

UNC Project Nexus Workgroup Minutes

Wednesday 25 March 2015

at 31 Homer Road. Solihull, B91 3LT

Attendees

Bob Fletcher (Chair)	(BF)	Joint Office
Helen Cuin (Secretary)	(HCu)	Joint Office
Chris Warner	(CW)	National Grid Distribution
David Addison	(DA)	Xoserve
Edward Hunter	(EH)	npower
Emma Lyndon	(EL)	Xoserve
Emma Smith	(ES)	Xoserve
Huw Comerford	(HC)	Utilita
Karen Kennedy*	(KK)	RWE npower
Karen Visgarda	(KV)	Joint Office
Leigh Chapman	(LC)	First Utility
Lorna Lewin	(LL)	DONG Energy
Mark Jones	(MJ)	SSE
Michelle Downes	(MD)	Xoserve
Mike Fensome	(MF)	RWE npower
Naomi Nathanael	(NN)	Plus Shipping Services
Rachel Duke*	(RD)	EDF Energy
Steve Mulinganie	(SM)	Gazprom

*via teleconference

Copies of all papers are available at: <http://www.gasgovernance.co.uk/nexus/250315>

1. Introduction and Status Review

1.1. Minutes

The minutes of the previous meetings on 03 March and 10 March 2015 were approved.

1.2. Actions

0103: Xoserve (MD) to investigate and provide an update on how flows are prioritised, including prioritisation selection criteria.

Update: Deferred until 07 April meeting. **Carried Forward**

0104: Xoserve (MD) to confirm the outcome of discussions on file format with regard to Transmission sites.

Update: Deferred until 07 April meeting. **Carried Forward**

0106: *Reference REQ32* – National Grid (CW) & Xoserve (MD) to consider what Primes & Subs information could be made available to users.

Update: Deferred until 07 April meeting. **Carried Forward**

0205: *AQ Corrections* - Xoserve (MD) to double check whether or not the 9 month AQ correction window delay trigger is parameterised or not and to also consider how current Code provisions might have an impact.

Update: Deferred until 07 April meeting. **Carried Forward**

0206: *AQ Corrections* - Xoserve (AM) to consider provision of an 'interim' workaround (manual) process relating to running a report to highlight anomalous

reads (inc. supporting telephone calls), plus look to provide some draft business rules around what parameters any trigger criteria would / could be based on.

Update: Deferred until 07 April meeting. **Carried Forward**

0301: Xoserve to consider arranging a Project Nexus Transitional Workshop.

Update: *Transferred from Workgroup 0528.* Deferred until 07 April meeting. **Carried Forward**

0302: National Grid Distribution to facilitate a transitional modification legal text walkthrough in London

Update: *Transferred from Workgroup 0528.* The Workgroup planned a Legal Text Review Meeting on Monday 27 April 2015 at a London venue to be confirmed.

Closed.

0303: Xoserve to clarify the rules and the use of meter reads submitted in September i.e. clarify the rules around the AQ calculation and submission date, clarify if an AQ closing read provided pre-Nexus can be classed as an AQ closing read.

Update: *Transferred from Workgroup 0528* - KK provided a presentation with a selection of [Nexus Read Validation Scenarios](#). The Workgroup considered the different scenarios. SM asked about the possibility of manual AQ Corrections. MD confirmed that AQ Corrections can only be undertaken where there has been an AQ Calculation with the exception of a new Shipper/Supplier or for green field sites. SN suggested the solution may be to flex the tolerance or widen the scope of the AQ Correction process. The Workgroup considered whether it would be possible to extend the AQ Correction process to change the functionality to correct the data. SM acknowledged Shippers would need to in effect warrant that the information provided for the AQ Correction was correct as the data could not be validated without site read history. MD confirmed a system solution would not be possible for go-live. MF enquired if there was a solution possible as part of the migration process. MD confirmed a change request has been raised to address this issue but this would require a modification to change the current legal text. MD confirmed that as soon as an impact assessment had been undertaken consideration can be made on the appropriate modification. MD confirmed that the issue has been logged on the Project Nexus Requirements Log. She clarified that Xoserve have looked at this issue in terms of a system solution however Xoserve will consider if there are any other options available to address issue. SM confirmed he would consider raising the required modification. **Closed.**

0304: *AQ Corrections* - Shippers to provide Xoserve with erroneous AQ correction scenarios (with for example: the starting AQ, the required AQ correction, and read samples to assess if tolerances would fail).

Update: Deferred until 07 April meeting. **Carried Forward**

0305: Xoserve to provide the methodology for calculating the AQ including rounding, truncating and decimal places.

Update: Deferred until 07 April meeting. **Carried Forward**

0306: Xoserve to confirm when a read loads and the AQ is not calculated if a notification will be issued to the Shipper and what rejection code would be used.

Update: Deferred until 07 April meeting. **Carried Forward**

0307: *BRDs* - All parties to review and provide Xoserve with any comments prior to the next meeting 07 April 2015.

Update: Deferred until 07 April meeting. **Carried Forward**

0308: *BRDs* - Xoserve to highlight any changes to file formats.

Update: Deferred until 07 April meeting. **Carried Forward**

0309: Xoserve to check the AQ process and if the correction factor flag is sent to the Shipper

Update: Deferred until 07 April meeting. **Carried Forward**

0310: Xoserve to confirm the management of drift calculations for AMR equipment.

Update: Deferred until 07 April meeting. **Carried Forward**

0311: Xoserve to check and confirm if the LDZ exit zone changes if the shipper will be notified.

Update: Deferred until 07 April meeting. **Carried Forward**

2. Workgroups

2.1. 0527 – Implementation of Annual Quantity arrangements (Project Nexus transitional modification)

(Report to Panel 18 June 2015)

www.gasgovernance.co.uk/0527

2.2. 0528 – Implementation of Supply Point Administration, gas allocation and settlement arrangements (Project Nexus transitional modification)

(Report to Panel 18 June 2015)

www.gasgovernance.co.uk/0528

2.3. 0529 – Implementation of Retrospective Adjustment arrangements (Project Nexus transitional modification)

(Report to Panel 18 June 2015)

www.gasgovernance.co.uk/0529

2.4. 0531 – Provision and Development of Industry Testing Prior to Nexus Go-live

(Report to Panel 21 May 2015)

www.gasgovernance.co.uk/0531

2.5. 0532 – Implementation of Non-Effective Days (Project Nexus transitional modification)

(Report to Panel 18 June 2015)

www.gasgovernance.co.uk/0532

2.6. 0535 – Implementation of Non-Effective Days to enable Annual AQ Review (independent of Nexus transition)

(Report to Panel 21 May 2015)

www.gasgovernance.co.uk/0535

3. Issues

3.1. Potential Deferral of Retrospective Adjustments and Unique Sites within the UK Link Replacement programme

See Workgroup 0529 (www.gasgovernance.co.uk/0529)

BF noted that the Joint Office have published on its website a letter from Xoserve outlining one of the UK Link Programme risk mitigation options; to defer Retrospective Adjustments and Unique Sites functionality. A set of explanatory slides and a response form have been published at www.gasgovernance.co.uk/NexusSG/310315.

CW advised that there could be an impact on Modification 0523S - Supply Point Registration – Facilitation of ‘faster switching’ for Shared Supply Meter Points as this would be impacted by changes to the delivery of Unique Sites functionality within Project Nexus.

Views are requested by 27 March 2015, in order to inform a discussion at the Project Nexus Steering Group meeting on 31 March.

4. Any Other Business

None Raised.

5. Diary Planning

Further details of planned meetings are available at: www.gasgovernance.co.uk/Diary

Workgroup meetings will take place as follows:

Time/Date	Venue	Workgroup Programme
10:30 Tuesday 07 April 2015	31 Homer Road, Solihull. B91 3LT.	Project Nexus Workgroup AQ Correction Scenarios Workgroup 0529 and 0531 Views on 0532 and 0535 non-effective days.
10:30 Monday 27 April 2015	Elaxon, 4 th Floor, 350 Euston Road, London, NW1 3AW	Project Nexus Legal Text Review Meeting
10:30 Tuesday 12 May 2015	31 Homer Road, Solihull. B91 3LT.	Project Nexus Workgroup
10:30 Tuesday 09 June 2015	Elaxon, London to be confirmed	Project Nexus Workgroup
10:30 Tuesday 14 July 2015	31 Homer Road, Solihull. B91 3LT.	Project Nexus Workgroup

Action Table

Action Ref	Meeting Date	Minute Ref	Action	Owner	Status Update
0103	20/01/15	3.2	To investigate and provide an update on how flows are prioritised, including prioritisation selection criteria.	Xoserve (MD)	Carried Forward
0104	20/01/15	3.2	To provide a view on potential technical system volume requirements and solution v's cost to develop and deliver.	Xoserve (MD)	Carried Forward
0106	20/01/15	3.5	<i>Reference REQ32</i> – To consider what Primes & Subs information could be made available to users.	NGD (CW) & Xoserve (MD)	Carried Forward
0205	10/02/15	3.2	<i>Reference AQ Corrections</i> - Xoserve (MD) to double check whether or not the 9 month AQ correction window delay trigger is	Xoserve (MD)	Carried Forward

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			parameterised or not and to also consider how current Code provisions might have an impact.		
0206	10/02/15	3.2	<i>Reference AQ Corrections</i> - Xoserve (AM) to consider provision of an 'interim' workaround (manual) process relating to running a report to highlight anomalous reads (inc. supporting telephone calls), plus look to provide some draft business rules around what parameters any trigger criteria would / could be based on.	Xoserve (AM)	Carried Forward
0301 (0528)	0528 03/03/15	2.0	Xoserve to consider arranging a Project Nexus Transitional Workshop.	Xoserve (MD/EL)	Carried Forward
0302 (0528)	0528 03/03/15	2.0	National Grid Distribution to facilitate a transitional modification legal text walkthrough in London.	National Grid (CW)	Closed
0303 (0528)	0528 03/03/15	2.0	Xoserve to clarify the rules and the use of meter reads submitted in September i.e. clarify the rules around the AQ calculation and submission date, clarify if an AQ closing read provided pre-Nexus can be classed as an AQ closing read.	Shippers	Closed
0304	10/03/15	1.2	AQ Corrections - Shippers to provide Xoserve with erroneous AQ correction scenarios (with for example: the starting AQ, the required AQ correction, and read samples to assess if tolerances would fail).	Shippers	Carried Forward
0305	10/03/15	3.0	AQ Corrections - Xoserve to provide the methodology for calculating the AQ including rounding, truncating and decimal places.	Xoserve (MD)	Carried Forward
0306	10/03/15	3.0	AQ Corrections - Xoserve to confirm when a read loads and the AQ is not calculated if a notification will be issued to the Shipper and what rejection code would be used.	Xoserve (AM)	Carried Forward
0307	10/03/15	4.0	BRDs - All parties to review and provide Xoserve with any	All	Carried

Action Table

Action Ref	Meeting Date	Minute Ref	Action	Owner	Status Update
			comments prior to the next meeting 07 April 2015.		Forward
0308	10/03/15	4.0	BRDs - Xoserve to highlight any changes to file formats.	Xoserve (MD)	Carried Forward
0309	10/03/15	5.1	Correction Factors - Xoserve to check the AQ process and if the correction factor flag is sent to the Shipper	Xoserve (MD)	Carried Forward
0310	10/03/15	5.3	Requirements Log - Xoserve to confirm the management of drift calculations for AMR equipment.	Xoserve (MD)	Carried Forward
0311	10/03/15	6.2	Postcode exit zone - Xoserve to check and confirm if the LDZ exit zone changes if the shipper will be notified.	Xoserve (EL)	Carried Forward