

**Project Nexus Workgroup
Outstanding Areas Log**

ID	Date Raised	Status	Heading	Topic	Outstanding Area	Actions/Resolution	Date Closed
1	23/03/2011	Live	Negative energy	Settlement	It is possible, for example due to a faulty meter on a DM site, for a negative balance to occur in an LDZ. Spurious values are generally detected & amended before D+5 however upto D+5, & if un-resolved, after close out, question raised as to whether the negative balance should be smeared across all sites within the LDZ. Although the energy would be adjusted this causes issues for the industry.	Further investigation required on why a negative energy would occur, consequences to the community & options for dealing with the negative energy.	Discussed at 19/04/11 Workgroup, agreed negative is a possibility
2	23/03/2011	Closed	Must Reads	Settlement	Current Must Read obligations & triggers may not be appropriate for sites with a Smart meter. The Must Read requirement provides assurance & protects industry from LSP that have not been read for a number of months. Currently the trigger is 4 months for monthly read meters and 24 months for annual read meters.	Further discussions required on whether the Must Read should continue & if so, what should be the frequency and should this depend on the read frequency for the site or the AQ/Market Sector?	Requirement captured at meeting on 24/05/11, BRD updated
3	23/03/2011	Closed	Incentives on submission of valid reads	Settlement	Should there be incentives on Shippers to submit valid reads based on the number of sites in their portfolio. Current obligations for cyclic readings: Monthly Read Meters (M3.4) A valid meter reading is obtained not less than once every 4 months and, in each calendar month, not less than 90% of the Monthly Read Meters Annual Read Meters (M3.5) A valid meter reading is obtained not less than once every 24 months and, in each period of 12 months, not less than 70% for SSP & 90% for LSP	Further discussions required on whether incentives should be applied &, if so, should the incentives be dependent upon AQ, read frequency or a standard for all sites with Smart meters & a separate standard for dumb meters?	Requirement captured at meeting on 24/05/11, BRD updated
4	23/03/2011	Closed	Read submission deadline	Settlement	Should there be a time limit for submission of reads after the read date. Current obligations: (M3.3.4) Valid meter readings provided for NDM Supply Meter Points; Not less than 50% by the 10th business day after the meter read date. Not less than 100% by the 25th business day after the meter read date.	Further consideration required for both smart & dumb meters.	Requirement captured at meeting on 24/05/11, BRD updated
5	23/03/2011	Live	Change of regime/read frequency	Settlement	Current UNC rules provides 8 business days notice to transfer regimes and 10 business days to change read frequencies. Are there any impacts if minimum (1 day) notice was given or, Shippers were not required to elect a regime or read frequency & the relevant process was triggered depending on when & how the read(s) were received.	Consideration required of any impacts to other processes e.g. Nominations.	

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6	29/03/2011	Live	Change of Shipper	Settlement	Transfer read process, read window & submission timescales	Update 01/06/11: process agreed in principle. To be reviewed in August in for any further developments from SMIP.	For further review August 2011
7	29/03/2011	Live	Gas Nominations	Settlement	Determination of nominations which are aligned to the daily allocation process	Once allocations have been fully defined, determine how day-ahead gas nominations are calculated	
8	29/03/2011	Closed	Read Validations	Settlement	Determine standard minimum read validation rules	Review existing arrangements and consider whether changes are appropriate	Requirement captured at meeting on 24/05/11, BRD updated
9	Taken from AMR issue log	Live	Record AMR equipment	SP Register	Should the type of AMR equipment be recorded by Xoserve so the Check Read obligation can be monitored & recognise when a re-synch is expected	To be discussed under Supply Point Register topic	
10	Taken from AMR issue log	Closed	Check Read	Settlement	When should the Check Read apply? With the number of different sites having AMR equipment fitted should the Check Read obligation vary depending on site/AQ etc.	Consider different timescales depending on site	Requirement captured at meeting on 24/05/11, BRD updated
11	Taken from AMR issue log	Live	Re-Synchs	Rec.	Should there be a different process for Adhoc Re-synchs?	To be discussed during reconciliation. Need to consider if a different rec process is required for ad-hoc re-synchs & the treatment of the energy.	
12	Taken from AMR issue log	Live	Re-synch at Shipper Transfer	Settlement / Re-synch	At transfer of ownership should a re-synch be carried out to ensure the energy is apportioned correctly to the Outgoing Shipper? Currently reconciliation apportions energy to the new Shipper who bears any risk over the period where a transfer has taken place.	To be discussed during reconciliation. Need to consider how energy is apportioned.	
13	24/05/2011	Live	Read Accepted	Settlement	Should the response from the GT include notification of the reads that have been accepted aswell as read rejections?	Currently all reads are acknowledged & a response file detailing those that have accepted & rejected.	

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14	24/05/2011	Live	Notification of last actual read etc.	Settlement / SP Register	Should information regarding last read submitted, date of last check read etc be notified to the Incoming Shipper?	Post meeting update: The date the meter was last read (LAST-READ-DATE) & date of the last meter inspection (LAST_INSPECTION_DATE) is submitted at D-5 of the Confirmation effective date on the MRI file, U06 record	
15	01/06/2011	Live	Rec. rollover tolerances	Rec.	Should there be a reconciliation rollover tolerance and, if so, what should the tolerance be and if they should be 1 tolerance for all sites or different depending on AQ/Process?		