

Current processes have few meters reconciled on read data:

- DM sites (2,500) use daily information and reconciliation for drift and meter errors
- LSP (400,000) use daily estimates and meter point reconciliation based on actual volumes
- Majority of sites (21,000,000+) use daily estimation and reconciliation not based on actual volume. We have an opportunity to vastly improve this process

Allocation workshop has recommended daily allocation at a site level

- This may be using daily information supplied from the CCP
- This may use estimated daily allocation reconciled on a regular basis
- Where daily allocation takes place on an actual read there will be no reconciliation and sites will be closed out each day
- Where any estimation is required (missing read information) then there will be an estimation process and reconciliation required once actual consumption is available
- Reconciliation should be able to be minimised and closed out faster than the current process – maximum length could be defined (as per electricity)

Reconciliation is a huge risk on Shipper costs and Nexus should be used to minimise this risk where possible

- RbD was introduced as our systems could not support meter point reconciliation across the portfolio – this should be possible with up to date technology
- Daily reads should minimise reconciliation but will not eliminate it
- Meter point reconciliation across the board will increase transparency and help improve accuracy of Shipper costs
- Moving to meter point reconciliation requires an unaccounted for smear but will be possible during transition as an enduring process once this is implemented