## Adjustment documentation file (.OOA)

Contains 3 different record types:-

Level	Record Name	Maximum no. of occurrences	Optionality
1	HD_A00_STANDARD HEADER	1	М
1	RT_E01_BCD_BACKUP_DETAIL	2,000,000	М
1	TR Z99 STANDARD TRAILER	1	М

OPT – Optional, Mandatory DOM – Domain i.e. Text, Numeric, Date (YYYYMMDD), M Timestamp DEC – Number of decimal places LNG – Field length

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			Deleted: 14.06.2007	$\square$
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OOA	Page 1 of 8	Version <u>2</u> ,0 <u>For Approval</u> Issued: <u>09.08.2007</u>		
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Record/Field Name	OPT	DOM	LNG	DEC	Description
TRANSACTION_TYPE	Μ	Т	3	0	A code identifying the type of request that this record represents. VALUE: A00.
ORGANISATION_ID	M	<u>N</u>	<u>10</u>	<u>0</u>	Unique identifier to indicate the organisation.
FILE_TYPE	М	Т	3	0	An application specific code used to identify the structure and the usage of the file. VALUE: O0A.
CREATION_DATE	Μ	D	8	0	The date on which the file was generated. FORMAT: YYYYMMDD.
CREATION_TIME	M	M	<u>6</u>	<u>0</u>	DEFINITION: The time at which the file was generated (within the Creation Date).
GENERATION_NUMBER	М	N	6	0	A sequence number to identify the file.
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## HD\_A00\_STANDARD HEADER

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TRANSACTION_TYPE       M       T       3       0       A Code identifying the type of request that this record represents. Value: O01.         SHIPPER_SHORT_CODE       M       T       3       0       A three-digit character relevant to the individual customer/organization.         MPO_REFERENCE       M       N       10       0       A unique identifier for the point at which a meter is, has been or will be connected to the gas network, These references are less volatile than meter or service identifiers and do not change if the meter is replaced or the service is re-laid to the same position. New Meter Point References will only be created for new services or when a service is re-laid to a different position.         ADDITIONAL_MPRS       O       T       1500       0       Additional MPRNs for multi metered sites separated by /.         CNF_REFERENCE_NUM       M       N       9       0       A sequential number that uniquely identifies the Confirmation.         CNF_EFFECTIVE_DATE       O       D       10       0       Date on which Ownership of the Supply Point took place. CONTEXT: Reference of a live Confirmation.	Record/Field Name	OPT	DOM	LNG	DEC	Description
SHIPPER_SHORT_CODE       M       T       3       0       A three-digit character relevant to the individual customer/organization.         MPO_REFERENCE       M       N       10       0       A unique identifier for the point at which a meter is, has been or will be connected to the gas network, These references are less volatile than meter or service identifiers and do not change if the meter is is replaced or the service identifiers and do not change if the meter is replaced or the service is relaid to the same position. New Meter Point References will only be created for new services or when a service is relaid to a different position.         ADDITIONAL_MPRS       O       T       1500       0       Additional MPRNs for multimetered sites separated by /.         CNF_REFERENCE_NUM       M       N       9       0       A sequential number that uniquely identifies the Confirmation.         CNF_REFERENCE_NUM       M       N       9       0       A sequential number that uniquely identifies the Confirmation.         CNF_EFFECTIVE_DATE       O       D       10       0       Confirmation.         CNF_EFFECTIVE_DATE       M       D       10       0       Adjustment end date.         ADJ_END_DATE       O       D       10       0       Adjustment end date.         START_CEF_DATE       O       D       10       0       Start reading date for the adjustment period.	TRANSACTION_TYPE	М	Т	3	0	A Code identifying the type of request that this record represents.
point at which a meter is, has been or will be connected to the gas network, These references are less volatile than meter or service identifiers and do not change if the meter is replaced or the service is replaced or the service is relaid to the service is replaced or the service is relaid to the service is the service is the service is the service is relaid to the service is relaid to the service is the supply point took place. CONTEXT: Reference of a live Confirmation.CNF_END_DATEOD100Adjustment sert date.ADJ_START_CEF_DATEOD100Cer Start Date.START_READ_DATEOD	SHIPPER_SHORT_CODE	М	Т	3	0	relevant to the individual
CNF_REFERENCE_NUMMN90A sequential number that uniquely identifies the Confirmation.CNF_REFERENCE_NUMMN90A sequential number that uniquely identifies the Confirmation.CNF_EFFECTIVE_DATEOD100Date on which Ownership of the Supply Point took place. CONTEXT: Reference of a live Confirmation.CNF_END_DATEOD100Confirmation.CNF_END_DATEMD100Adjustment start date.ADJ_START_DATEMD100Adjustment end date.START_CEF_DATEOD100CEF Start Date.START_READ_DATEOD100Start reading date for the adjustment period.START_READ_DATEOD100End reading date for the adjustment period.START_READ_DATEOD100Start reading date for the adjustment period.	MPO_REFERENCE					A unique identifier for the point at which a meter is, has been or will be connected to the gas network, These references are less volatile than meter or service identifiers and do not change if the meter is replaced or the service is re-laid to the same position. New Meter Point References will only be created for new services or when a services or when a service is re-laid to a different position.
CNF_REFERENCE_NUM       M       N       9       0       A sequential number that uniquely identifies the Confirmation.         O       D       10       0       Date on which Ownership of the Supply Point took place. CONTEXT: Reference of a live Confirmation.         CNF_END_DATE       O       D       10       0       Confirmation.         CNF_END_DATE       O       D       10       0       Confirmation.         CNF_END_DATE       O       D       10       0       Adjustment start date.         ADJ_START_DATE       M       D       10       0       Adjustment end date.         START_CEF_DATE       O       D       10       0       CEF Start Date.         START_READ_DATE       O       D       10       0       CEF Start Date.         START_READ_DATE       O       D       10       0       End reading date for the adjustment period.         START_READ_DATE       O       D       10       0       End reading date for the adjustment period.         START_READ_DATE       O       D       10       0       End reading date for the adjustment period.	DDITIONAL_MPRS	0	Т	1500	0	Additional MPRNs for multi metered sites
CNF_EFFECTIVE_DATEof the Supply Point took place. CONTEXT: Reference of a live Confirmation.CNF_END_DATEOD100Confirmation end date.ADJ_START_DATEMD100Adjustment start date.ADJ_END_DATEMD100Adjustment end date.ADJ_END_DATEMD100Adjustment end date.START_CEF_DATEOD100CEF Start Date.START_READ_DATEOD100Start reading date for the adjustment period.START_READ_DATEOD100End reading date for the adjustment period.START_READON120Start reading for the	CNF_REFERENCE_NUM	М	N	9	0	A sequential number that uniquely identifies the
ADJ_START_DATE       M       D       10       0       Adjustment start date.         ADJ_END_DATE       M       D       10       0       Adjustment end date.         START_CEF_DATE       O       D       10       0       CEF Start Date.         START_READ_DATE       O       D       10       0       Start reading date for the adjustment period.         END_READ_DATE       O       D       10       0       End reading date for the adjustment period.         START_READ       O       N       12       0       Start reading for the	CNF_EFFECTIVE_DATE	0	D	10	0	place. CONTEXT: Reference of a live
ADJ_END_DATE       M       D       10       0       Adjustment end date.         START_CEF_DATE       O       D       10       0       CEF Start Date.         START_READ_DATE       O       D       10       0       Start reading date for the adjustment period.         END_READ_DATE       O       D       10       0       End reading date for the adjustment period.         START_READ_DATE       O       D       10       0       End reading date for the adjustment period.         START_READ       O       N       12       0       Start reading for the	CNF_END_DATE	0	D	10	0	Confirmation end date.
START_CEF_DATE       O       D       10       0       CEF Start Date.         START_READ_DATE       O       D       10       0       Start reading date for the adjustment period.         SND_READ_DATE       O       D       10       0       End reading date for the adjustment period.         START_READ       O       D       10       0       End reading date for the adjustment period.         START_READ       O       N       12       0       Start reading for the	DJ_START_DATE	М	D	10	0	Adjustment start date.
START_READ_DATE       O       D       10       0       Start reading date for the adjustment period.         SND_READ_DATE       O       D       10       0       End reading date for the adjustment period.         START_READ       O       N       12       0       Start reading for the	DJ_END_DATE	М	D	10	0	Adjustment end date.
adjustment period.       ND_READ_DATE     O     D     10     0     End reading date for the adjustment period.       START_READ     O     N     12     0     Start reading for the	START_CEF_DATE	0	D	10	0	CEF Start Date.
adjustment period.           TART_READ         O         N         12         0         Start reading for the		0			-	adjustment period.
	END_READ_DATE	0	D	10	0	adjustment period.
	START_READ	0	N	12	0	
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END_READ	0	N	12	0	End reading for the adjustment period.
VAR_START_DATE	0	D	10	0	Variance Start Date.
VAR_END_DATE	0	D	10	0	Variance End Date.
INVOICE_NUMBER	0	N	8	0	A unique number by which an invoice is known.
BILLING_MONTH	0	N	2	0	This attribute will hold the month for which the invoice is issued. PERMITTED VALUES: 01-12 CODE VALUES AND MEANINGS: 01 – January 02 – February 03 – March 04 – April 05 – May 06 – June 07 – July 08 – August 09 – September 10 – October 11 – November 12 – December.
BILLING_YEAR	0	N	4	0	The attribute will hold the year for which the invoice is issued.
INVOICE_TYPE	М	Т	3	0	A code that indicates the invoice type.
CHARGE_TYPE	М	Т	3	0	A code to identify the type of charge for the invoice item.
SP_AQ	0	N	13	0	Supply point Annual Quantity.
SP_SOQ	0	N	13	0	The maximum rate of gas flow for a gas day (which commences at 06:00 hours) deemed by the Shipper for the SUPPLY_POINT.
MP_AQ	0	N	13	0	Annual Quantity of gas used at the Meter Point.
LDZ	0	Т	4	0	A unique reference code for an LDZ. It is the LDZ of the Supply Point in which the Meter Point currently participates.
EXIT_ZONE	0	Т	3	0	A unique reference for the Exit Zone. It is the Exit Zone of the Supply Point in which the Meter Point currently participates.
OOA		Pag	e 4 of 8		Version 2,0 For ApprovaL

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Deleted: 14.06.2007	
Deleted: Implementation Date: 29.06.2007	

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Page 4 of 8

Version 2,0 For Approval Issued: 09.08.2007

MRF	0	Т	1	0	A code identifying a valid
					Meter Reading Frequency.
EUC	0	N	4	0	A unique number identifying the EUC. It is the EUC the Meter Point is currently attached to via its Supply Point.
MP_SP_RATIO	0	N	8	40	Meter Point Supply Point Ratio.
CHARGE_RATE	0	N	10	4	Charge Rate.
GNT_CODE	0	т	3	0	A code to indicate which portion of the Supply Point the Meter Point belongs. VALUES: DM – Daily Metered Portion, NDM – Non Daily Metered Portion.
SUPPLY_TYPE	0	Т	4	0	A code which identifies whether the gas is delivered Firm or Interruptible. CONTEXT: The current Supply of gas for the DM portion of the Supply Point. VALUES : TNI – Transco Nominated Interruptible, SNI – System User Nominated Interruptible, FIRM – Firm.
ORIGINAL_ENERGY	0	N	13	2	Original Energy.
NEW_ENERGY	0	N	13	2	New Energy.
ADJUSTED_ENERGY	0	N	13	2	Energy Associated with Adjustment.
REVERSED_ENERGY	0	N	13	2	Energy Associated with Reversed Charge(s).
ORIGINAL_AMOUNT	0	N	15	4	Original Amount Charged.
NEW_AMOUNT	0	N	15	4	Revised Charge Amount.
ADJUSTED_AMOUNT	М	N	15	4	Adjustment Amount Calculated.
REVERSED_AMOUNT	0	N	15	4	Reversed Amount Calculated.
INVOICE_STATUS	0	Т	2	0	Invoice status.
REC_STATUS	0	Т	2	0	Reconciliation Invoice Status.
OOA		Page	e 5 of 8		Version 2,0 For Approval
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DATALOGGER_COUNT	0	Ν	2	0	Number of Dataloggers.
ADJUSTMENT_ID	М	Т	15	0	Adjustment Reference Number.
ADJUSTMENT_DESC	М	Т	250	0	Adjustment Description.
SAP_START	0	Ν	10	7	System Average Price for Start Date Value.
SAP_END	0	Ν	10	7	System Average Price for End Date Value.
CEF_START	0	Ν	10	7	Cumulative Energy Factor Start Date Value.
CEF_END	0	Ν	10	7	Cumulative Energy Factor End Date Value.
ADJ_INVOICE_NUMBER	θM	Ν	8	0	Adjustment Invoice Number.
PREV_ADJ_REF	0	Т	15	0	Previous Adjustment Reference.
PREV_ADJ_INV_NUM	0	Ν	8	0	Previous Adjustment Invoice Number.
ORIGINAL_NNX	0	Ν	15	4	Original NNX charge value.
ADJUSTED_NNX	0	Ν	15	4	Adjusted NNX charge value.
REVERSED_NNX	0	Ν	15	4	Reversed NNX charge value.
CV	0	Ν	5	2	Calorific Value.
DAILY_SAP	0	Ν	5	2	Daily SAP Price.
ORIGINAL_NDX	0	Ν	15	4	Original NDX charge value
ADJUSTED_NDX	0	Ν	15	4	Adjusted NDX charge value.
REVERSED_NDX	0	Ν	15	4	Reversed NDX charge value.
ORIGINAL_CCA	0	Ν	15	4	Original CCA charge value.
ADJUSTED_CCA	0	Ν	15	4	Adjusted CCA charge value.
REVERSED_CCA	0	Ν	15	4	Reversed CCA charge value.
ORIGINAL_CFI	0	Ν	15	4	Original CFI charge value.
ADJUSTED_CFI	0	Ν	15	4	Adjusted CFI charge value.
REVERSED CFI	0	Ν	15	4	Reversed CFI charge

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ORIGINAL_CMR	0	N	15	4	Original CMR charge value.
ADJUSTED_CMR	0	N	15	4	Adjusted CMR charge value.
REVERSED_CMR	0	N	15	4	Reversed CMR charge value.
ORIGINAL_ZCA	0	N	15	4	Original ZCA charge value.
ADJUSTED_ZCA	0	N	15	4	Adjusted ZCA charge value.
REVERSED_ZCA	0	N	15	4	Reversed ZCA charge value.
ORIGINAL_CCO	0	N	15	4	Original CCO charge value.
ADJUSTED_CCO	0	N	15	4	Adjusted CCO charge value.
REVERSED_CCO	0	N	15	4	Reversed CCO charge value.
ORIGINAL_NCO	0	N	15	4	Original NCO charge value.
ADJUSTED_NCO	0	N	15	4	Adjusted NCO charge value.
REVERSED_NCO	0	N	15	4	Reversed NCO charge value.
ORIGINAL_ZCO	0	N	15	4	Original ZCO charge value.
ADJUSTED_ZCO	0	N	15	4	Adjusted ZCO charge value.
REVERSED_ZCO	0	N	15	4	Reversed ZCO charge value.
ORIGINAL_TRE	0	N	15	4	Original TRE charge value.
ADJUSTED_TRE	0	N	15	4	Adjusted TRE charge value.
REVERSED_TRE	0	N	15	4	Reversed TRE charge value.
ORIGINAL_GRE	0	N	15	4	Original GRE charge value.
ADJUSTED_GRE	0	N	15	4	Adjusted GRE charge value.
REVERSED_GRE	0	N	15	4	Reversed GRE charge value.
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Page 7 of 8

Version 20 <u>For Approval</u> Issued: 09.08.2007

## TR\_Z99\_STANDARD\_TRAILER

Record/Field Name	OPT	DOM	LNG	DEC	Description
TRANSACTION_TYPE	М	Т	3	0	A code identifying the type of request that this record represents VALUE: Z99.
RECORD_COUNT	M	N	10 13	0	The number of detail records contained within the file. This should not include the Standard Header (A00) and Standard Trailer (Z99).

Grand Total

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