Adjustment documentation file (.OOA)

Contains 3 different record types:-

Level	Record Name	Maximum no. of occurrences	Optionality
1	HD_A00_STANDARD HEADER	1	M
1	RT_E01_BCD_BACKUP_DETAIL	2,000,000	M
1	TR Z99 STANDARD TRAILER	1	М

OPT – Optional, Mandatory DOM – Domain i.e. Text, Numeric, Date (YYYYMMDD), M Timestamp DEC – Number of decimal places LNG – Field length

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HD_A00_STANDARD HEADER

Record/Field Name	OPT	DOM	LNG	DEC	Description
TRANSACTION_TYPE	М	Т	3	0	A code identifying the type of request that this record represents. VALUE: A00.
PRGANISATION_ID	М	N	10	0	A reference which uniquely identifies a System User / Organisation,
FILE_TYPE	М	Т	3	0	An application specific code used to identify the structure and the usage of the file. VALUE: OOA.
CREATION_DATE	М	D	8	0	The date on which the file was generated. FORMAT: YYYYMMDD.
CREATION_TIME	М	М	6	0	The time at which the file was generated (within the Creation Date). FORMAT: HHMMSS
GENERATION_NUMBER	М	N	6	0	A sequence number to identify the file.
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RT_001_00A_BACKUP_DETAIL

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Record/Field Name	OPT	DOM	LNG	DEC	Description
TRANSACTION_TYPE	М	Т	3	0	A Code identifying the
					type of request that this
					record represents. Value: 001.
SHIPPER_SHORT_CODE	М	Т	3	0	A three-digit character
SHILL EK_SHOKT_CODE	IVI	'	3	0	relevant to the individual
					customer/organization.
MPO REFERENCE	М	N	10	0	A unique identifier for the
_					point at which a meter is,
					has been or will be
					connected to the gas
					network, These
					references are less
					volatile than meter or
					service identifiers and do not change if the meter is
					replaced or the service is
					re-laid to the same
					position. New Meter
					Point References will
					only be created for new
					services or when a
					service is re-laid to a
ADDITIONAL MPRS	0	Т	1500	0	different position. Additional MPRNs for
ADDITIONAL_WPR5	0	ı	1500	U	multi metered sites
					separated by /.
CNF REFERENCE NUM	М	N	9	0	A sequential number that
					uniquely identifies the
					Confirmation.
	0	D	10	0	Date on which Ownership
ONE EFFECTIVE DATE					of the Supply Point took
CNF_EFFECTIVE_DATE					place. CONTEXT: Reference of a live
					Confirmation.
					FORMAT: DD/MM/YYYY
CNF END DATE	0	D	10	0	Confirmation end date.
			-		FORMAT: DD/MM/YYYY
ADJ START DATE	М	D	10	0	Adjustment start date.
			-		FORMAT: DD/MM/YYYY
ADJ_END_DATE	М	D	10	0	Adjustment end date.
					FORMAT: DD/MM/YYYY
START_CEF_DATE	0	D	10	0	CEF Start Date.
					FORMAT: DD/MM/YYYY
START_READ_DATE	0	D	10	0	Start reading date for the
					adjustment period.
END DEAD DATE		_	40		FORMAT: DD/MM/YYYY
END_READ_DATE	0	D	10	0	End reading date for the
					adjustment period. FORMAT: DD/MM/YYYY
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START_READ	0	N	12	0	Start reading for the adjustment period.		
END_READ	0	N	12	0	End reading for the adjustment period.		
VAR_START_DATE	0	D	10	0	Variance Start Date. FORMAT: DD/MM/YYYY		
VAR_END_DATE	0	D	10	0	Variance End Date. FORMAT: DD/MM/YYYY		
INVOICE_NUMBER	0	N	8	0	A unique number by which an invoice is known.		
BILLING_MONTH	0	N	2	0	This attribute will hold the month for which the invoice is issued. PERMITTED VALUES: 01-12 CODE VALUES AND MEANINGS: 01 – January, 02 – February, 03 – March, 04 – April, 05 – May, 06 – June, 07 – July, 08 – August, 09 – September, 10 – October, 11 – November, 12 – December.		
BILLING_YEAR	0	N	4	0	The attribute will hold the year for which the invoice is issued.		
INVOICE_TYPE	М	Т	3	0	A code that indicates the invoice type.		
CHARGE_TYPE	М	Т	3	0	A code to identify the type of charge for the invoice item.		
SP_AQ	0	N	13	0	Supply point Annual Quantity.		
SP_SOQ	0	N	13	0	The maximum rate of gas flow for a gas day (which commences at 06:00 hours) deemed by the Shipper for the SUPPLY_POINT.		
MP_AQ	0	N	13	0	Annual Quantity of gas used at the Meter Point.		
LDZ	0	T	4	0	A unique reference code for an LDZ. It is the LDZ of the Supply Point in which the Meter Point currently participates.		
EXIT_ZONE	0	Т	3	0	A unique reference for the Exit Zone. It is the Exit Zone of the Supply Point in which the Meter Point currently		
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					participates.
MRF	0	Т	1	0	A code identifying a valid Meter Reading Frequency.
EUC	0	N	4	0	A unique number identifying the EUC. It is the EUC the Meter Point is currently attached to via its Supply Point.
MP_SP_RATIO	0	N	8	4	Meter Point Supply Point _ Ratio.
CHARGE_RATE	0	N	10	4	Charge Rate.
GNT_CODE	0	Т	3	0	A code to indicate which portion of the Supply Point the Meter Point belongs. VALUES: DM – Daily Metered Portion, NDM – Non Daily Metered Portion.
SUPPLY_TYPE	0	Т	4	0	A code which identifies whether the gas is delivered Firm or Interruptible. CONTEXT: The current Supply of gas for the DM portion of the Supply Point. VALUES: TNI – Transco Nominated Interruptible, SNI – System User Nominated Interruptible, FIRM – Firm.
ORIGINAL_ENERGY	0	N	13	2	Original Energy.
NEW_ENERGY	0	N	13	2	New Energy.
ADJUSTED_ENERGY	0	N	13	2	Energy Associated with Adjustment.
REVERSED_ENERGY	0	N	13	2	Energy Associated with Reversed Charge(s).
ORIGINAL_AMOUNT	0	N	15	4	Original Amount Charged.
NEW_AMOUNT	0	N	15	4	Revised Charge Amount.
ADJUSTED_AMOUNT	М	N	15	4	Adjustment Amount Calculated.
REVERSED_AMOUNT	0	N	15	4	Reversed Amount Calculated.
INVOICE_STATUS	0	Т	2	0	Invoice status.

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REC_STATUS	0	Т	2	0	Reconciliation Invoice Status.
DATALOGGER_COUNT	0	N	2	0	Number of Dataloggers.
ADJUSTMENT_ID	М	Т	15	0	Adjustment Reference Number.
ADJUSTMENT_DESC	М	Т	250	0	Adjustment Description.
SAP_START	0	N	10	7	System Average Price for Start Date Value.
SAP_END	0	N	10	7	System Average Price for End Date Value.
CEF_START	0	N	10	7	Cumulative Energy Factor Start Date Value.
CEF_END	0	Z	10	7	Cumulative Energy Factor End Date Value.
ADJ_INVOICE_NUMBER	ΘM	Ν	8	0	Adjustment Invoice Number.
PREV_ADJ_REF	0	Т	15	0	Previous Adjustment Reference.
PREV_ADJ_INV_NUM	0	N	8	0	Previous Adjustment Invoice Number.
ORIGINAL_NNX	0	N	15	4	Original NNX charge value.
ADJUSTED_NNX	0	N	15	4	Adjusted NNX charge value.
REVERSED_NNX	0	N	15	4	Reversed NNX charge value.
CV	0	Ν	5	2	Calorific Value.
DAILY_SAP	0	Ν	5	2	Daily SAP Price.
ORIGINAL_NDX	0	N	15	4	Original NDX charge value
ADJUSTED_NDX	0	N	15	4	Adjusted NDX charge value.
REVERSED_NDX	0	N	15	4	Reversed NDX charge value.
ORIGINAL_CCA	0	N	15	4	Original CCA charge value.
ADJUSTED_CCA	0	N	15	4	Adjusted CCA charge value.
REVERSED_CCA	0	N	15	4	Reversed CCA charge value.
ORIGINAL_CFI	0	N	15	4	Original CFI charge value.
ADJUSTED_CFI	0	Ν	15	4	Adjusted CFI charge value.

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REVERSED_CFI	0	N	15	4	Reversed CFI charge value.
ORIGINAL_CMR	0	N	15	4	Original CMR charge value.
ADJUSTED_CMR	0	N	15	4	Adjusted CMR charge value.
REVERSED_CMR	0	N	15	4	Reversed CMR charge value.
ORIGINAL_ZCA	0	N	15	4	Original ZCA charge value.
ADJUSTED_ZCA	0	N	15	4	Adjusted ZCA charge value.
REVERSED_ZCA	0	N	15	4	Reversed ZCA charge value.
ORIGINAL_CCO	0	N	15	4	Original CCO charge value.
ADJUSTED_CCO	0	N	15	4	Adjusted CCO charge value.
REVERSED_CCO	0	N	15	4	Reversed CCO charge value.
ORIGINAL_NCO	0	N	15	4	Original NCO charge value.
ADJUSTED_NCO	0	N	15	4	Adjusted NCO charge value.
REVERSED_NCO	0	N	15	4	Reversed NCO charge value.
ORIGINAL_ZCO	0	N	15	4	Original ZCO charge value.
ADJUSTED_ZCO	0	N	15	4	Adjusted ZCO charge value.
REVERSED_ZCO	0	N	15	4	Reversed ZCO charge value.
ORIGINAL_TRE	0	N	15	4	Original TRE charge value.
ADJUSTED_TRE	0	N	15	4	Adjusted TRE charge value.
REVERSED_TRE	0	N	15	4	Reversed TRE charge value.
ORIGINAL_GRE	0	N	15	4	Original GRE charge value.
ADJUSTED_GRE	0	N	15	4	Adjusted GRE charge value.
REVERSED_GRE	0	N	15	4	Reversed GRE charge value.
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TR_Z99_STANDARD_TRAILER

Record/Field Name	OPT	DOM	LNG	DEC	Description
TRANSACTION_TYPE	М	Т	3	0	A code identifying the type of request that this record represents VALUE: Z99.
RECORD_COUNT	М	N	10	0	The number of detail records contained within the file. This should not include the Standard Header (A00) and Standard Trailer (Z99).

Grand Total 2727

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