useful document.

Transition Business Rules

EL noted that AQ had been removed from this document. There were no other changes.

SM suggested that it would be helpful to apply version control and log changes to make amendments clear. EL agreed to include document tracking.

Indicative Transition Topic Schedule

EL drew attention to the programme for August and September and the topics for discussion at future meetings. There were concerns raised about the scheduling of meetings so that appropriate people could attend – see 4.1 below.

4. Any Other Business

4.1 Work Programme and Content of Meetings.

Views were expressed about the programme and content of meetings where specialist subjects are to be discussed. It was suggested that consideration be given to the programming of specialist meetings or workshops as the main work of Project Nexus activity was falling away to allow the appropriate attendees to be invited.

Xoserve to discuss an appropriate meeting programme with the Joint Office and details will be circulated when known. SM suggested a timetable would be welcome so Shippers could plan for appropriate representation at specialist meetings.

GE reminded that it was important to provide meeting papers in advance to allow enough time for them to be reviewed.

5. Diary Planning

The following meetings are scheduled to take place during 2014:

Time/Date	Venue
10:30 Monday 11 August	31 Homer Road, Solihull. B91 3LT.
10:30 Tuesday 09 September	31 Homer Road, Solihull. B91 3LT.
10:30 Tuesday 07 October	31 Homer Road, Solihull. B91 3LT.
10:30 Tuesday 04 November	31 Homer Road, Solihull. B91 3LT.
10:30 Tuesday 09 December	31 Homer Road, Solihull. B91 3LT.

Action Table

Action Ref	Meeting Date	Minute Ref	Action	Owner	Status Update
NEX0306	19/03/14	3.1.6	To examine the proposed options (in the British Gas 'Further Analysis on Meter Reading Validation Tolerances proposed by Project Nexus' presentation) with an eye to providing an informed view on the preferred solution(s) so that the PNUNC could consider in due course.	Xoserve (FC/MD)	Carried Forward
NEX0602	04/06/14	3.1.1	To provide an explanation, including any Network referral activities, for the confirmation of a supply point to Class 2.	Xoserve (AMi)	Carried Forward
NEX0603	18/06/14	3.2	To provide a list of portfolio reports data items for information to Shippers.	Xoserve (AMi)	Carried Forward
NEX0604	18/06/14	4.1	To provide a presentation on how SSP capacity aggregation is applied (inc. how the maximum AQ/SOQ aspects would work at a CSEP level).	Xoserve (MD)	Carried Forward
NEX0701	08/07/14	1.2	To consider what is expected to happen with their current read	DNs	Closed

Action Ref	Meeting Date	Minute Ref	Action	Owner	Status Update
			equipment when DMV sites are migrated into Class 2 post Project Nexus go-live date and what provisions, if any, Shippers may be required to undertake.		
NEX0702	08/07/14	3.	To double check whether or not the 'to-be' flows would highlight previous CSEP data items alongside any new items, from a system build perspective.	Xoserve (AMi)	Carried Forward
NEX0703	22/07/14	3.	<i>Back Stop AQ.</i> It was agreed that option1 needed further clarification. AM to circulate a revised version for review. Confirmation of views to be provided at the August meeting	Xoserve (AMi)	Pending