

**Project Nexus Workgroup
Outstanding Areas Log**

ID	Date Raised	Status	Type	Heading	BRD / Topic	Area	Options	Actions/Resolution	Date Closed
1	26/11/2012	Closed	Confirmation required	Allocation Scaling Adjustment	Settlement	Settlement BRD states the Allocation Scaling Adjustment is calculated daily and applied to all sites within the LDZ. A percentage is applied to the consumption of all sites within an LDZ at Shipper portfolio level	AUGE allocate values of the unidentified energy.	Confirmed at PN UNC on 04/12/12: the requirements as stated in the BRD are still required. AUGERole will change as a result of the new arrangements as unidentified gas will be shared to all sites within an LDZ.	04/12/2012
2	26/11/2012	Live	Issue	Asset data	Settlement	Meter readings will be validated by the GT however, the asset data is used to calculate consumptions. Quality of asset data held on the Supply Point register is believed to be poor and where it is incorrect this will affect the quality of the reads being loaded or reject reads which are valid.	Further validations are carried out on asset data. Use 'Product ID' held by SPAA to ensure the correct attributes are held on the Supply Point register.	Further discussion required at January PN UNC. Need to consider other options to validate asset data.	
3	26/11/2012	Closed	Question	AQ & SOQ	AQ	Should there be validation to ensure the SOQ is never less than the AQ for Product 1 & 2 sites?	If agreed this validation could apply at Confirmation stage. However, for AQ review may need to just flag if AQ is less than SOQ.	Agreed at PN UNC on 04/12/12 that validation should not be applied to the AQ for Products 1 & 2. The AQ should reflect 12 months consumption data, which may be less than the SOQ. Shipper nominates SOQ.	04/12/2012
4	26/11/2012	Closed	Proposal	Read Validation	Settlement	Read validation to apply to final meter readings e.g. on meter removals as the read will trigger reconciliation & AQ review.		Agreed at PN UNC on 04/12/12: Validation should apply to final meter readings.	04/12/2012
5	26/11/2012	Closed	Proposal	AQ Notification	AQ	The notification of the revised AQ at [D-5] will be sent to the Registered Shipper and Shippers with a Confirmation that will go live (within 7 days).		Proposal agreed at PN UNC on 04/12/12:	04/12/2012
6	26/11/2012	Live	Proposal	Replacing reads	Retro Updates	Agreed that actual reads will not be replaced before GFD+5 for Product 1 & 2 sites. Reads should also not be replaced after GFD+5.	Consumptions adjustments should be used to replace the consumption for a day or a period.		
7	26/11/2012	Closed	Issue	Gas Nominations	Settlement	The D-7 default for gas nominations will not provide an incentive for Shippers to input their gas nominations.	By applying a zero default this incentives Shipper to input Gas Nominations else Scheduling charges apply.	Alternative option proposed at PN UNC on 04/12/12: Where a value has not been input a D-7 default will be loaded but scheduling will be based on a non input. BRD to be updated.	04/12/2012

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8	26/11/2012	Closed	Proposal	Replacing reads	Retro Updates	Retro Updates BRD states missing reads can be inserted however this only adjusts the energy between periods.	Principle that only existing reads can be replaced after the read submission deadline.	Principle agreed at PN UNC on 04/12/12:	04/12/2012
9	26/11/2012	Live	Proposal	DM Mandatory	AQ & Settlement	Where a site's AQ exceeds the DM Mandatory threshold (after 3 calculations) the site must be transferred into Product 1. After X period if no action taken by the Shipper the site is auto confirmed into Product 1.		Further discussion required at January PN UNC. ICoSS reviewing current process.	
10	26/11/2012	Live	Proposal	DM Mandatory	AQ & Settlement	Should the share of unidentified gas be based on the same value:- Allocation Scaling Adjustment share is based on consumption at GFD+5, Reconciliation Scaling Adjustment share is based on AQ		To be agreed at January PN UNC	
11	19/12/2012	Live	Issue	AQ	AQ	Should the AQ be weather corrected for Product 2 sites?			
12	19/12/2012	Live	Proposal	Change in Product	Settlement	Recommend maximum number of switches between Products where there is no change in Shipper.	4 times within a 12 month period and 2 month gap between change in Products (unless change in Shipper or asset data)		
13	19/12/2012	Live	Proposal	Valid Reads	Settlement	Only Closed Out reads for Products 1 & 2 will be classed as valid reads & used in downstream processes e.g. AQ review will not use reads until after GFD+5			
14	19/12/2012	Live	Issue	Ratchets	Settlement	Ratchets will apply to Products 1 & 2 sites (where the Shipper nominates the SOQ). For Product 2 sites particularly the read can be replaced with a Consumption Adjustment which could invalidate the Ratchet. This will affect allocations to all Shippers within the LDZ (increase the amount of unidentified gas).			
15	19/12/2012	Live	Proposal	AQ	AQ	For Greenfied Sites recommend wait for 12 months history before AQ is calculated, AQ rolled over until 1'2 month anniversary			