

CODE MODIFICATION PROPOSAL No 0290
To facilitate the release of Additional NTS Exit (Flat) Capacity at National Grid NTS's
discretion
Version 1.0

Date: 10/03/2010

Proposed Implementation Date: 01/06/2010

Urgency: Non Urgent

1 The Modification Proposal

a) Nature and Purpose of this Proposal

Where capitalised words and phrases are used within this Modification Proposal, those words and phrases shall usually have the meaning given within the Uniform Network Code (unless they are otherwise defined in this Modification Proposal). Key UNC defined terms used in this Modification Proposal are highlighted by an asterisk () when first used. This Modification Proposal*, as with all Modification Proposals, should be read in conjunction with the prevailing Uniform Network Code* (UNC).*

Background

Implementation of Modification Proposal* 0195AV established the basis for the reform of NTS Exit Capacity* booking arrangements that, in full, are scheduled to come into effect on 1 October 2012.

As part of these arrangements Users* will be able to apply for Annual NTS Exit (Flat) Capacity* rights in a July Annual Application Window * in Gas Year* (Y) for use from Gas Year Y+1, Y+2 or Y+3 onwards. These applications will be for a set quantity of Annual NTS Exit (Flat) Capacity* for each Day* of the Gas Year. Where National Grid NTS* receives such applications for Annual NTS Exit (Flat) Capacity it will allocate in full at each NTS Exit Point* where the aggregate amount of Annual NTS Exit (Flat) Capacity applied for is less than or equal to the total amount of Annual NTS Exit (Flat) Capacity National Grid NTS has released. Where the requests in aggregate exceed the amount of Annual NTS Exit (Flat) Capacity National Grid NTS has released at an NTS Exit Point, applications will be pro rated. There is currently no facility for National Grid NTS to release additional Annual NTS Exit (Flat) Capacity, above the unsold quantity, and as such satisfy a greater proportion of requests.

Proposal

National Grid NTS proposes that the UNC be amended to enable National Grid NTS at its discretion, to release additional NTS Exit (Flat) Capacity*, where the aggregate quantity applied for is greater than the Remaining Available NTS Exit (Flat) Capacity*.

For clarification National Grid NTS will be able to release additional NTS Exit (Flat) Capacity, at its discretion, at levels that exceed the Baseline NTS Exit (Flat) Capacity* amount.

National Grid NTS further proposes that any such release of additional NTS Exit (Flat) Capacity shall:

- be at the sole discretion of National Grid NTS
- be subject to the same price that would be applied if the additional NTS Exit (Flat) Capacity was released as Remaining Available NTS Exit (Flat) Capacity*
- be applied solely for that Capacity Year*
- be in excess of the Remaining Available NTS Exit (Flat) Capacity.

For the avoidance of doubt Users will pay NTS Exit (Flat) Capacity Charges* for all the NTS Exit (Flat) Capacity that is allocated through this process i.e the amount of the Users Registered NTS Exit (Flat) Capacity registered (pursuant to the allocation) multiplied by the Applicable Daily Rate*.

For the avoidance of doubt, any additional NTS Exit (Flat) Capacity allocated through this process shall be considered in respect of overruns.

- Allocated NTS Exit (Flat) Capacity shall be included in the User's aggregate Available NTS Exit (Flat) Capacity* to determine the Overrun Quantity*

Users will be informed of their allocations by National Grid NTS no later than ten (10) Business Days after the end of the Annual Application Window*.

b) Justification for Urgency and recommendation on the procedure and timetable to be followed (if applicable)

Not applicable

c) Recommendation on whether this Proposal should proceed to the review procedures, the Development Phase, the Consultation Phase or be referred to a Workstream for discussion.

National Grid NTS has discussed this issue at the February and March Transmission Workstreams and is submitting this Modification Proposal to the March Panel. It is proposed that this proposal now proceeds to the Consultation Phase.

2 User Pays

a) Classification of the Proposal as User Pays or not and justification for

classification

It is the view of National Grid NTS that this Proposal is a change/addition to the services provided by xoserve and as such National Grid NTS is of the view that this is a User Pays Proposal.

National Grid NTS believe that this change will provide a clear benefit for all parties; DNO Users*, Shipper Users* and National Grid NTS. All parties will benefit from National Grid NTS having the facility to release additional quantities of NTS Exit (Flat) Capacity to the market in response to Industry need.

b) Identification of Users, proposed split of the recovery between Gas Transporters and Users for User Pays costs and justification

Due to this Proposal requiring a change to the service offered by xoserve National Grid NTS is of the view (as outlined above) that this is a User Pays Proposal, however xoserve have confirmed that the facility to release additional NTS Exit (Flat) capacity at a level that is greater than the remaining available NTS Exit (Flat) Capacity can be catered for under the current Exit Reform system development and as such can be done at zero cost.

National Grid NTS proposes due to the reasons outlined above, that the split of the recovery of Implementation Costs should be:

50% Shipper Users 50% Transporters

National Grid NTS proposes that the Shipper User element of the Implementation costs be recovered via a one off implementation charge that is met by those Shipper Users who have NTS Exit (Flat) Capacity holdings and would therefore benefit from this Proposal.

The costs would be pro rated between Shipper Users based on their NTS Exit (Flat) Capacity holdings as a proportion of the total NTS Exit (Flat) Capacity holdings held by all Shipper Users as of the 1st October 2012 as registered by National Grid NTS on the implementation date of this Modification Proposal. These charges will be one off charges invoiced in the month following the introduction of the systems and processes that enable this change, in effect:

$$\frac{\text{Shipper User NTS Exit (Flat) Capacity holdings}}{\sum \text{all Shipper Users NTS Exit (Flat) Capacity holdings}} * \text{Implementation Costs}$$

c) Proposed charge(s) for application of Users Pays charges to Shippers

Any final individually invoiced amount will be subject to an assessment of the NTS Exit (Flat) Capacity held by Shipper Users for the 1 October 2012 on implementation of this Modification Proposal and the final system implementation costs. Utilising the current levels of NTS Exit (Flat) Capacity held by Shipper Users (for the 1 October 2012) and the ROM Cost estimate provided by xoserve, gives the following cost:

Cost per unit of capacity held 0.0000p/kWh

- d) **Proposed charge for inclusion in ACS – to be completed upon receipt of cost estimate from xoserve**

Any charge applied will be based on the formula outlined in Section 2 b) above and will be dependent upon actual costs received from xoserve

3 Extent to which implementation of this Modification Proposal would better facilitate the achievement (for the purposes of each Transporter's Licence) of the Relevant Objectives

Standard Special Condition A11.1 (a): the efficient and economic operation of the pipe-line system to which this licence relates; ; For the reasons given below, the Proposer believes that this Proposal will better facilitate relevant objectives A11.1 (a)

- This Proposal would allow National Grid NTS to release additional NTS Exit (Flat) Capacity to the market in response to industry demand, this will give National Grid NTS the flexibility to respond to demand and release NTS Exit (Flat) Capacity that would otherwise not be available to the market maximising the most efficient use of the NTS.

4 The implications of implementing this Modification Proposal on security of supply, operation of the Total System and industry fragmentation

National Grid NTS believes that this Proposal, if implemented, may enhance the operation of the Total System by allowing Users the opportunity to obtain additional NTS Exit (Flat) Capacity than would otherwise be the case.

5 The implications for Transporters and each Transporter of implementing this Modification Proposal, including:

- a) **The implications for operation of the System:**

National Grid NTS does not believe this Proposal, if implemented, would adversely affect the physical operation of the System.

- b) **The development and capital cost and operating cost implications:**

National Grid NTS does not believe that this Proposal, if implemented will have any cost implications with regards system implementation and operating costs.

- c) **Whether it is appropriate to recover all or any of the costs and, if so, a proposal for the most appropriate way for these costs to be recovered:**

Not applicable

- d) **The consequence (if any) on the level of contractual risk of each Transporter under the Uniform Network Code of the Individual Network Codes proposed to be modified by this Modification Proposal**

National Grid NTS believes that the Proposal will have no material impact on the level of contractual risk of each Transporter.

- 6 **The extent to which the implementation is required to enable each Transporter to facilitate compliance with a safety notice from the Health and Safety Executive pursuant to Standard Condition A11 (14) (Transporters Only)**

Not applicable.

- 7 **The development implications and other implications for the UK Link System of the Transporter, related computer systems of each Transporter and related computer systems of Users**

Not applicable

- 8 **The implications for Users of implementing the Modification Proposal, including:**

- a) **The administrative and operational implications (including impact upon manual processes and procedures)**

National Grid NTS is not aware of any such implications but would welcome responses from Users in this area.

- b) **The development and capital cost and operating cost implications**

National Grid NTS is not aware of any such implications but would welcome responses from Users in this area.

- c) **The consequence (if any) on the level of contractual risk of Users under the Uniform Network Code of the Individual Network Codes proposed to be modified by this Modification Proposal**

National Grid NTS is not aware of any such implications but would welcome responses from Users in this area

- 9 **The implications of the implementation for other relevant persons (including, but without limitation, Users, Connected System Operators, Consumers, Terminal Operators, Storage Operators, Suppliers and producers and, to the extent not so otherwise addressed, any Non-Code Party)**

National Grid NTS is not aware of any implications, but would welcome responses from Users in this area.

- 10 **Consequences on the legislative and regulatory obligations and contractual relationships of the Transporters**

National Grid NTS is not aware of any such consequences

11 Analysis of any advantages or disadvantages of implementation of the Modification Proposal not otherwise identified in paragraphs 2 to 10 above

Advantages

- would facilitate additional flexibility in making additional NTS Exit (Flat) Capacity available to Users
- may enable Users to adjust their portfolio of Annual NTS Exit (Flat) Capacity holdings as their demand forecasts become more certain.
- would allow Users the opportunity to secure additional NTS Exit (Flat) Capacity, therefore allowing gas flows that may otherwise be prevented under the current UNC arrangements

Disadvantages

No disadvantages have been identified.

12 Summary of representations received as a result of consultation by the Proposer (to the extent that the import of those representations are not reflected elsewhere in this Proposal)

Written representations are now sought in respect of this Proposal

13 Detail of all other representations received and considered by the Proposer

None

14 Any other matter the Proposer considers needs to be addressed

None

15 Recommendations on the time scale for the implementation of the whole or any part of this Modification Proposal

Draft Proposal discussed at Transmission Workstream	04-Feb-10
Draft Proposal discussed at Transmission Workstream	04-Mar-10
Proposal submitted to Mod Panel	18-Mar-10
Proposal issued for consultation (subject to Mod Panel Approval)	18-Mar-10
Closeout for representations	07-Apr-10
Final Modification Report produced	08-Apr-10
Modification Panel decide upon recommendation	15-Apr-10
Proposed implementation date	01-Jun-10

16 Comments on Suggested Text

To be advised

17 Suggested Text

To be advised

Code Concerned, sections and paragraphs

Uniform Network Code

Transportation Principal Document

Section(s) B3

Proposer's Representative

Fergus Healy (National Grid NTS)

Proposer

National Grid NTS