NTS Entry Capacity Invoice File	(.NTE)
---------------------------------	--------

AI_O_ENTRY_CAPACITY_INVOICE_FILE.NTE

Contains 16 different record types:

	Level 1	Record Name HD_A00_STANDARD_HEADER	Occurences 1	Optionality M	
	1	RT_N00NTS_ENTRY_CAPACITYINVOICE	1	М	
	1	RT_N01_STANDARD_CLAUSE	up to 99	М	
	1	RT_N02_INVOICE_ITEM_SUMMARY RT_N03_CAPACITY_RECORD	<u>30</u> up to 6120	<u>M</u>	Deleted: 28
I	1	RT_N04_OVERRUN_RECORD	up to 1302	0	Deleted: 5460
	1		1		
	1	RT_N05_REVENUE_SHARE_RECORD	up to 806	0	
	1	RT_N06_REBATE_RECORD	up to 651	0	
	1	RT_N07_CHARGE_ITEM_ADJUSTMENT_RECORD	up to <u>6120</u>	0	Deleted: 5460
	1	RT_N08_OVERRUN_ADJUSTMENT_RECORD	up to 1302	0	
	1	RT_N09_REBATE_ADJUSTMENT_RECORD	up to 651	0	
	1	RT_N10_REV_SHARE_ADJUSTMENT_RECORD	up to 806	0	
	1	RT_N16_SECTION_I_REBATE_RECORD	up to 651	0	
	1	RT_N17_SECTION_I_REBATE_ADJ_REC	up to 651	0	
	1	RT_V03_VAT_TOTAL	up to 10	М	
	1	RT_Z99_STANDARD_TRAILER	1	М	

Note 1 OPT - Optional, Mandatory, DOM - Domain i.e. Text, Numeric, D Date, M Timestamp DEC - Number of decimal places

		Deleted: 1 Live¶ . Issued: 17.06.2005 . ¶ . Implementation 18.10.2005
		Formatted: Right
		/ / Deleted: 5
		Deleted: Transco plc
	Page 1 of 27	Version $12 (1/4)^{1/4}$
		For Representation
erved		<i>_</i>

©2008 All Rights Re

HD_A00_STANDARD_HEADER

RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
TRANSACTION_TYPE	М	Т	3	0	A code identifying the type of
					information that this record contains VALUE:A00
ORGANISATION_ID	Μ	Ν	10	0	A reference that uniquely identifies a
					User/organization.User
FILE_TYPE	Μ	Т	3	0	An application specific code used to
					identify the structure and the usage of
					the file Value: NTE
CREATION _DATE	Μ	D	8	0	The date on which the file was
					generated. Format:
					YYYYMMDD
CREATION_TIME	Μ	Μ	6	0	The time at which the file was
					generated (within the creation date).
					Format: HHMMSS
GENERATION_NUMBER	Μ	Ν	6	0	This field is used to uniquely identify
					the file. For this file the field will
					contain the invoice number.
			26		

36

	Deleted: 1 Live¶ Issued: 17.06.2005 . ¶ Implementation 18.10.2005
i i	Formatted: Right
	Deleted: 5
	Deleted: Transco plc
Version $1_{2''}$	
Version 12 // // For Representation	

©2008, All Rights Reserved

Page 2 of 27

RT_N00_NTS_ENTRY_CAPACITY_INVOICE

RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
TRANSACTION_TYPE	М	Т	3	0	A code identifying the type of information that this record contains.
					VALUE: N00
SHIPPER_CODE	М	Т	3	0	A three character code which uniquely
INIVOICE TYPE	м	т	2	0	identifies a User.
INVOICE_TYPE	Μ	Т	3	0	A code that indicates the Invoice type.
					In this instance the invoice type is NTE –
NUZOLCE NUNDED	м	N		0	NTS Entry Capacity
INVOICE_NUMBER	М	Ν	6	0	The unique reference allocated to an
					Invoice.
INVOICE_CREATION_	Μ	D	8	0	Date on which this Invoice was created.
DATE					Format: YYYYMMDD
TAX_POINT_DATE	Μ	D	8	0	The Tax Point Date. Format:
					YYYYMMDD
			31		

	Deleted: 1 Live¶ Issued: 17.06.2005 . ¶ Implementation 18.10.2005
<i>i</i>	Formatted: Right
	Deleted: 5
	Deleted: Transco plc
Version $12 (1/1)^{1/2}$	
esentation •	

Page 3 of 27

©2008, All Rights Reserved

Version $12_{t'}$ For Representation

RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
TRANSACTION_TYPE	Μ	Т	3	0	A code identifying the type of information
					that this record contains.
					VALUE: N01
SEQUENCE_NUMBER	Μ	Ν	2	0	Line number of Standard Clause. VALUE
					: 01 to 99
STANDARD_CLAUSE	Μ	Т	60	0	Standard text that is contained in the
					invoice.
			65		

į	. Issued: 17.06.2005 . ¶ . Implementation 18.10.2005	ļ
1	Formatted: Right)
11	Deleted: 5)
$\left \left i \right \right $	Deleted: Transco plc)

Deleted: 1 Live

Page 4 of 27

©2008 All Rights Reserved

Version 12

RT_N02_INVOICE_ITEM_SUMMARY

	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION		
	TRANSACTION_TYPE	М	Т	3	0	A code identifying the type of information		
						that this record contains. VALUE : N02		
	SHIPPER_CODE	М	Т	3	0	A three character code which uniquely		
						identifies a User.		
	INVOICE_NUMBER	М	Ν	6	0	The unique reference allocated to an		
						Invoice.		
	CHARGE_TYPE_CODE	М	Т	3	0	A code to identify the type of charge for		
						the Invoice Item.		
						VALUES:		
						LTC = Long Term System Entry Capacity ATC = Adjustments to LTC		
						MEC = Annual Monthly System Entry		
						Capacity		
						AEC = Adjustments to MEC		
						LTF = Monthly System Entry Capacity. ALF = Adjustments to LTF.		
						DFC = Daily System Entry Capacity.		
						AFC = Adjustments to DFC.		
						DIC = Interruptible System Entry		
						Capacity. AID = Adjustments to DIC.		
						DAB = Capacity Surrender (Self Billed).		
						ABB = Adjustments to DAB (Self Billed).		
						OVR = Entry Capacity Overruns. AOR = Adjustments to OVR.		
						NVR = Negative Capacity Overruns.		
						AVR = Adjustments to NVR.		
						RFC = Rebates for Firm Capacity.		
						ARF = Adjustments to RFC. REV = Revenue Share.		
						ARS = Adjustments to REV.		
						SCI = Section I Rebate Record.		
						ASI = Adjustments to SCI.		
						LTI = Monthly Interruptible System Entry Capacity		
						ALI = Adjustments to LTI.		
						EIO = Interruptible Option Exercise.		
						AIO = Adjustments to EIO.		
						RMC = Rolling Monthly Capacity ARC = Adjustment to RMC		
						<u>SMC = Surrender Monthly Charge</u>		
						(Self Billed)		- Deleted: urrender Charge
						ASC = Adjustments to SMC (Self Billed)		- Formatted: Not Strikethrough
	NET_AMOUNT	М	Ν	12	2	The total amount due for the invoice item		Deleted: and
						net of VAT.		Deleted: and
						The first character is signed - if it is a payment to the User. Charges will be self	1	
						billed for DAB, ABB, <u>SMC and ASC</u>	11	Deleted:
						only.	- 	Deleted: 1 Live¶ Issued: 17.06.2005¶
	VAT_PERCENTAGE	М	Ν	4	2	The applicable VAT Rate.	1	Implementation 18.10.2005
	VAT_AMOUNT	М	Ν	12	2	The amount of the VAT due for the invoice item. The first character is signed -		/ / Formatted: Right
						if it is a payment to the User.	1	/ Deleted: 5
						1 5	- 17	Deleted: Transco plc
							11,	
]	Page 5 o	f 27		Version 12		1
82 000						For Representation-	4	
©200 <u>8</u>	All Rights Reserved						.'	

RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION	
TOTAL_AMOUNT	Μ	Ν	12	2	The total amount of the invoice item	
					including VAT.	
					The first character is signed - if it is a	
					payment to the User. Charges will be self	
					billed for DAB, ABB, SMC and ASC	Deleted: and
					only.	
BILLING_MONTH	Μ	Ν	2	0	The month of the billing period for which	
					the Invoice has been calculated.	
BILLING_YEAR	Μ	Ν	4	0	The year of the billing period for which	
					the Invoice has been calculated.	
VAT_REGISTRATION_	0	Т	20	0	Users VAT number. This will only be used	
NUMBER					for self billed items. For everything else it	
					will be null.	

			Deleted: 1 Live¶ Issued: 17.06.2005 . ¶ Implementation 18.10.2005
		i j	Formatted: Right
			Deleted: 5
			Deleted: Transco plc
	Page 6 of 27	Version 12	
	C C	For Representation +	
©2008, All Rights Reserved,		 <i></i>	

RT_N03_CAPACITY_RECORD

RECORD/FIELD NAME OPT DOM LNG DEC DESCRIPTION TRANSACTION_TYPE M T 3 0 Identifies the type of information that this record contains. INVOICE_NUMBER M N 6 0 The unique reference allocated to an Invoice.	
INVOICE_NUMBER M N 6 0 The unique reference allocated to an	
CHARGE_TYPE_CODE M T 3 0 A code to identify the Charge Type for the Invoice Item. VALUES: MEC, LTC, LTF, LTI, DIC, DFC, DAB, RMC, EIO_& SMC. Deleted: &	
CHARGE_ITEM_REF_ M N 9 0 The unique reference allocated to the NUMBER Charge Item.	
BID_ID M T 20 0 The unique reference for a bid. In the case of any EIO charge type, this will be defaulted to "99999999999999999999999999999999999	
ASEP M T 6 0 The Aggregated System Entry Point (ASEP) which the Charge Item relates to.	
GAS_DAY M D 8 0 The Gas Day which the Charge Item relates to. Date format is YYYYMMDD	
GAS_DAYS_IN_MONTH O N 2 0 For MEC, LTC, LTF, LTI_RMC and Deleted: and <u>SMC</u> only, the number of Gas Days in the billing month. Value is null for all other	
Charge Types. ALLOCATED_BID_ M N 13 0 The quantity of Capacity allocated against QUANTITY a User bid when the auction was closed. For EIO charge types this will be the sum of all options available to be exercised before any constraint is applied. For SMC	
BILLABLE_QUANTITY M N 13 0 The quantity of Capacity to be billed for this Charge Item. This is the Allocated Bid Quantity for MEC, LTC, LTF, LTI, DFC_ DAB, RMC_and SMC. In the case of any EIO charge type, this will be the quantity that has been exercised in order to negate	
overrun charges.RATEMN $\frac{17}{15}$ The rate (p/kWh) used to calculate this	
Charge Item. For MEC, LTC, LTF, LTI, DAB and RMC this will be the Bid Price. For DFC and DIC this will be the Clearing Price. For EIO this will be the published rate for the exercising of Interruptible Capacity. For SMC charges this is the Weighted Average Unit Price shown up to	
CHARGE_AMOUNT M N 12 2 The total value of the Charge Item that	
will be included on the Invoice.	
The first character is signed - if it is a payment to the User.	
/ / Issued: 17.00	
Formatted: R	ight
Deleted: 5	
Deleted: Trans	sco plc
Page 7 of 27 For Representation	
©2008 <u>All Rights Reserved</u>	

	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION		
	TRANSACTION_TYPE	М	Т	3	0	Identifies the type of information that		
						this record contains. VALUE : N04		
	INVOICE_NUMBER	М	Ν	6	0	The unique reference allocated to		
						anInvoice.		
	CHARGE_TYPE_CODE	М	Т	3	0	A code to identify the Charge Type for the Invoice Item.		
	CHARGE_ITEM_REF_ NUMBER	М	Ν	9	0	VALUE : OVR or NVR The unique reference allocated to the Charge Item.		
	ASEP	М	Т	6	0	VALUE: >= 500000000. The Aggregated System Entry Point (ASEP) which the Charge Item relates		
	GAS_DAY	М	D	8	0	to. The Gas Day which the Charge Item		
	ALLOCATED_SUM_ QUANTITY	М	Ν	13	0	relates to. Date format is-YYYYMMDD The quantity of gas that is allocated by the CVA to the User at an ASEP for a Gas Day.		
	NET_CAPACITY_ ENTITLEMENT	М	Ν	13	0	The Users total Capacity for an ASEP for a Gas Day.		
	OVERRUN_QUANTITY	М	Ν	13	0	The quantity associated to the OVR and NVR Charge Item.		
	RATE	М	Ν	<u>17</u>	<u>15</u>	The rate (p/kWh) used to calculate this		Deleted: 6
	OVERRUN_PRICE_	М	Т	4	0	Charge Item. Indicates which pricing methodology		Deleted: 4
	METHODOLOGY_TYPE	Μ	Ν	12	2	was used to derive the overrun rate. VALUE: The Overrun Price will be greatest of the following Price rates: HFCP - A Multiplier * The Highest price for any Firm Capacity Product (LTC, MEC, LTF, RMC, DAF, WDF). HSUP - A multiplier * highest unit price among any of the surrender offers allocated from the surrender auctions (RMTISSEC) is obtained at each Location and Gas Day EBBP - A Multiplier * WAP Highest 25% of accepted Bids (WDB and DAB). EBFP - A Multiplier * WAP Highest 25% Bids / Volume for Forward Contracts (FWC). EBOP - A Multiplier * WAP Highest 25% Bids / Volume for Option Contracts (OPE). The total value of the Charge Item that		
						will be included on the Invoice. The first character is signed - if it is a		Deleted: 96
				<u>107</u>		payment to the User.		Deleted: 1 Live¶ . Issued: 17.06.2005 . ¶ . Implementation 18.10.2005
							- ;	Formatted: Right
							- / /	Deleted: 5
								Deleted: Transco plc
©200 <u>& 4</u>	All Rights Reserved	Pa	age 8 of 2	27		Version 12, For Representation		

l

RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION	
TRANSACTION_TYPE	М	Т	3	0	A code identifying the type of request that	
INVOICE_NUMBER	М	Ν	6	0	this record represents. VALUE : N05 The unique reference allocated to an Invoice.	
CHARGE_TYPE_CODE	М	Т	3	0	A code to identify the Charge Type for the Invoice Item.	
CHARGE_ITEM_REF_ NUMBER	М	Ν	9	0	VALUE : REV. The unique reference allocated to the Charge Item. VALUE: >=500000000.	
ASEP	М	Т	6	0	The Aggregated System Entry Point (ASEP) which the Charge Item relates to. Where the Charge Item relates to costs or breaches of the Cap \ Collar the code will be "SY", representing the "system".	
NET_REV_COST_ AMOUNT	Μ	Ν	12	2	The net amount of the Revenue or Costs to be shared to Daily End of Day Holders of Firm Capacity Entitlements, after the <u>National Grid</u> :Users apportionment. The first character is signed - if the value	 Deleted: Transco
TOTAL_ FIRM _CAPACITY	М	Ν	13	0	is negative. Total Firm End of the Day Capacity holdings across the System.	
SHIPPERFIRM _CAPACITY	М	Ν	13	0	Total Firm End of the Day Capacity holdings for the User across the System.	
PERCENTAGE_HOLDIN G	М	Ν	11	8	The Users percentage of the Firm End of the Day Capacity holdings across the System.	Deleted: ¶
REVENUE_SHARE_FLA G	Μ	Τ	1	0	Indicates what the Charge Item relates to. VALUES : B - Capacity Neutrality Adjustment Charge, the breach amount beyond the Cap \ Collar for National Grid's percentage of the revenue and costs. This does not include defaulted debt or interest payments. C - Capacity Cost Neutrality Charges, costs from the "system" (shared over "system" wide End of Day Firm Entitlements). D - Adjustment to revenue share for Day Ahead Sales of Daily Firm Capacity. E – Adjustment required to include Surrender values as a result of Transfer and Trades. F - Adjustment to revenue share for costs arising from Forward Capacity Management Agreements. G - Adjustment to revenue share for Premiums arising from Option Capacity Management Agreements. H - Adjustment to revenue share for Exercise of Option Capacity Management Agreements. M - Adjustments required from a modification	R - Capacity Revenue Neutrality Charges, apportioned at ASEP level.¶ S - Capacity Revenue Neutrality Charges,-aggregated at System level, apportioned by system End of Day Firm entitlements.¶ C - Capacity Cost Neutrality Charges, costs from the "system" (shared over "system" wide End of Day Firm Entitlements).¶ B - Capacity Neutrality Adjustment Charge, the breach amount beyond the Cap \ Collar for Transco's percentage of the revenue and costs. This does not include defaulted debt or interest payments.¶ T - Capacity Incentive Transco Monthly Amount based upon User holding within ASEP.¶ D - Adjustment to revenue share for Day Ahead Sales of Daily Firm Capacity.¶ O - Adjustment to revenue share to include Overruns through neutrality.¶ Deleted: 1 Live¶ . Issued: 17.06.2005.¶ . Implementation 18.10.2005 Formatted: Right Deleted: 5 Deleted: Transco plc
	Р	age 9 of	f 27		Version 12	
All Rights Reserved					For Representation *	

	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION	
						N – Adjustment required to include NIEC	
						values as a result of Transfer and Trades.	
						Note: There may be additional codes	
						created, National Grid will advise at a later	
						date.	
						O - Adjustment to revenue share to include	
						Overruns through neutrality.	
						R - Capacity Revenue Neutrality Charges,	
						apportioned at ASEP level.	
						S - Capacity Revenue Neutrality Charges,-	
						aggregated at System level, apportioned by	
						system End of Day Firm entitlements.	
						T - Capacity Incentive National Grid	
ī						Monthly Amount based upon User holding	
				10	•	within ASEP	Deleted: ¶
	CHARGE_AMOUNT	М	Ν	12	2	The total value of the Charge Item that	\mathbb{N} – Adjustment required to
						will be included on the Invoice.	include NIEC values as a result of
						The first character is signed - if it is a	Transfer and Trades.¶
	CAS DAY	М	D	8	0	payment to the User.	E – Adjustment required to include Surrender values as a
	GAS_DAY	IVI	D	0	0	The Gas Day for which the charge relates to. Date Format is YYYYMMDD	result of Transfer and Trades.
				97		to. Date Format is 1 1 1 1 MMDD	Note: There may be additional
				91			codes created, Transco will advise
							at a later date.

		Deleted: 1 Live¶ Issued: 17.06.2005 . ¶ Implementation 18.10.2005
	/ <u>/</u>	Formatted: Right
		Deleted: 5
		Deleted: Transco plc
10 of 27	Version $12 \frac{1}{2} \frac$	
	For Representation	
	/	

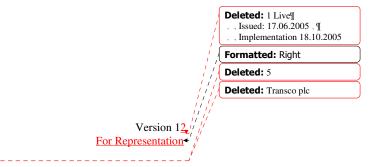
Page

©2008, All Rights Reserved,

I

RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
TRANSACTION_TYPE	М	Т	3	0	A code identifying the type of request that this record represents VALUE : N06
INVOICE_NUMBER	М	Ν	6	0	The unique reference allocated to an Invoice.
CHARGE_TYPE_CODE	М	Т	3	0	A code to identify the Charge Type for the Invoice Item. VALUE : RFC.
CHARGE_ITEM_REF_ NUMBER	М	Ν	9	0	The unique reference allocated to the Charge Item. VALUE: >=500000000.
ASEP	М	Т	6	0	The Aggregated System Entry Point (ASEP) which the Charge Item relates to.
GAS_DAY	М	D	8	0	The Gas Day which the Charge Item relates to. Date format is YYYYMMDD
FIRM_CAPACITY_ ENTITLEMENT	М	Ν	13	0	The total firm Capacity for an ASEP for a Gas Day before the effect of any Firm Curtailment notices. (MEC, LTC, LTF, DFC, DAB <u>, RMC</u> and Capacity Trades)
AVAILABLE_FIRM_ CAPACITY_ ENTITLEMENT	М	Ν	13	0	The total firm Capacity for an ASEP for a Gas Day including the effects of any Firm Curtailment notices.
FIRM_CURTAILMENT_ QUANTITY	М	Ν	13	0	The quantity of Capacity curtailed for the Gas Day and the quantity to be rebated.
RATE	М	Ν	6	4	The rate (p/kWh) used to calculate this Charge Item.
REBATE_PRICE_ METHODOLOGY_TYPE	Μ	Т	4	0	Indicates which pricing methodology was used to derive the rebate rate. This will be the higher of 2 alternatives: RFC1 = 4 * the "daily rate" for the ASEP RFC2 = 1.1 * the notional surrender rate derived from the ASEP with the constraint and the most expensive ASEP.
CHARGE_AMOUNT	М	Ν	12	2	The total value of the Charge Item that will be included on the Invoice. The first character is signed - if it is a payment to the User.

96



Page 11 of 27

©2008, All Rights Reserved

	RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION	
	TRANSACTION_TYPE	M	T	3	0	A code identifying the type of request that	
	INVOICE NUMBER	м	N	(0	this record represents VALUE : N07	
	INVOICE_NUMBER	М	Ν	6	0	The unique reference allocated to an Invoice.	
	CHARGE_TYPE_CODE	М	Т	3	0	A code to identify the Charge Type for the Invoice Item. VALUE: ATC, AEC, ALF, ALI, AFC,	
						AID, ABB, AIO, ARC and ASC, Deleted:	and
	CHARGE_ITEM_REF_ NUMBER	М	Ν	9	0	The unique reference allocated to the Deleted:	
	PREVIOUS_INVOICE_ NUMBER	М	Ν	6	0	VALUE: >=500000000. The original (latest) Invoice against which the adjustment is being made.	
	PREVIOUS_CHARGE_ ITEM_REF_NUMBER	М	Ν	9	0	The original (latest) Charge Item against which the adjustment is being made.	
	BID_ID	М	Т	20	0	The unique reference for a bid. In the case of any AIO charge type, this will be defaulted to "9999999999999999" as it	
	ASEP	М	Т	6	0	doesn't relate to an individual bid. The Aggregated System Entry Point	
	GAS_DAY	М	D	8	0	(ASEP) which the Charge Item relates to. The Gas Day which the Charge Item relates to. Date format is YYYYMMDD	
	GAS_DAYS_IN_	0	Ν	2	0	For ATC, AEC, ALF ALI, ARC and	and
	MONTH	-		_		ASC only, the number of Gas Days in the Deleted:	
						billing month. Value is null for all other	
	REVISED_GAS_DAY_IN_	0	Ν	2	0	Charge Types. The revised Gas days in Month for the	
	MONTH LT_AUCTION_FLAG	0	Τ	1	0	Billing Period Indicates if the Charge Item relates to a bid placed in the Biannual LTF or MEC or LTC or LTI or RMC auctions (A), the Outstanding LTF or LTI or RMC auction (U) or neither. VALUE: A, U or Null.	
	PREVIOUS_ALLOCATED_ BID_QUANTITY	М	Ν	13	0	The original (latest) quantity of Capacity allocated against a User bid when the auction was closed. For EIO charge types this will be the sum of all options available to be exercised before any constraint is applied.	
	REVISED_ALLOCATED_ BID_QUANTITY	М	Ν	13	0	The revised quantity of Capacity allocated against a User bid when the auction was closed. For EIO charge types this will be the sum of all options available to be exercised before any constraint is applied. For ASC charge types this will be the	
	PREVIOUS_BILLABLE_ QUANTITY	М	Ν	13	0	the Allocated Bid Quantity for LTC, MEC, LTF, LTI, DFC, DAB and RMC. In the case of any AIO charge type, this will be the quantity that has been exercised in	1 Live¶ 17.06.2005 . ¶ entation 18.10.2005 d: Right
			lage 10	£ 07			
		P	age 12 c	01/27		Version $12_{e_1}^{\mu_1} \frac{1}{2_{e_1}}$ For Representation	
~~~~	All Rights Reserved					<u>r or representation</u>	

<b>RECORD/FIELD NAME</b>	OPT	DOM	LNG	DEC	DESCRIPTION	
					order to negate overrun charges. For ASC	
					charge types this will be the revised	
					Surrender quantity.	
REVISED_BILLABLE_	Μ	Ν	13	0	The revised quantity of Capacity to be	
QUANTITY					billed for this Charge Item. In the case of	
					any AIO charge type, this will be the	
					quantity that has been exercised in order to	
					negate overrun charges.	
PREVIOUS_RATE	М	Ν	<u>17</u>	<u>15</u>		Deleted: 6
					calculate this Charge Item. For LTC, MEC, LTF, LTI, DAB, DFC, DIC and	Deleted: 4
					RMC this will be the Bid Price. For AIO	Deleted: and
					this will be the published rate for the	
					exercising of Interruptible Capacity. For	
					ASC charges this is the Weighted Average	Deleted: SMC
					Unit Price shown up to 15 decimal places.	Deleted: .
REVISED_RATE	М	Ν	<u>17</u>	<u>15</u>	The revised rate (p/kWh) used to calculate this Charge Item. For EIO this will be the	Deleted: 6
					published rate for the exercising of	Deleted: 4
					Interruptible Capacity, For ASC charges	Deleted:
					this is the Weighted Average Unit Price	Deleted:
					shown up to 15 decimal places.	
PREVIOUS_CHARGE_	Μ	Ν	12	2	The value of the original (latest) Charge -	( Formatted: Left
AMOUNT					Item. The first character is signed - if it is a	
					payment to the User.	
REVISED_CHARGE_	Μ	Ν	12	2	The revised value of the Charge Item. The	
AMOUNT					first character is signed - if it is a payment	
					to the User.	
ADJ_CHARGE_	М	Ν	12	2	The value of the Adjustment Charge Item	
AMOUNT					that will be included on the Invoice.	
					This is equal to the Revised Charge	
					Amount - the Previous Charge Amount.	
					The first character is signed - if it is a payment to the User.	
					pujnent to the Oser.	
			<u>197</u>		_	Deleted: 175

	Deleted:         1 Live¶           .         . Issued:         17.06.2005 . ¶           .         . Implementation         18.10.2005
	<b>Formatted:</b> Right
	<b>Deleted:</b> 5
	<b>Deleted:</b> Transco plc
Page 13 of 27	Version $1_{\mathbf{z}_{i}^{\prime}}$ For Representation
	For Representation $\mathbf{P}_{\mathbf{r}}$

©2008, All Rights Reserved,

# RT_N08_OVERRUN_ADJUSTMENT_RECORD

|

1

<b>RECORD/FIELD NAME</b>	OPT	DOM	LNG	DEC	DESCRIPTION
TRANSACTION_ TYPE	M	Т	3	0	A code identifying the type of request that this record represents VALUE : N08
INVOICE_NUMBER	М	Ν	6	0	The unique reference allocated to an Invoice.
CHARGE_TYPE_CODE	М	Т	3	0	A code to identify the Charge Type for the Invoice Item. VALUE: AOR and AVR.
CHARGE_ITEM_ REF_NUMBER	М	Ν	9	0	The unique reference allocated to the Charge Item. VALUE: >=500000000.
PREVIOUS_INVOICE_ NUMBER	М	Ν	6	0	The original (latest) Invoice against which the adjustment is being made.
PREVIOUS_CHARGE_ ITEM_REF_NUMBER	М	Ν	9	0	The original (latest) Charge Item against which the adjustment is being made.
ASEP	М	Т	6	0	The Aggregated System Entry Point (ASEP) which the Charge Item relates to.
GAS_DAY	М	D	8	0	The Gas Day which the Charge Item relates to. Date format is YYYYMMDD
PREVIOUS_ALLOCATED	М	Ν	13	0	The original (latest) quantity of gas that is allocated by the CVA to the User at an
SUM_QUANTITY REVISED_ALLOCATED_ SUM_QUANTITY	М	Ν	13	0	ASEP for a Gas Day. The revised quantity of gas that is allocated by the CVA to the User at an ASEP for a Gas Day.
PREVIOUS_NET_ CAPACITY_ ENTITLEMENT	Μ	Ν	13	0	The original (latest) Users total Capacity for an ASEP for a Gas Day. Includes LTC, MEC, LTF, LTI, DFC, DAB, Capacity Trades, DIC, RMC, <u>SMC</u> and the effects associated to Firm and Interruptible Curtailment. This will also include the Interruptible Option quantity exercised within the calculation of the OVR/NVR charge and the capacity surrender through Forward Contracts or the exercise of Option Contracts
REVISED_NET_ CAPACITY_ ENTITLEMENT	М	Ν	13	0	The revised Users total Capacity for an ASEP for a Gas Day.
PREVIOUS_OVERRUN_ QUANTITY	М	Ν	13	0	The original (latest) quantity associated to the OVR or the NVR Charge Item.
REVISED_OVERRUN_ QUANTITY	М	Ν	13	0	The revised quantity associated to the OVR and NVR Charge Item.
PREVIOUS_RATE	Μ	Ν	<u>17</u>	<u>15</u>	The original (latest) rate (p/kWh) used to
REVISED_RATE	М	Ν	17_	15,	calculate this Charge Item. The revised rate (p/kWh) used to
_					calculate this Charge Item.

Deleted: 6 Deleted: 4 Deleted: 6 Deleted: 4

**Deleted:** 1 Live¶ . Issued: 17.06.2005 .¶ . Implementation 18.10.2005 Formatted: Right Deleted: 5 Deleted: Transco plc

Page 14 of 27

©2008 All Rights Reserved

Version  $12_{\mu_{i}}^{\prime\prime}$ For Representation

d: Font: Bold

Page 15 of 27

©2008, All Rights Reserved

Version  $12_{u_1}^{u_2}$ 

**Deleted:** 1 Live¶ . Issued: 17.06.2005 . ¶ . Implementation 18.10.2005

Formatted: Right
Deleted: 5

Deleted: Transco plc

RECORD/FIELD NAME	OPT	DOM			DESCRIPTION	
TRANSACTION_TYPE	М	Т	3	0	A code identifying the type of request that this record represents VALUE : N09	
INVOICE_NUMBER	М	Ν	6	0	The unique reference allocated to an	
INVOICE_INTERIDER	101	1	0	0	Invoice.	
CHARGE_TYPE_CODE	М	Т	3	0	A code to identify the Charge Type for	
					the Invoice Item. VALUE: ARF.	
CHARGE_ITEM_REF_ NUMBER	М	Ν	9	0	The unique reference allocated to the Charge Item. VALUE: >=500000000.	
PREVIOUS_INVOICE_ NUMBER	М	Ν	6	0	The original (latest) Invoice against which the adjustment is being made.	
PREVIOUS_CHARGE_	М	Ν	9	0	The original (latest) Charge Item against	
ITEM_REF_NUMBER ASEP	М	Т	6	0	which the adjustment is being made. The Aggregated System Entry Point	
GAS_DAY	М	D	8	0	(ASEP) which the Charge Item relates to. The Gas Day which the Charge Item	
PREVIOUS_FIRM_	М	N	13	0	relates to. Date format is YYYYMMDD The original (latest) total firm Capacity	
CAPACITY_ ENTITLEMENT	.,.	.,	10	5	for an ASEP for a Gas Day before the effect of any Firm Curtailment notices.	
					(LTC, MEC, LTF, DFC, DAB, RMC,	Deleted: and
DEVICED FIDM	м	N	10	0	SMC and Capacity Trades)	Deleted: and
REVISED_FIRM_ CAPACITY_	М	Ν	13	0	The revised total firm Capacity for an ASEP for a Gas Day before the effect of	
ENTITLEMENT			10	0	any Firm Curtailment notices.	
PREVIOUS_AVAILABLE_ FIRM_CAPACITY_	М	Ν	13	0	The original (latest) total firm Capacity for an ASEP for a Gas Day including the	
ENTITLEMENT REVISED_AVAILABLE_	М	N	13	0	effects of any Firm Curtailment notices. The revised total firm Capacity for an	
FIRM_CAPACITY_	IVI	1	15	0	ASEP for a Gas Day including the effects	
ENTITLEMENT PREVIOUS_FIRM_	М	N	13	0	of any Firm Curtailment notices. The original (latest) quantity of Capacity	
CURTAILMENT_ QUANTITY	141	1	15	0	curtailed for the Gas Day.	
REVISED_FIRM_	М	Ν	13	0	The revised quantity of Capacity	
CURTAILMENT_ QUANTITY					curtailed for the Gas Day.	
PREVIOUS_RATE	Μ	Ν	6	4	The original (latest) rate (p/kWh) used to calculate this Charge Item.	
REVISED_RATE	М	Ν	6	4	The revised rate (p/kWh) used to	
PREVIOUS_REBATE_	М	Т	4	0	calculate this Charge Item. Indicates the original (latest) pricing	
PRICE_METHODOLOGY_		-	•	0	methodology that was used to derive the	
TYPE					rebate rate. This will be the higher of 2 alternatives:	
					RFC1 = 4 * the "daily rate" for the ASEP	
					RFC2 = 1.1 * the notional surrender rate	
					derived from the ASEP with the	
					constraint and the most expensive ASEP.	Deleted: 1 Live¶
REVISED_REBATE_	М	Т	4	0	Indicates the revised pricing methodology that was used to derive the	Implementation 1
PRICE_METHODOLOGY_ TYPE					rebate rate.	Formatted: Right
PREVIOUS_CHARGE_	Μ	Ν	12	2	The value of the original (latest) Charge	Deleted: 5
						/ Transcop
	Р	age 16 c	of 27		Version 12	
		-			For Representation $\frac{1}{2}$	

<b>RECORD/FIELD NAME</b>	OPT	DOM	LNG	DEC	DESCRIPTION
AMOUNT					Item. The first character is signed - if it is
					a payment to the User.
REVISED_CHARGE_	Μ	Ν	12	2	The revised value of the Charge Item.
AMOUNT					The first character is signed - if it is a
					payment to the User.
ADJ_CHARGE_	Μ	Ν	12	2	The value of the Adjustment Charge Item
AMOUNT					that will be included on the Invoice.
					This is equal to the Revised Charge
					Amount - the Previous Charge Amount.
					The first character is signed - if it is a
					payment to the User.

	<b>Deleted:</b> 1 Live¶ Issued: 17.06.2005 . ¶ Implementation 18.10.2005
	<b>Formatted:</b> Right
	<b>Deleted:</b> 5
	<b>Deleted:</b> Transco plc
Page 17 of 27	Version $1\frac{2}{\sqrt{2}}$
	Version $12 i'_{\mu} i'_{\mu}$ For Representation
	/

©2008 All Rights Reserved

#### RT_N10_REV_SHARE_ADJUSTMENT_RECORD

RECORD/FIELD NAME	OPT		LNG	DEC	DESCRIPTION	
TRANSACTION_	Μ	Т	3	0	A code identifying the type of request	
TYPE					that this record represents VALUE : N10	
INVOICE_NUMBER	Μ	Ν	6	0	The unique reference allocated to an	
					Invoice.	
CHARGE_TYPE_CODE	М	Т	3	0	A code to identify the Charge Type for	
					the Invoice Item.	
					VALUE: ARS.	
CHARGE_ITEM_REF_	Μ	Ν	9	0	The unique reference allocated to the	
NUMBER					Charge Item.	
					VALUE: >=500000000.	
PREVIOUS_INVOICE_	0	Ν	6	0	The original (latest) Invoice against	
NUMBER					which the adjustment is being made.	
PREVIOUS_CHARGE_	0	Ν	9	0	The original (latest) Charge Item against	
ITEM_REF_NUMBER					which the adjustment is being made.	
ASEP	Μ	Т	6	0	The Aggregated System Entry Point	
					(ASEP) which the Charge Item relates to.	
					Where the Charge Item relates to costs or	
					breaches of the Cap \ Collar the code will	
					be "SY", representing the "system".	
PREVIOUS_NET_REV_	0	Ν	12	2	The original (latest) net amount of the	
COST_AMOUNT					Revenue or Costs to be shared to the	
					Daily End of Day Holders of Firm	
					Capacity Entitlements, after the <u>National</u>	Deleted: Transco
					Grid:Users apportionment.	
					The first character is signed - if the value	
					is negative.	
REVISED_NET_REV_	М	Ν	12	2	The revised net amount of the Revenue or	
COST_AMOUNT					Costs to be shared to the holders of <u>Firm</u>	
TOTAL FIRM CARACITY	м	N	12	0	Capacity.	Deleted: LTF LTC and ME
TOTAL_FIRM_CAPACITY	М	Ν	13	0	Total Firm End of the Day Capacity	
SHIPPER_FIRM	М	Ν	13	0	holdings across the System. Total Firm End of the Day Capacity	
_CAPACITY	141	11	15	U	holdings for the User across the System.	
PERCENTAGE_HOLDING	М	Ν	11	8	The Users percentage of the Firm End of	
I EKCENTAGE_HOLDING	IVI	11	11	0		
					the Day Capacity holdings across the	

**Deleted:** 1 Live¶ . Issued: 17.06.2005 . ¶ . Implementation 18.10.2005 Formatted: Right Deleted: 5 Deleted: Transco plc

Page 18 of 27

©2008, All Rights Reserved

Version 12

	RECORD/FIELD NAME REVENUE_SHARE_FLAG	OPT M	DOM T	<b>LNG</b> 1	DEC 0	<ul> <li>DESCRIPTION</li> <li>Indicates what the Charge Item relates to.</li> <li>VALUES :</li> <li>A - Locational Trade Buy Neutrality value</li> <li>B - Capacity Neutrality Adjustment</li> <li>Charge, the breach amount beyond the</li> <li>Cap \ Collar for National Grid's</li> <li>percentage of the revenue and costs. This does not include defaulted debt or interest payments.</li> <li>C - Capacity Cost Neutrality Charges, costs from the "system" (shared over "system" wide End of Day Entitlements).</li> <li>D - Adjustment to revenue share for Day Ahead Sales of Daily Firm Capacity.</li> <li>E - Adjustment required to include Surrender values as a result of Transfer and Trades.</li> <li>F - Adjustment to revenue share for costs arising from Forward Capacity</li> </ul>		<b>Deleted:</b> C - Capacity Cost Neutrality Charges, costs from the "system" (shared over "system" wide End of Day Entitlements).¶ B - Capacity Neutrality Adjustment Charge, the breach amount beyond the Cap \ Collar for Transco's percentage of the revenue and costs. This does not
						Management Agreements. G - Adjustment to revenue share for		include defaulted debt or interest payments.¶
						Premiums arising from Option Capacity Management Agreements.		Deleted: Transco
						H - Adjustment to revenue share for		<b>Deleted:</b> P – Adjustment to
						Exercise of Option Capacity Management Agreements.		<b>Deleted:</b> r
	ORIGINAL_BILLING_	Μ	Ν	2	0	<ul> <li>I - Locational Trade Sell Neutrality value</li> <li>J - Physical Renomination Incentive</li> <li>Neutrality Value.</li> <li>K - Adjustments to revenue and costs from Price Consultation Papers.</li> <li>M - Adjustments required from a modification.</li> <li>N - Adjustment required to include NIEC values as a result of Transfer and Trades.</li> <li>O - Adjustment to revenue share to include Overruns through neutrality.</li> <li>P - Adjustment to revenue share for incorrect use of percentages.</li> <li>R - Capacity Revenue Neutrality Charges, aggregated at System level, apportioned by system End of Day Firm entitlements.</li> <li>T - Capacity Incentive National Grid Monthly Amount based upon User holding within ASEP.</li> <li>Note: There may be additional codes created, National Grid will advise at a later date.</li> <li>The month of the billing period that the</li> </ul>		<b>Deleted:</b> t use of percentages.¶ K – Adjustments to revenue and costs from Price Consultation Papers.¶ M – Adjustments required from a modification.¶ D - Adjustment to revenue share for Day Ahead Sales of Daily Firm Capacity.¶ O - Adjustment to revenue share to include Overruns through neutrality.¶ F - Adjustment to revenue share for costs arising from Forward Capacity Management Agreements.¶ G - Adjustment to revenue share for Premiums arising from Option Capacity Management Agreements.¶ H - Adjustment to revenue share for Exercise of Option Capacity Management Agreements.¶ A - Locational Trade Buy Neutrality value¶ J - Physical Renomination Incentive Neutrality Value.¶
	MONTH ORIGINAL_BILLING_	М	N	4	0	charge relates to. The year of the billing period that the		Deleted: Transco
	YEAR PREVIOUS_CHARGE_	M O	N	4	2	charge relates to. The value of the original (latest) Charge	1	<b>Deleted:</b> 1 Live¶ . Issued: 17.06.2005 . ¶ . Implementation 18.10.2005
	AMOUNT	5	- •		-	Item. The first character is signed - if it is		Formatted: Right
	REVISED_CHARGE_	М	Ν	12	2	a payment to the User. The revised value of the Charge Item.		Deleted: 5
	_							Deleted: Transco plc
	@2009 All Dickte Descent	P	age 19 o	of 27		Version 12 For Representation		
I	©2008, All Rights Reserved,					/		

	Page 19 of 27	Version 12
		For Representation+
	©2008 <u>All Rights Reserved</u>	,
1		

<b>RECORD/FIELD NAME</b>	OPT	DOM	LNG	DEC	DESCRIPTION
AMOUNT					The first character is signed - if it is a payment to the User.
ADJ_CHARGE_AMOUNT	М	Ν	12	2	The value of the Adjustment Charge Item that will be included on the Invoice. This is equal to the Revised Charge Amount - the Previous Charge Amount. The first character is signed - if it is a payment to the User.
GAS_DAY	0	D	8	0	The Gas Day for which the charge relates to. Date Format is YYYYMMDD

		/	Deleted:         1 Live¶           . Issued:         17.06.2005 . ¶           . Implementation         18.10.2005
			<b>Formatted:</b> Right
			Deleted: 5
			Deleted: Transco plc
	Page 20 of 27	Version $12 \frac{1}{2}$	
		For Representation	
©2008, All Rights Reserved,		 <i>'</i>	

# RT_N16_SECTION_I_REBATE_RECORD

I

RECORD/FIELD NAME	OPT				DESCRIPTION	
TRANSACTION_TYPE	М	Т	3	0	A code identifying the type of request that this record represents VALUE : N16	
INVOICE_NUMBER	М	Ν	6	0	The unique reference allocated to an Invoice.	
CHARGE_TYPE_CODE	М	Т	3	0	A code to identify the Charge Type for the Invoice Item.	
	м	NT	0	0	VALUE : SCI.	
CHARGE_ITEM_REF_ NUMBER	М	Ν	9	0	The unique reference allocated to the Charge Item. VALUE: >=500000000.	
ASEP	М	Т	6	0	The Aggregated System Entry Point (ASEP) which the Charge Item relates to.	
CAPACITY_DAY	М	D	8	0	The Capacity Day which the Charge Item relates to. Date format is YYYYMMDD	
AGG_FIRM_ CAPACITY_ ENTITLEMENT	М	Ν	13	0	The total firm entitlement for an ASEP for a Capacity Day including the effect of any curtailments or Capacity Surrenders	
					(This includes LTC, MEC, LTF, DFC, RMC, DAB, RFC, SCI, <u>SMC</u> , or capacity	Deleted:
					surrender through Forward Contracts or	
AGG_GAS_ENTRY_	М	Ν	13	0	the exercise of Option Contracts) The Aggregate Gas Allocation for an	Deleted: ,
CPCTY_ALLOCATIONS					ASEP for a Capacity Day.	
AGG_SECTION_I_ QUANTITY	М	Ν	13	0	The quantity of Capacity curtailed for the Incident.	
SECTION_I_RATE	М	Ν	6	4	The rate (p/kWh) used to calculate this Charge Item.	
REBATE_PRICE_ METHODOLOGY_TYPE	М	Τ	4	0	Indicates which pricing methodology was used to derive the rebate rate. This will be the higher of 2 alternatives: SCI1 = 6 * the "daily rate" for the ASEP SCI2 = 1.4 * the notional surrender rate derived from the ASEP with the constraint and the most expensive ASEP.	
AGG_ CONSTRAINT_CHARGE_ AMOUNT	М	Ν	12	2	The total value of Aggregate Section I amount that will be shared out amongst the Shipping Community. The first character is signed - if the value is negative	
TOTAL_SHIPPER_FIRM_	М	Ν	13	0	Total Firm (from LTC, MEC, LTF, DFC,	
CPCTY_ENTLMT					RMC, DAB, RFC, SCI <u>SMC and</u>	Deleted: and
					<u>Capacity</u> Trades or capacity surrender through Forward Contracts and exercise of Option Contracts) holdings for the User at the ASEP.	<b>Deleted:</b> Capacity
PERCENTAGE_HOLDING	М	Ν	5	2	The Users percentage of the Firm Capacity holdings at the ASEP.	
SECTION_I_AMOUNT_ PRE_CAP	М	Ν	11	2	The value of the Section I amount calculated using SECI-1 methodology (Aggregate value * User Proportion).	
SHIPPER_GAS_ENTRY_ CPCTY_ALLOCN	М	Ν	13	0	The User Gas Allocation for an ASEP for a Capacity Day.	<b>Deleted:</b> 1 Live¶ Issued: 17.06.2005 . ¶
	М	Ν	11	2	The value of the Section I amount	. Implementation 18.10.200
SECTION_I_CAP_ AMOUNT					calculated using SECI-2 methodology (User Entitlement - User Allocation) * Section I Rate). This is the CAP value.	Formatted: Right

Page 21 of 27	Version 12
	For Representation
©2008, All Rights Reserved,	ĺ

<b>RECORD/FIELD NAME</b>	OPT	DOM	LNG	DEC	DESCRIPTION
CHARGE_ITEM_AMOUN	Μ	Ν	12	2	The value of the Section I Charge (which
Т					is the lesser of SI.No.s 15 and 17). N.B. if either SECI-1 or SECI-2 <= 0 then a zero charge item is produced.

	<b>Deleted:</b> 1 Live¶ Issued: 17.06.2005 . ¶ Implementation 18.10.2005
i j	Formatted: Right
	Deleted: 5
	Deleted: Transco plc
Version $12 \frac{1}{2} \frac{1}{2} \frac{1}{2}$	
For Representation	
· · · · · · · · · · · · · · · · · · ·	

Page 22 of 27

©2008, All Rights Reserved,

_

<b>RECORD/FIELD NAME</b>	OPT	DOM			DESCRIPTION		
TRANSACTION_TYPE	М	Т	3	0	A code identifying the type of request that		
NUCLOS NUMBER	N	N	(	0	this record represents VALUE : N17		
INVOICE_NUMBER	М	Ν	6	0	The unique reference allocated to an Invoice.		
CHARGE_TYPE_CODE	М	Т	3	0	A code to identify the Charge Type for		
					the Invoice Item. VALUE: ASI.		
CHARGE_ITEM_ REFERENCE_NUMBER	М	N	9	0	The unique reference allocated to the Charge Item. VALUE: >=500000000.		
PREVIOUS_INVOICE_ NUMBER	М	Ν	6	0	The original (latest) Invoice against which the adjustment is being made.		
PREVIOUS_CHARGE_ ITEM_REF_NUMBER	М	Ν	9	0	The original (latest) Charge Item against which the adjustment is being made.		
ASEP	М	Т	6	0	The Aggregated System Entry Point (ASEP) which the Charge Item relates to.		
CAPACITY_DAY	М	D	8	0	The Capacity Day which the Charge Item		
ORIGI AGG FIRM	М	Ν	13	0	relates to. Date format is YYYYMMDD The original total firm entitlement for an		
ORIGL_AGG_FIRM_ CPCTY_ENTTLMT	11/1	11	13	U	ASEP for a Capacity day including the		
					effect of any curtailments or Capacity		
					Surrenders (This includes LTC, MEC,		
					LTF, DFC, RMC, DAB RFC, SCI, SMC,		Deleted: ,
					or capacity surrender through Forward		(
					Contracts or the exercise of Option Contracts)		
ORIGL_AGG_ GAS_ENTRY_CPCTY_ ALLOCN	М	Ν	13	0	The original Aggregate Gas Allocation for an ASEP for a Capacity Day.		
ORIGL_AGG_ CONSTRAINT_QUANTI TY	М	N	13	0	The original quantity of Capacity curtailed for the Incident.		
ORIGL_SECTION_I_ RATE	М	Ν	6	4	The original rate (p/kWh) used to calculate this Charge Item.		
ORIGL_RBTE_ PRICE_METHODOLOGY	М	Т	4	0	Indicates which pricing methodology was originally used to derive the rebate rate.		
- TYPE					This will be the higher of 2 alternatives: SCI1 = 6 * the "daily rate" for the ASEP SCI2 = 1.4 * the notional surrender rate		
					derived from the ASEP with the		
ORIGL_AGG_	М	Ν	12	2	constraint and the most expensive ASEP. The original total value of Aggregate		
CONSTRAINT_CHARGE	141	1	12	2	Section I amount that will be shared out		
ĀMT					amongst the Shipping Community. The first character is signed - if the value		
ORIGL_TOT_SHIP_FIRM	М	Ν	13	0	is negative. Original total Firm (from LTC, MEC, LTF, DFC, RMC, DAB, RFC, SCI, <u>SMC</u>		
_ CPCTY_ENTLMT					Trades capacity or capacity surrender through Forward Contracts and exercise		Deleted: 1 Live
					of Option Contracts) holdings for the User at the ASEP.	1	Issued: 17.06.2005 . ¶
ORIGL_PERCENTAGE_ HOLDING	М	Ν	5	2	The Users original percentage of the Firm Capacity holdings at the ASEP.		Formatted: Right
nolonio					i mi capacity notitings at the ASEI.	11	Deleted: 5
					,	11	Deleted: Transco plc
	I	Page 23 c	of 27		Version 12.	4) 9	
0 All Dishta Dagamrad					For Representation		

©2008<u>All Rights Reserved</u>

RECORD/FIELD					DESCRIPTION	
ORIGL_SECTION_		1 N	12	2	The original value of the Section I	
AMOUNT_PRE_C.	AP				amount calculated using SECI-1	
					methodology (Aggregate value * User	
					Proportion).	
ORIGL_SHIP_GAS	S_ENT_ N	1 N	13	0	The User original Gas Allocation for an	
CPCTY_ALLOCN					ASEP for a Capacity Day.	
ORIGL_SECTION	_I_ N	1 N	12	2	The original value of the Section I	
CAP_AMOUNT					amount calculated using SECI-2	
					methodology ((User Entitlement - User	
					Allocation) * Section I Rate). This is the	
					CAP value.	
ORIGL_CHARGE_	Ν	1 N	12	2	The value of the original Section I Charge	
ITEM_AMOUNT	-				(which is the lesser of SI.No.s 17 and 19).	
11201_1010 0101					N.B. if either SECI-1 or SECI-2 $\leq 0$	
					then a zero charge item is produced.	
RVSD_AGG_FIRM		4 N	13	0	The revised total firm entitlement for an	
TY_ENTLMT		1 1	15	0	ASEP for a Capacity Day including the	
					effect of any curtailments or Capacity	
					Surrenders (This includes	
					LTC, MEC, LTF, DFC, RMC, DAB	Deleted
					RFC, SCI and SMC, or capacity	Deleted: and
					surrender through Forward Contracts or	
DUCD ACC CAS		<i>د</i> ۲	1.2	0	the exercise of Option Contracts)	
RVSD_AGG_GAS	_	1 N	13	0	The revised Aggregate Gas Allocation for	
Y_CPCTY_ALLOC			10	0	an ASEP for a Capacity Day.	
RVSD_AGG_		4 N	13	0	The revised quantity of Capacity curtailed	
CONSTRAINT_QU	JANTI				for the Incident.	
TY DELUCED CECTLC						
REVISED_SECTIO	DN_I_ N	1 N	6	4	The revised rate (p/kWh) used to	
RATE					calculate this Charge Item.	
RVSD_REB_PRIC		1 1	4	0	Indicates which pricing methodology was	
METHODOLOGY_	_TYPE				used to derive the revised rebate rate.	
					This will be the higher of 2 alternatives:	
					SCI1 = 6 * the "daily rate" for the ASEP	
					SCI2 = 1.4 * the notional surrender rate	
					derived from the ASEP with the	
					constraint and the most expensive ASEP.	
RVSD_AGG_CON		1 N	12	2	The revised total value of Aggregate	
NT_CHARGE_AM	Т				Section I amount that will be shared out	
					amongst the Shipping Community.	
					The first character is signed - if the value	
					is negaitve.	
RVSD_TOT_SHIP_	_FIRM N	1 N	13	0	Revised total Firm (from LTC, MEC,	
_					LTF, DFC, RMC, DAB, RFC, SCI <u>, SMC</u>	
CPCTY_ENTITLE	MENT				Trades capacity or capacity surrender	
					through Forward Contracts and exercise	
					of Option Contracts) holdings for the	
					User at the ASEP.	
RVSD_PERCENTA	AGEN	1 N	5	2	The revised Users percentage of the Firm	
HOLDING					Capacity holdings at the ASEP.	
RVSD_SECTION_	I_ N	1 N	12	2	The revised value of the Section I amount	
AMOUNT_PRE_C					calculated using SECI-1 methodology	
					(Aggregate value * User Proportion).	
RVSD_SHIP_GAS	Ν	4 N	13	0	The revised User Gas Allocation for an	Deleted: 1.1
ENT_CPCTY_ALL		-		~	ASEP for a Capacity Day.	<b>Deleted:</b> 1 Live¶ Issued: 17.06.2005¶
RVSD_SECTION_		4 N	12	2	The revised value of the Section I amount	Implementation 18.10.20
CAP_AMOUNT	N	- 1	12	-	calculated using SECI-2 methodology	
					((User Entitlement - User Allocation) *	Formatted: Right
					Section I Rate). This is the CAP value.	, , , <b>Deleted:</b> 5
					Section 1 Kate. This is the CAF value.	
						<b>Deleted:</b> Transco plc

	Page 24 of 27	Version $1_{2}''$
		For Representation
©2008, All Rights Reserved,		<i>_</i>

<b>RECORD/FIELD NAME</b>	OPT	DOM	LNG	DEC	DESCRIPTION
RVSD_CHARGE_ITEM_	Μ	Ν	12	2	The revised value of the Section I Charge
AMOUNT					(which is the lesser of SI.No.s 29 and 31).
					N.B. if either SECI-1 or SECI-2 $\leq 0$
					then a zero charge item is produced.
ADJUSTMENT_CHARGE	Μ	Ν	12	2	The value of the the Adjustment (Revised
_					Charge - Original Charge).
ITEM_AMOUNT					

	Deleted:         1 Live¶           . Issued:         17.06.2005 . ¶           . Implementation         18.10.2005
	<b>Formatted:</b> Right
	Deleted: 5
	Deleted: Transco plc
Page 25 of 27 Version $1\frac{2}{4} \frac{1}{4} \frac{1}{4}$	
©2008 <u>All Rights Reserved</u>	

## RT_V03_VAT_TOTAL

l

RECORD/FIELD NAM	ME OPT	DOM	LNG	DEC	DESCRIPTION
TRANSACTION_TYP	E M	Т	3	0	A code identifying the type of information that this record contains. VALUE : V03
VAT_CODE	М	Ν	3	0	A code identifying the type of VAT being used.
VAT_PERCENTAGE	М	Ν	4	2	The percentage used to calculate the VAT amount.
TOTAL_VAT_AMOU	NT M	Ν	12	2	The total amount of the VAT due per VAT code for the invoice. Unit – pounds.
			22		

		. Issued: 17.06.2005 . ¶ . Implementation 18.10.2005
	ĺ,	Formatted: Right
		Deleted: 5
		Deleted: Transco plc
27	Version $12_{\mu'}$	
	$\frac{\text{For Representation}}{4}$	

Deleted: 1 Live¶

Page 26 of 27

_ _ _ _ _ _ _

©2008, All Rights Reserved

# RT_Z99_STANDARD_TRAILER

<b>RECORD/FIELD NAME</b>	OPT	DOM	LNG	DEC	DESCRIPTION
TRANSACTION_TYPE	М	Т	3	0	A code identifying the type of information that this record contains. VALUE: Z99
RECORD_COUNT	М	N	10	0	The number of detail records contained within the file. This should not include the standard header and standard trailer but should include any file specific trailers if specified for this file
			13		
Grand Total		<u>18</u>	<u>80</u>		

 Deleted: 1 Live¶

 . Issued: 17.06.2005 .¶

 . Implementation 18.10.2005

 Formatted: Right

 Deleted: 5

 Deleted: Transco plc

Page 27 of 27

©2008, All Rights Reserved,

Version 12