

**Project Nexus Workgroup  
Outstanding Areas Log**

ID	Date Raised	Status	Heading	Outstanding Area	Actions/Resolution	Date Closed
1	23/03/2011	Live	Negative energy	It is possible, for example due to a faulty meter on a DM site, for a negative balance to occur in an LDZ. Spurious values are generally detected & amended before D+5 however upto D+5, & if un-resolved, after close out, question raised as to whether the negative balance should be smeared across all sites within the LDZ. Although the energy would be adjusted this causes issues for the industry.	Further investigation required on why a negative energy would occur, consequences to the community & options for dealing with the negative energy.	
2	23/03/2011	Live	Must Reads	Current Must Read obligations & triggers may not be appropriate for sites with a Smart meter. The Must Read requirement provides assurance & protects industry from LSP that have not been read for a number of months. Currently the trigger is 4 months for monthly read meters and 24 months for annual read meters.	Further discussions required on whether the Must Read should continue & if so, what should be the frequency and should this depend on the read frequency for the site or the AQ/Market Sector?	
3	23/03/2011	Live	Incentives on submission of valid reads	Should there be incentives on Shippers to submit valid reads based on the number of sites in their portfolio. Current obligations for cyclic readings: Monthly Read Meters (M3.4) A valid meter reading is obtained not less than once every 4 months and, in each calendar month, not less than 90% of the Monthly Read Meters Annual Read Meters (M3.5) A valid meter reading is obtained not less than once every 24 months and, in each period of 12 months, not less than 70% for SSP & 90% for LSP	Further discussions required on whether incentives should be applied &, if so, should the incentives be dependent upon AQ, read frequency or a standard for all sites with Smart meters & a separate standard for dumb meters?	

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4	23/03/2011	Live	Read submission deadline	Should a there be a time limit for submission of reads after the read date. Current obligations: (M3.3.4) Valid meter readings provided for NDM Supply Meter Points; Not less than 50% by the 10th business day after the meter read date. Not less than 100% by the 25th business day after the meter read date.	Further consideration required for both smart & dumb meters.	
5	23/03/2011	Live	Change of regime/read frequency	Current UNC rules provides 8 business days notice to transfer regimes and 10 business days to change read frequencies. Are there any impacts if minimum (1 day) notice was given or, Shippers were not required to elect a regime or read frequency & the relevant process was triggered depending on when & how the read(s) was received.	Consideration required of any impacts to other processes.	
6	29/03/2011	Live	Change of Shipper	Transfer read process, read window & submission timescales	Consideration of future requirements, especially any changes for Smart meters, and rationale for change	
7	29/03/2011	Live	Gas Nominations	Determination of nominations which are aligned to the daily allocation process	Once allocations have been fully defined, determine how day-ahead gas nominations are calculated	
8	29/03/2011	Live	Read Validations	Determine standard minimum read validation rules	Review existing arrangements and consider whether changes are appropriate	
9	Taken from AMR issue log	Live	Record AMR equipment	Should the type of AMR equipment be recorded by Xoserve so the Check Read obligation can be monitored & recognise when a re-synch is expected	To be discussed under Supply Point Register topic	

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10	Taken from AMR issue log	Live	Check Read	When should the Check Read apply? With the number of different sites having AMR equipment fitted should the Check Read obligation vary depending on site/AQ etc.	Consider different timescales depending on site	
11	Taken from AMR issue log	Live	Re-Synchs	Should there be a different process for Adhoc Re-synchs?	To be discussed during reconciliation. Need to consider if a different rec process is required for ad-hoc re-synchs & the treatment of the energy.	
12	Taken from AMR issue log	Live	Shipper Transfer	At transfer of ownership should a re-synch be carried out to ensure the energy is apportioned correctly to the Outgoing Shipper? Currently reconciliation apportions energy to the new Shipper who bears any risk over the period where a transfer has taken place.	To be discussed during reconciliation. Need to consider how energy is apportioned.	