

**Project Nexus Workgroup  
Outstanding Areas Log - Closed**

ID	Date Raised	Status	Type	Heading	BRD / Topic	Area	Options	Actions/Resolution	Date Closed	BRD Update
1	26/11/2012	Closed	Confirmation required	Allocation Scaling Adjustment	Settlement	Settlement BRD states the Allocation Scaling Adjustment is calculated daily and applied to all sites within the LDZ. A percentage is applied to the consumption of all sites within an LDZ at Shipper portfolio level	AUGE allocate values of the unidentified energy.	Confirmed at PN UNC on 04/12/12: the requirements as stated in the BRD are still required. AUGERole will change as a result of the new arrangements as unidentified gas will be shared to all sites within an LDZ.	04/12/2012	Reconciliation BRD v2.0
2	26/11/2012	Closed	Issue	Asset data	Settlement	Meter readings will be validated by the GT however, the asset data is used to calculate consumptions. Quality of asset data held on the Supply Point Register is believed to be poor and where it is incorrect this will affect the quality of the reads being loaded or reject reads which are valid.	Validation to be performed by Xoserve on the asset data received.	22/01/13: Xoserve to carry out analysis & take proposals to SPAA & MAMCoP for agreement. 05/02/13: Analysis being carried out by Xoserve, MAMCoP have been made aware. 22/10/13: Agreed at PN UNC for issue to be moved to RAID log.	22/10/2013	N/A
3	26/11/2012	Closed	Question	AQ & SOQ	AQ	Should there be validation to ensure the SOQ is never less than the AQ for Product 1 & 2 sites?	If agreed this validation could apply at Confirmation stage. However, for AQ review may need to just flag if AQ is less than SOQ.	Agreed at PN UNC on 04/12/12 that validation should not be applied to the AQ for Products 1 & 2. The AQ should reflect 12 months consumption data, which may be less than the SOQ. Shipper nominates SOQ.	04/12/2012	AQ BRD v4.0
4	26/11/2012	Closed	Proposal	Read Validation	Settlement	Read validation to apply to final meter readings e.g. on meter removals as the read will trigger reconciliation & AQ review.		Agreed at PN UNC on 04/12/12: Validation should apply to final meter readings.	04/12/2012	Settlement BRD v2.0
5	26/11/2012	Closed	Proposal	AQ Notification	AQ	The notification of the revised AQ at [D-5] will be sent to the Registered Shipper and Shippers with a Confirmation that will go live (within 7 days).		Proposal agreed at PN UNC on 04/12/12:	04/12/2012	AQ BRD v3.0
6	26/11/2012	Closed	Proposal	Replacing reads	Retro Updates	Agreed that actual reads will not be replaced before GFD+5 for Product 1 & 2 sites. Reads should also not be replaced after GFD+5.	Consumptions adjustments should be used to replace the consumption for a day or a period.	Agreed that actual meter reads will not be replaced for Product 1 & 2 sites, consumption adjustments will be used to replace consumption.	08/01/2013	Retro Updates BRD v2.0
7	26/11/2012	Closed	Issue	Gas Nominations	Settlement	The D-7 default for gas nominations will not provide an incentive for Shippers to input their gas nominations.	By applying a zero default this incentives Shipper to input Gas Nominations else Scheduling charges apply.	Alternative option proposed at PN UNC on 04/12/12: Where a value has not been input a D-7 default will be loaded but scheduling will be based on a non input. BRD to be updated.	04/12/2012	Settlement BRD v2.0
8	26/11/2012	Closed	Proposal	Replacing reads	Retro Updates	Retro Updates BRD states missing reads can be inserted however this only adjusts the energy between periods.	Principle that only existing reads can be replaced after the read submission deadline.	Principle agreed at PN UNC on 04/12/12. Confirmed at 08/01/13 meeting.	04/12/2012	Retro Updates BRD v2.0

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9	26/11/2012	Closed	Proposal	DM Mandatory	AQ & Settlement	Where a site's AQ exceeds the DM Mandatory threshold (after 3 calculations ) the site must be transferred into Product 1. After X period if no action taken by the Shipper the site is auto confirmed into Product 1. Also need a process for sites that go below DM mandatory threshold.	Option for Shipper to keep their metering equipment at the site & be responsible for sending in the daily reads as per requirement for Product 1.	22/01/13: Workgroup agreed that a site should not be auto confirmed into Product 1 when the DM Mandatory threshold has been met or exceeded or out of Product 1 when the site is no longer DMM. Current UNC rules to remain.	22/01/2013	No update required
10	26/11/2012	Closed	Proposal	Unidentified gas share	AQ & Settlement	Should the share of unidentified gas be based on the same value:- Allocation Scaling Adjustment share is based on consumption at GFD+5, Reconciliation Scaling Adjustment share is based on AQ	Principle supported at 08/01/13 meeting for throughput to be used rather than AQ for the Allocation & Reconciliation Scaling Adjustment. Further consideration required on the value used for the Rec Scaling Adjustment; consumption at GFD+5 or latest value.	Xoserve to present proposal for 05/02/13 meeting. 05/02/13: To be agreed at 18/02/2013 meeting following review by PN UNC members of the options & their preferences. 18/02/2013: Agreed by PN UNC that latest consumption should be used for the rec Scaling Adjustment.	18/02/2013	No update required as no change to original requirements documented
11	19/12/2012	Closed	Proposal	AQ	AQ	Should the AQ be weather corrected for Product 2 sites?		Agreed that Product 2 sites should not be weather corrected.	08/01/2013	No update required
12	19/12/2012	Closed	Proposal	Change in Product	Settlement	Recommend maximum number of switches between Products where there is no change in Shipper.	4 times within a 12 month period and 2 month gap between change in Products (unless change in Shipper or asset data)	Agreed that a 2 month limit was sufficient. No further limits on Product switches although this will be reportable for Quality Assurance.	08/01/2013	No update required as no change to original requirements documented
13	19/12/2012	Closed	Proposal	Valid Reads	Settlement	Only Closed Out reads for Products 1 & 2 will be classed as valid reads & used in downstream processes e.g. AQ review will not use reads until after GFD+5		Agreed that only closed out valid reads will be used.	08/01/2013	Settlement BRD v3.0
14	19/12/2012	Closed	Issue	Ratchets	Settlement	Ratchets will apply to Products 1 & 2 sites (where the Shipper nominates the SOQ). For Product 2 sites particularly the read can be replaced with a Consumption Adjustment which could invalidate the Ratchet. This will affect allocations to all Shippers within the LDZ (increase the amount of unidentified gas).	Option for a Ratchet to be applied to sites in Product 2 where AQ is above 732,000 KwH only.	22/01/13: Workgroup agreed that Ratchets should apply to all sites in Product 1 & 2 as per existing UNC rules. Number of consumption adjustments invalidating a ratchet will be reportable to the PAB.	22/01/2013	No update required as original requirements not changed
15	19/12/2012	Closed	Proposal	AQ	AQ	For Greenfield Sites recommend wait for 12 months history before AQ is calculated, AQ rolled over until 12 month anniversary		08/01/13: PN UNC did not agree that an AQ should not be calculated until 12 month anniversary as the original AQ is only a default AQ from NExA table. Agreed to use 9 months consumption history & pro rata to calculate new AQ.	08/01/2013	AQ BRD v3.0

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16	09/01/2013	Closed	Proposal	Faulty Meters	Settlement & SPR	Treatment of a Faulty meter needs to be considered for all Products	Product 2: as per DM process currently. Product 3 & 4, notify of faulty status & consumption adjustment to correct consumption during period.	Xoserve to produce flows for 18/02/13 PN UNC. 18/02/2013: proposals agreed	18/02/2013	SPR BRD v2.0
17	09/01/2013	Closed	Proposal	EUC	AQ & Settlement	Is a different EUC required for I&C sites with an AQ less than 73,200 kWh?	If agreed this needs to be referred to DESC	22/01/13: PN UNC agreed that the requirements for an I&C EUC in SSP market & a Domestic EUC for the LSP market. Email sent to Fiona Cottam to raise at DESC. 22/10/13: Agreed at PN UNC to close issue.	22/10/2013	N/A
18	09/01/2013	Closed	Proposal	AQ Correction	AQ	Where an AQ Correction has been accepted any new reads loaded will trigger an AQ review based on previous consumption history which may not be relevant.	The effective date of the new AQ should be used as a backstop date to ensure a new AQ is not calculated based on previous history.	22/01/13: PN UNC agreed with Xoserve proposal.	22/01/2013	AQ BRD v4.0
19	16/01/2013	Closed	Proposal	Transfer Reads	Settlement	A transfer reading is not required for a change in Product where no change in Shipper.	For Products 1, 2 & 3, the read for the GFD will be used to close out the previous period. For Product 4 an estimate will be calculated. Shipper can submit a read for the transfer date and it will be accepted.	05/02/2013: Proposal agreed at PN UNC. BRD updated & change reflected in version 2.0.	05/02/2013	Settlement BRD v2.0
20	16/01/2013	Closed	Issue	Ratchets	SPR	Where a Ratchet as taken place the SOQ is increased but the SHQ remains the same. This results in the SOQ & SHQ being out of line.	Increase the SHQ to the same ratio of SOQ to SHQ prior to the Ratchet	05/02/2013: PN UNC agreed to increase the SHQ only if the ratio between the SOQ & SHQ becomes out of tolerance following a Ratchet.	05/02/2013	See Issue Ref 33
21	22/01/2013	Closed	Assumption	LDZ Telemetered sites	Settlement	LDZ Telemetered sites will be treated as DM Mandatory, processed as per NTS sites in Product 1 regardless of AQ..		05/02/2013: Agreed at PN UNC. BRD to reflect assumption.	05/02/2013	Settlement BRD v3.0
22	28/01/2013	Closed	Issue	Shared Supply Meter Points	SPR	SSMP sites have slightly different timescales for Nomination & Confirmation. A Nomination for a newly requested SSMP requires 2 months notice before the effective date and the Confirmation must allow 20 working days notice (UNC G1.7.10). This is due to the current manual & offline processes. Existing SSMPs have the same notification timescales as 'normal' sites	Nomination & Confirmation timescales for SSMP are treated the same as any other DM Mandatory site	05/02/13: PN UNC agreed timescales should be the same wherever possible for all meter points, including SSMP.s	05/02/2013	SPR BRD v2.0
23	28/01/2013	Closed	Proposal	AQ	AQ	Where a site moves from Product 3/4 to Product 2/1 there may not be 365 days consumption to calculate the AQ, especially when transferring from Product 4.	Use NDM rules for calculating the AQ (profiles) until 9 months consumption profile is available.	05/02/13: PN UNC agreed to proposal.	05/02/2013	AQ BRD v4.0

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24	28/01/2013	Closed	Issue	Check Read	SPR	In order to satisfy the Check Read requirement Shippers will need to flag that meter reading equipment installed.		05/02/13: In principle PN UNC agreed however Xoserve need to consider during detailed analysis if this can be done via read file (preference) or via asset update.	05/02/2013	No update required
25	28/01/2013	Closed	Issue	Opening Read	SPR & Settlement	For a Shipper transfer to Product 3 from either Product 3 or 4 the transfer read needs to be obtained on the transfer date to ensure all previous & subsequent daily reads follow on.	Transfer read obtained on the transfer date & submitted within 10 days.	05/02/13: PN UNC agreed that transfer to Product 3 the incoming Shipper must obtain a transfer read on the transfer date.	05/02/2013	Settlement BRD v2.0
26	28/01/2013	Closed	Issue (raised by P. Thompson)	MRF	SPR & Settlement	Determine and agree the frequency of meter reads to be received by Xoserve. A reasonable frequency for the readings from meters which currently fall into the domestic dumb meter category would be six monthly. For domestic Smart then fortnightly would be appropriate. For SME dumb meters, Monthly. For Smart SME, weekly. Should there be any dumb I&C meters then Monthly readings, otherwise for I&C Smart or Advanced, daily.	These read proposals can cut across the four categories / products being proposed for Nexus as the frequency of reads sent to Xoserve do not have to be linked to those products necessarily. Improvement in read frequency reduces significantly the time taken to identify poor data, either following meter exchange or poor read taking and therefore helps reduce disputed invoices so reducing administration cost. Not to mention more accurate allocation processes.	05/02/13: All to consider current proposals for 18/02/13 meeting. Xoserve to publish proposals in BRD (table). 18/02/2013: Updates to gvalues currently held in the BRD were discussed & amended. BRD to be updated to reflect changes agreed.	18/02/2013	Settlement BRD v3.0
27	28/01/2013	Closed	Proposal	Re-confirmation	SPR	Currently a re-confirmation is required for changes to certain Supply Point data items, where no change in Shipper,	Ability for Shipper to submit a Supply Point amendment rather than go through the re-confirmation process, this will include a change in Product.	05/02/13: proposal agreed.	05/02/2013	SPR BRD v2.0
28	28/01/2013	Closed	Proposal	Re-Synch	Settlement	If the details of a re-synch are not input on the same day any subsequent reads loaded may cause reads to be rejected/incorrect consumption to be calculated - especially for Products 1 & 2.	Re-synch details input on same day as Check Read carried out for Products 1 & 2. For Products 3 & 4 - within 5 days?	05/02/13: to be considered further on 18/02/13. Xoserve to produce process flow. 18/02/2013: Agreed that the Shippers MRA to notify Xoserve of the site visit & any check read & re-synch details must be sent to Xoserve by GFD+5 for Product 2 to ensure allocations were correct before Close Out.	18/02/2013	SPR BRD v2.0

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29	05/02/2013	Closed	Issue	Single Meter Point Supply Points	SPR	Assumption has been made with all the external BRDs and internal analysis that a Supply Point will consist of only one Meter Point. If Mod 0428 is not approved this will require re-work to the external BRDs & analysis carried out to date.		Mod 0428 approved on 31/07/13 with an Implementation date of April 2014.	31/07/2013	No update required
30	05/02/2013	Closed	Issue	Meter Read Frequency	Settlement	Currently an AQ can increase following AQ review to above 293,000 kWh but the meter point can continue as annually read. Only obligation to amend is at Confirmation in which case it would reject if annual MRF is elected.	Auto change of MRF from Annual to Monthly.	18/02/2013: PN UNC agreed this was a UNC obligation on the Shipper & should remain. Instances of sites with an AQ above 293,000 kWh on an Annual MRF should be reported to PAB	18/02/2013	No update required
31	18/02/2013	Closed	Review	Read Submission	Settlement	Review performance targets & read submission deadlines in the Settlement BRD.	Agreed 18/02/2013: Remove Must Read obligation for Product 1. Amend Performance Targets for Product 4. Amend Max Read Submission for Product 4.	18/02/2013: Changes agreed at PN UNC & will be reflected in the updated BRD (presentation amended & published under 05/03/2013 PN UNC)	18/02/2013	Settlement BRD v3.0
32	08/03/2013	Closed	Proposal	File Responses	Various	Currently response files are sent which includes all the data sent in by the Shipper.	With some exceptions, e.g. Confirmation (?), only respond with 'Accept' or 'Reject' and reason for rejection.	18/03/13: PN UNC agreed that the response files to remain as is. The confirmation of the data held provides a check for the Shipper.	18/03/2013	SPR BRD v2.0
33	01/03/2013	Closed	Proposal	Confirmations	SPR	Currently Shippers can only cancel a Confirmation upto D-8 for SSP.	Allow Confirmations to be cancelled for LSP aswell	18/03/13: PN UNC believe that the facility to cancel a Confirmation should only be available for domestic & SME sector. Believe AQ threshold should be parameterised; initial thoughts is 732,000 kWh. 10/04/13: Agreed at PN UNC for the ability to cancel a Confirmation upto D-8 to be available to all sites.	10/04/2013	SPR BRD v2.0

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34	18/03/2013	Closed	Monitor	Ratchets	SPR	Previous PN UNC meeting it was agreed that following a Ratchet to increase the SHQ to the same ratio of SOQ to SHQ prior to the Ratchet. This has since been discussed with GTs who do not believe this should be done as the SHQ would not be reflective of the true hourly consumption, as set by the Shipper.	No change to current process. Shipper to update SHQ.	23/04/13: Discussions at PN UNC as to whether the SHQ should be increased when out of tolerance of the SOQ as a result of a Ratchet. 20/05/13: CW discussed at PN UNC that this needs further review by GTs and any changes to the current process will require a Mod. Agreed to retain as 'Monitor' but no further action required from PN UNC. 17/06/13: Agreed that this was not a requirement for PN but agreed to leave as an issue to 'monitor'. 22/10/13 PN UNC - Agreed this can be closed.	22/10/2013	N/A
35	13/08/2013	Closed	Issue	Demand Estimation Mod 0453	Settlement	Issue raised at PN UNC that the current proposal was an interim solution for 18 month period only. Possible for an alternative methodology to be proposed before implementation of Nexus requirements. Risk that Xoserve are basing all analysis on Mod 0453.	Meeting on 10th September to discuss further	10/09/2013: Agreed to provide some text in UNC stating the algorithm will need to be reviewed by xxx and updates to BRDs agreed at 30/09/2013 meeting.	30/09/2013	Settlement BRD v 3.2
36	10/09/2013	Closed	Monitor	Gas Day	Settlement	EU Reform	Monitor developments for any impacts to Project Nexus requirements	22/10/13 PN UNC - Agreed this can be closed.	22/10/2013	N/A
37	30/09/2013	Closed	Monitor	Demand Estimation methodology	Settlement	The new Demand Estimation methodology mat need to be implemented on the 1st October	Believe that it can be implemented mid month but the impacts need to be considered.	22/10/13 PN UNC - Agreed this can be closed.	22/10/2013	N/A
38	30/09/2013	Closed	Monitor	UNC Supplementary Documents	All	The UNC Supplementary Documents need to be reviewed & amendments made to meet the requirements within the BRD's.	Updated documents to be considered at 16/10/2013 PN UNC	Issue transferred onto RAID log.	22/10/2013	N/A
39	30/10/2013	Closed	Requirement	Read Validation	Settlement	Following a transfer of ownership the new Shipper will be unable to validate the first read received from a consumer as they will have no history.	Send new Shipper the latest read before the transfer effective date.	22/10/13 PN UNC - Agreed this can be closed. Included in requirements, legal text needs to be written.	22/10/2013	N/A