

Sent: Monday, 07 November 2005 11:22

From: ".Box.UKLINK.Manual"

To:

NR/508/DA - Network Code Reading Modifications & Customer Transfer Programme (UKL 13618) Implementation - 7th November 2005

Dear Colleague

Please find details of the Network Code Reading Modifications & Customer Transfer Programme changes that were implemented over the weekend.

To accommodate these changes the U01 record in the UMR file has been updated.

As a consequence of the change to the U01 file, updates have also been made to the U02, U03, U04 & U10 files.

(The latest 'Approved v4' of these file formats are attached at the end of this mail for your information)

**Mod 0683 - Acceptance by the Gas Transporter of Reads obtained remotely as Valid Reads**

As a result of this modification, a system user may provide readings obtained via 'Remote Reading Equipment' as either Opening or Non Opening reads.

Replacement of these 'Remote Reads' is allowable, though the replacement of the Opening read will be via the existing 'Agreed Read' process.

**Mod 0689 - Acceptance by the Gas Transporter of valid estimated domestic prepayment reads at change of Supplier, based on existing previous prepayment meter reads**

**Mod 0742 - To allow the use of an Old Supplier Estimated Read as a Change of Supplier Meter Reading**

As a result of these two modifications, a system user may provide readings obtained via previous prepayment meter reads or obtained via an Old Supplier Estimated Read as an Opening read.

These reads are referred to as Shipper Provided Estimated Reads.

Replacement of these reads is allowable via the existing 'Agreed Read' process.

**Mod 0690 - Acceptance by the Gas Transporter of domestic prepayment meter reads obtained remotely at change of Supplier and within the meter read window as Valid Reads**

As a result of this modification, a system user may provide reads obtained via 'Gas Cards' as an Opening read.

Replacement of these reads is allowable via the existing 'Agreed Read' process.

**Mod 0693 - Revision of the NDM 'More Frequent Reading' Provisions**

As a result of this modification, a peak daily transaction rate for the receipt of meter reads by xoserve has been set at 400,000 records.

A calendar period has been defined with the reading period length differing depending on a combination of AQ-band and elected meter read frequency.

The existing UNC 10 day validation will continue to be applied.

**Supply point    Lowest    Highest    MRF    Maximum    Calendar    Number of**

group name	AQ	AQ		Read Count	Period (weeks)	days
Annually read smaller SPs	1	73,199	Not Monthly	1	9	63
Annually read larger SPs	73,200		Not Monthly	1	2	14
Monthly read SPs			Monthly	1	1	7

The calendar period commenced as of 6th November 2005.

No file format changes have been made for this modification.

**Mod 0741 - To allow the use of a new type of read - an early or Point of Sale read - in estimating a Change of Supplier Meter Reading**

As a result of this modification, a system user may provide for Small Supply Points only, meter readings that have been obtained prior to the opening meter-reading window. These meter readings will be treated as cyclic reads to bolster the reading history and assist the generation of estimated meter reading process at 'Change of Supplier'.

Replacement of these 'Point of Sale' reads is allowable so long that they are received before the Opening read has been generated.

**Approved File Formats**

The file formats attached have been updated and are 'Live' on extranet.

Regards

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