# Adjustment documentation file (.OOA)

### Contains 3 different record types:-

Level	Record Name	Maximum no. of occurrences	Optionality
1	HD_A00_STANDARD HEADER	1	M
1	RT_E01_BCD_BACKUP_DETAIL	2,000,000	M
1	TR_Z99_STANDARD_TRAILER	1	M

**OPT – Optional, Mandatory** 

DOM - Domain i.e. Text, Numeric, Date (YYYYMMDD), M Timestamp

**DEC - Number of decimal places** 

LNG - Field length

### HD\_A00\_STANDARD HEADER

Record/Field Name	OPT	DOM	LNG	DEC	Description
TRANSACTION_TYPE	М	Т	3	0	DEFINTION A code identifying the type of request that this record represents.  VALUE: i.e. A00
FILE_TYPE	М	Т	3	0	An application specific code used to identify the structure and the usage of the file.  VALUE: OOA Unique identifier for the file type-
CREATION_DATE	M	D	8	0	DEFINITION The date on which the file was generated. FORMAT: YYYYMMDD
GENERATION_NUMBER	М	N	6	0	DEFINTION A sequence number to identify the file

## RT\_O01\_O0A\_BACKUP\_DETAIL

Record/Field Name	OPT	DOM	LNG	DEC	Description
TRANSACTION_TYPE	М	Т	3	0	Identifies the type of information that this record contains Note: Value for Transaction Type need to be registered with Code IS
					A Code identifying the type of request that this record represents.  Value: O01
SHIPPER_SHORT_CODE	M	Т	3	0	Name of shipper for which file is produced A three-digit character relevant to the individual customer/organisation
MPO_REFERENCE	M	N	10	0	Meter point reference number A unique identifier for the point at which a meter is, has been or will be connected to the gas network, These references are less volatile than meter or service identifiers and do not change if the meter is replaced or the service is re-laid to the same position. New Meter Point References will only be created for new services or when a service is re-laid to a different position.
ADDITIONAL_MPRS	0	Т	1500	0	Additional MPRNs for multi metered sites separated by /
CNF_REFERENCE_NUM	M	N	9	0	Confirmation reference number A sequential number that uniquely identifies the Confirmation.
CNF_EFFECTIVE_DATE	0	D	10	0	Confirmation effective date Date on which Ownership of the Supply Point took place. CONTEXT: Reference of a live Confirmation.
CNF_END_DATE	0	D	10	0	Confirmation end date

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ADJ START DATE М D 10 0 Adjustment start date ADJ\_END\_DATE М D 10 0 Adjustment end date START\_CEF\_DATE 0 10 **CEF Start Date** D 0 START\_READ\_DATE 0 D 10 0 Start reading date for the adjustment period END\_READ\_DATE 0 D 10 0 End reading date for the adjustment period START\_READ 0 Ν 12 0 Start reading for the adjustment period End reading for the END\_READ 0 Ν 12 0 adjustment period VAR\_START\_DATE 0 10 0 Variance Start Date D VAR\_END\_DATE O D 10 0 Variance End Date INVOICE\_NUMBER 0 8 0 Ν A unique number by which an invoice number is known. 0 BILLING\_MONTH Ν 2 0 Billing month This attribute will hold the month for which the invoice is issued. PERMITTED VALUES: 01-12 CODE VALUES **AND MEANINGS:** 01 - January 02 -February 03 - March 04 – April 05 – May 06 – June 07 – July 08 – August 09 – September 10 – October 11 – November 12 -December. BILLING\_YEAR 0 Ν 4 0 The attribute will hold the billing year for which the invoice is issued. INVOICE\_TYPE М Τ 3 0 A code that indicates the invoice type. A code to identify the CHARGE TYPE М T 3 0 type of charge type for the invoice item. 0 13 Supply point Annual SP\_AQ Ν 0 Quantity 0 13 0 The maximum rate of gas SP\_SOQ Ν flow for a gas day (which commences at 06:00 hours) deemed by the Shipper for the SUPPLY\_POINT SOQ. 00A Page 4 of 9 Version 0.2 For Representation

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MP_AQ	0	N	13	0	Meter point Annual Quantity of gas used at the Meter Point.
LDZ	0	T	4	0	A unique reference code for an LDZ identifier. It is the LDZ of the Supply Point in which the Meter Point currently participates.
EXIT_ZONE	0	Т	3	0	A unique reference for the Exit Zone identifier. It is the Exit Zone of the Supply Point in which the Meter Point currently participates.
MRF	0	Т	1	0	A code identifying a valid Meter Reading Frequency.
EUC	0	N	4	0	End user category A unique number identifying the EUC. It is the EUC the Meter Point is currently attached to via its Supply Point.
MP_SP_RATIO	0	N	8	<u>4</u> 0	Meter Point Supply Point Ratio
CHARGE_RATE	0	N	10	4	Charge Rate
GNT_CODE	0	T	3	0	Gas nomination type A code to indicate which portion of the Supply Point the Meter Point belongs. VALUES: DM – Daily Metered Portion, NDM – Non Daily Metered Portion.
SUPPLY_TYPE	0	Т	4	0	Supply type A code which identifies whether the gas is delivered Firm or Interruptible. CONTEXT: The current Supply of gas for the DM portion of the Supply Point. VALUES: TNI – Transco Nominated Interruptible, SNI – System User Nominated Interruptible, FIRM – Firm.
ORIGINAL_ENERGY	0	N	13	2	Original Energy
NEW_ENERGY	0	N	13	2	New Energy

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ADJUSTED_ENERGY	0	N	13	2	Adjusted Energy Associated with
REVERSED_ENERGY	0	N	13	2	Adjustment.  Revised Energy Associated with Reversed Charge(s).
ORIGINAL_AMOUNT	0	N	15	4	Original Amount Charged
NEW_AMOUNT	0	N	15	4	New Revised Charge Amount.
ADJUSTED_AMOUNT	М	N	15	4	Adjustment Amount Calculated.
REVERSED_AMOUNT	0	N	15	4	Revised Reversed Amount Calculated.
INVOICE_STATUS	0	Т	2	0	Invoice status
REC_STATUS	0	Т	2	0	Reconciliation <u>Invoice</u> Status.
DATALOGGER_COUNT	0	N	2	0	Number of Dataloggers count
ADJUSTMENT_ID	М	Т	15	0	Adjustment Reference identifier Number
ADJUSTMENT_DESC	М	Т	250	0	Adjustment Description
SAP_START	0	N	10	7	SAP System Average Price for Start Date Value
SAP_END	0	N	10	7	SAP System Average Price for End Date Value
CEF_START	0	N	10	7	CEF Cumulative Energy Factor Start Date Value.
CEF_END	0	N	10	7	CEF Cumulative Energy Factor End Date Value.
ADJ_INVOICE_NUMBER	<u> </u>	N	8	0	Adjustment Invoice Number.
PREV_ADJ_REF	0	Т	15	0	Previous Adjustment Reference.:
PREV_ADJ_INV_NUM	0	N	8	0	Previous Adjustment Invoice Number
ORIGINAL_NNX	0	N	15	4	Original NNX charge type value
ADJUSTED_NNX	0	N	15	4	Adjusted NNX charge type value
REVERSED_NNX	0	N	15	4	Reversed NNX charge type value
CV	<u>O</u>	<u>N</u>	<u>5</u>	<u>2</u>	Calorific Value
DAILY_SAP	<u>O</u>	<u>N</u>	<u>5</u>	<u>2</u>	Daily SAP Price

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ORIGINAL_NDX	0	N	15	4	Original NDX charge type value
_ADJUSTED_NDX	0	N	15	4	Adjusted NDX charge type value
REVERSED_NDX	0	N	15	4	Reversed NDX charge type value
ORIGINAL_CCA	0	N	15	4	Original CCA charge type value
ADJUSTED_CCA	0	N	15	4	Adjusted CCA charge type value
REVERSED_CCA	0	N	15	4	Reversed CCA charge type value
ORIGINAL_CFI	0	N	15	4	Original CFI charge type value
ADJUSTED_CFI	0	N	15	4	Adjusted CFI charge type value
REVERSED_CFI	0	N	15	4	Reversed CFI charge type value
ORIGINAL_CMR	0	N	15	4	Original CMR charge type value
ADJUSTED_CMR	0	N	15	4	Adjusted CMR charge type value
REVERSED_CMR	0	N	15	4	Reversed CMR charge type value
ORIGINAL_ZCA	0	N	15	4	Original ZCA charge type value
ADJUSTED_ZCA	0	N	15	4	Adjusted ZCA charge type value
REVERSED_ZCA	0	N	15	4	Reversed ZCA charge type value
ORIGINAL_CCO	0	N	15	4	Original CCO charge type value
ADJUSTED_CCO	0	N	15	4	Adjusted CCO charge type value
REVERSED_CCO	0	N	15	4	Reversed CCO charge type value
ORIGINAL_NCO	0	N	15	4	Original NCO charge type value
ADJUSTED_NCO	0	N	15	4	Adjusted NCO charge type value
REVERSED_NCO	0	N	15	4	Reversed NCO charge type value
ORIGINAL_ZCO	0	N	15	4	Original ZCO charge type value
ADJUSTED_ZCO	0	N	15	4	Adjusted ZCO charge type value
REVERSED_ZCO	0	N	15	4	Reversed ZCO charge type value

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ORIGINAL_TRE	0	N	15	4	Original TRE charge type value
ADJUSTED_TRE	0	N	15	4	Adjusted TRE charge type value
REVERSED_TRE	0	N	15	4	Reversed TRE charge type value
ORIGINAL_GRE	0	N	15	4	Original GRE charge type value
ADJUSTED_GRE	0	N	15	4	Adjusted GRE charge type value
REVERSED_GRE	0	N	15	4	Reversed GRE charge type value
			2694		

## TR\_Z99\_STANDARD\_TRAILER

Record/Field Name	OPT	DOM	LNG	DEC	Description
TRANSACTION_TYPE	M	Т	3	0	A code identifying the type of request that this record represents VALUE: Z99
RECORD_COUNT	M	N	10	0	The number of detail records contained within the file. This should not include the Standard Header (A00) and Standard Trailer (Z99)

Grand Total 2727

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FILE_GENERATED	0	T	1	0	Flag for file generated or not
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CV	0	N	5	2	Calorific Value
DAILY_SAP	0	Ν	5	2	Daily SAP Price