

Project Nexus Workgroup Minutes
Monday 12 May 2014
at 31 Homer Road, Solihull B91 3LT

Attendees

Bob Fletcher (Chair)	(BF)	Joint Office
Mike Berrisford (Secretary)	(MiB)	Joint Office
Andy Miller	(AM)	Xoserve
Ben Trasler	(BT)	Opus
Brendan Cooper*	(BC)	GDF Suez
Chris Faulds	(CF)	ScottishPower
Chris Warner	(CW)	National Grid Distribution
Colette Baldwin	(CB)	E.ON UK
Edward Hunter	(EH)	RWE npower
Elaine Carr	(EC)	ScottishPower
Emma Lyndon	(EL)	Xoserve
Fiona Cottam	(FC)	Xoserve
Gareth Evans	(GE)	Waters Wye Associates
Graham Wood	(GW)	British Gas
Huw Comerford	(HC)	utilita
James Hanks*	(JH)	EDF Energy
James Hardy*	(JHa)	Wingas
James Hill	(JHi)	EDF Energy
James Rigby	(JR)	RWE npower
Jeremy Guard	(JG)	first utility
Jon Dixon*	(JD)	Ofgem
Karen Kennedy	(KK)	RWE npower
Lorna Lewin	(LL)	DONG Energy
Mark Jones	(MJ)	SSE
Michele Downes	(MD)	Xoserve
Mike Bagnall	(MB)	British Gas
Robert Cameron-Higgs*	(RCH)	Ovo Energy
Steve Mullinganie*	(SM)	Gazprom
Sandra Simpson	(SS)	Xoserve
Sue Cropper	(SC)	British Gas

* via teleconference

Copies of all papers are available at: <http://www.gasgovernance.co.uk/nexus/120514>

1. Introduction and Status Review

1.1. Review of Minutes

The minutes of the previous meeting were accepted.

1.2. Review of Actions

Parties were reminded that all the outstanding actions (NEX03/06, NEX04/01, NEX04/02, NEX04/03 and NEX04/04) had now been transferred across to the UK Link Programme Industry Engagement Forum for further consideration.

NEX03/04: Xoserve (MD) with regard to the proposed Supply Point Administration activities to provide additional clarity around the number of Non-effective days and to look to provide various examples for consideration at the next meeting.

Update: AM explained that analysis remains ongoing with no clear indication on when a view on the number of non-effective days would be available. However, it is proposed to clarify the requirement when the detailed analysis is completed and it was proposed to add this topic to the issues log and close the action. **Closed**

NEX03/05: Xoserve (MD) to look to building in the Indicative Transition Topics in to the overall project plan (including dates, anticipated durations needed to review and approve).

Update: SS agreed that the Project Plan should be expanded and included in the updates provided at UPIEG. **Closed**

NEX03/06: Xoserve (FC/MD) to examine the proposed options (in the British Gas 'Further Analysis on Meter Reading Validation Tolerances proposed by Project Nexus' presentation) with an eye to providing an informed view on the preferred solution(s) so that the PNUNC could consider in due course.

Update: AM advised that there is no further update. **Carried Forward**

NEX04/01: All parties to review the two proposed Transition Route Options and provide their views in time for consideration at the 12 May 2014 meeting.

Update: An update was provided to UPIEG in the presentation on USRVs and it was agreed that this action could be closed. **Closed**

NEX04/02: Xoserve (LW) to provide information on historic reconciliation periods and provide a view at the 12 May 2014 meeting.

Update: An update was provided to UPIEG in the presentation on Reconciliation and Filter Failures and it was agreed that this action could be closed. **Closed**

NEX04/03: To provide a presentation that seeks to provide additional clarity around the open requirements (REQ 5, 6, 8, 13 & 15) at the 12 May meeting.

Update: MD provided an update see item 3.1.1 below. **Closed**

NEX04/04: To review the 'Transition Business Rules for Project Nexus' document and provide views / comments at the 12 May meeting.

Update: No further comments were provided. **Closed**

1.3. **Pre Modification Discussions** (10mins/item)

0473A 'Project Nexus – Allocation of Unidentified Gas'

On behalf of British Gas, MB provided a brief overview behind the rationale for raising the modification.

BF pointed out that the modification is due to be considered at the 15 May Panel meeting and may be assigned to this (0473) Workgroup for assessment, or may even be assigned a unique modification number.

SM indicated that he is considering questioning the validity of this modification as a true alternative to Modification 0473 at the Panel meeting.

2. **Workgroups**

2.1 **0467 – Project Nexus – iGT Single Service Provision; data preparation**

(Report due to Panel on 17 July 2014) – Papers at:

<http://www.gasgovernance.co.uk/0467>

2.2 0473 – Project Nexus – Allocation of Unidentified Gas

(Report due to Panel on 19 June 2014) – Papers at:

<http://www.gasgovernance.co.uk/0473>

3. Issues and topics for discussion

Prior to discussing the ‘Nexus Requirements Clarification Log’ presentation under item 3.1.1 below, parties were advised that it is proposed that consideration of both the ‘Indicative Transition Topic Schedule’ and the ‘Transition Business Rules’ document would now be undertaken under the auspices of the UK Link Programme Industry Engagement Forum (UKLIEF) meeting scheduled to follow on after today’s Project Nexus meeting.

Following review of the documents it was agreed that Transition topics would remain within Project Nexus Workgroup until any associated modifications had been raised and completed.

3.1 High Level Workgroup Issues

3.1.1 Nexus Requirements Clarification Log

Opening, MD advised that any ‘greyed out’ requirements are considered as closed items. Thereafter, a brief discussion on the outstanding requirements was undertaken as follows:

REQ5 – parties present indicated they were happy to close this requirement;

REQ6 – parties present indicated they were happy to approve a move to applying ratchets to DM CSEPS (Class 1 or 2) at Meter Point level in preference to overruns going forward. It was noted that this does not impact on the legal text for modifications 0432 or 0434) and therefore the item could now be closed;

REQ8 – parties present indicated they were happy to close this requirement;

REQ13 – SS explained that her colleague D Addison has prepared a paper for consideration at the forthcoming SPAA meeting, and thereafter parties present indicated they were happy to close this requirement, and

REQ15 – parties present suggested that they were happy in principle to reduce the number of data submission files, but more discussion is needed once the files are known and thereafter indicated that they were happy to close this requirement.

3.2 New Issues

No new issues were raised.

4. Any Other Business

None.

5. Diary Planning

The following meetings are scheduled to take place during 2014:

Time/Date	Venue	Workgroup Programme
10:30 Wednesday 04 June	National Grid Office, 31 Homer Road, Solihull. B91 3LT.	0467 & 0473
10:30 Wednesday 18 June	National Grid Office, 31 Homer Road, Solihull. B91 3LT.	0467 (followed by UPIEG)
10:30 Tuesday 08	National Grid Office, 31 Homer Road,	0467

July	Solihull. B91 3LT.	
10:30 Tuesday 22 July	National Grid Office, 31 Homer Road, Solihull. B91 3LT.	To be confirmed
10:30 Monday 11 August	National Grid Office, 31 Homer Road, Solihull. B91 3LT.	To be confirmed
10:30 Tuesday 09 September	National Grid Office, 31 Homer Road, Solihull. B91 3LT.	To be confirmed
10:30 Tuesday 07 October	National Grid Office, 31 Homer Road, Solihull. B91 3LT.	To be confirmed
10:30 Tuesday 04 November	National Grid Office, 31 Homer Road, Solihull. B91 3LT.	To be confirmed
10:30 Tuesday 09 December	National Grid Office, 31 Homer Road, Solihull. B91 3LT.	To be confirmed

Action Table

Action Ref	Meeting Date	Minute Ref	Action	Owner	Status Update
NEX03/04	19/03/14	3.1.5	With regard to the proposed Supply Point Administration activities to provide additional clarity around the number of Non-effective days and to look to provide various examples for consideration at the next meeting.	Xoserve (MD)	Update provided. Closed
NEX03/05	19/03/14	3.1.5	To look to building in the Indicative Transition Topics in to the overall project plan (including dates, anticipated durations needed to review and approve).	Xoserve (MD)	Update provided. Closed
NEX03/06	19/03/14	3.1.6	To examine the proposed options (in the British Gas 'Further Analysis on Meter Reading Validation Tolerances proposed by Project Nexus' presentation) with an eye to	Xoserve (FC/MD)	Update to be provided. Carried Forward

Action Ref	Meeting Date	Minute Ref	Action	Owner	Status Update
			providing an informed view on the preferred solution(s) so that the PNUNC could consider in due course.		
NEX04/01	02/04/14	3.1.4	To review the two proposed Transition Route Options and provide their views in time for consideration at the 12 May 2014 meeting.	All	Update provided. Closed
NEX04/02	02/04/14	3.1.4	To provide information on historic reconciliation periods and provide a view at the 12 May 2014 meeting.	Xoserve (LW)	Update provided. Closed
NEX04/03	15/04/14	3.1.1	To provide a presentation that seeks to provide additional clarity around the open requirements (REQ 5, 6, 8, 13 & 15) at the 12 May meeting.	Xoserve (MD)	Update provided. Closed
NEX04/04	15/04/14	3.1.3	To review the 'Transition Business Rules for Project Nexus' document and provide views / comments at the 12 May meeting.	All	Update provided. Closed