

Impact Assessment:

Delay to Project Nexus Implementation Date

A report for the Distribution Workgroup

Version	Date
1.0	27 th October 2016

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1. Introduction

This document has been prepared on the basis that the Project Nexus Implementation Date (PNID) will be delayed and therefore will not be 1st October 2016. It was confirmed at the Project Nexus Steering Group (PNSG) meeting on 20th September 2016 that the PNID will be 1st June 2017 with a contingency date of 1st July 2017.

This document provides the high level impact assessment of the implications of the change to the Project Nexus Implementation Date (PNID).

The assessment is split into 2 sections:

- 1. Topics related to processes undertaken by Xoserve directly or Modifications
- 2. Topics Related to Industry & Regulatory Change

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2. Topics that may be impacted by PNID

2.1 Topics related to processes undertaken by Xoserve directly or Modifications

Topic	Description	Solution options	Impact by delayed implementation	Actions
Demand estimation formula	The new demand estimation formula will go live with Modification 0432	None	Demand Estimation team are developing DAFs etc. for current & new demand estimation formula. DESC confirmed implementation is not gas year dependent	None
Mod 0467 - iGT Data Preparation database and data preparation exercise	The iGT data preparation exercise is required to migrate all data to new UKLink. The exercise commenced in January 2015 and was scheduled to be completed by 1 st October.	No change to existing solution principles, however, changes to the frequency of reports from iGTs (monthly, weekly and daily) may need to be made.	The iGT data preparation exercise will continue until PNID.	Consider frequency of reporting from iGTs
Mod 0445 Amendment to the arrangements for Daily Metered Supply Point Capacity	Mod 0445 Implementation date is stated as 05:00 on 1st October 2015 - no relationship with Mods 0432 or 0434 dates. Mod 0478 which fills the gap for SOQ reductions below BSSOQ until Project Nexus, has an end date of "Project Nexus Go Live Date"	New Mod required to extend the service for the period prior to PNID.	Mod 0445 cannot be delivered until PNID. Mod 0478 expires on 06.00 on "Project Nexus Go Live Date".	None. Implementation date states PNID.
Mod 441 & Mod 514 Continuation of Daily Metered (Voluntary) service until the implementation of Project Nexus Mods	Mod 0514 supersedes 0441. The Mod provides a period of 6 months soft landing in order for the GT daily read equipment to be removed & Shippers to install their own equipment, if required.	None	DMV service continues until 6 months after new PNID.	None. Implementation date states PNID

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Topic	Description	Solution options	Im	pact by delay	ed implement	ation	Actions		
			PNID	Snapshot date for Formula Year AQ	Date next snapshot taken (date)	Date effective			
	New process to be implemented		1 st June 2017	01/05/2017	01/12/2017	01/04/2018	A Modification will be		
Formula Year AQ (FY AQ)	with Mod 0432. The Formula Year AQ effective from 1 st April is a snapshot of the AQ at as 1 st		1 st July 2017	01/06/2017	01/12/2017	01/04/2018	required to carry out an AQ review outside of the AQ review timescales		
	December the previous year.		be taken 1 Appeals an taken. Howe will not be	month before re invalidated 1 ever, valid AQ A closed until 4 o ated (in order fo	for the FYAQ for the FYAQ for day before AC appeals on an Idays before the confirmantted).	tstanding AQ Q snapshot is MPRN creation Appeals are	stated in UNC		
Annual AQ	The annual AQ review process commences in January for 'trial calc' & continues until 1st		PNID 1st June 20		pshot for PNIC)	A Modification will be required to carry out an AQ review outside of the		
process	October when the revised AQ is effective.		1 st July 201				AQ review timescales stated in UNC		
	LSP AQ Appeal window reopens 14 th September & closes on 31 st July SSP AQ Appeal window re-		PNID	LSP AQ Appeal window Closes	SSP AQ Appeal window Closes	Outstanding Appeals invalidated	Appeal window will re-		
AQ Appeals	opens on 1 st October and closes on 31 st May		1 st June 2017	31/03/2017	31/03/2017	30/04/2017	open. Date Appeal window closes would		
process	Note. This also includes manual AQ process (BTU form) whereby an Appeal reference is		1 st July 2017	30/04/2017	30/04/2017	31/05/2017	depend on PNID		
prov refe	provided in order for a the reference to be provided on the Confirmation.		will not be	closed until 4 dated (in order fo	Appeals on an lays before the or the Confirmanitted).				

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Topic	Description	Solution options	Impac	t by delayed	implementation		Actions
			Note: A Confirmation against an appeal with a confirmation effective date after the date the Appeal is invalidated will be rejected				
AQ Amendments process	AQ Amendments process challenges the AQ calculated. The window opens 1 st June & closes 13th August.		PNID 1st June 2017 1st July 2017	AQ Amendme window Closes N/A N/A	Last AQ Amendment N/A N/A		None. The Amendment window will not re-open.
AQ end of year reconciliation	AQ end of year reconciliation (Mod 640 process), threshold crossers, adjustments are identified following the annual AQ review process in October. Supply Points that have moved from SSP to LSP on 1st October 2016 are subject to a reconciliation process. AQs can be Appealed until 31st December.		PNID 1 st June 2017 1 st July 2017	Threshold Crossers determined N/A N/A	Invoice Issued N/A N/A		None
AQ Backstop Date	A Backstop Date is applied during the annual AQ review process. The Backstop Date prevents any reads prior to this date being used in future AQ reviews.	Agreed at PN UNC to retain AQ Backstop Date applied during AQ review & migrate to new UKLink.	PNID 1 st June 2017 1 st July 2017	applied Backstop d upto 2016	AQ Reviews		None
BSSOQ	The BSSOQ determined during AQ review process is effective from 1 st October. BSSOQ ceases on PNID – 1 (Mod 0445).	BSSOQ only effective from 1 st October.	PNID 1 st June 2017 1 st July 2017	BSSOQ Calculated N/A N/A	BSSOQ Applied N/A N/A		None.

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Topic	Description	Solution options	Impact by delayed implementation	Actions
Ratchets	Ratchet season runs from 1 st October to 31 st May	If PNID is between 1 st October & 1 st June would need to consider migration of data to ensure if any Ratchets are incurred the correct values (SOQ) are applied.		Consider data migration of DM SOQ for PNID of 1 st June gas day (6 th June close out).
Mod 0516: Information provision by large Customers to aid understanding of site characteristics	Mod introduces a 'Site Characteristics Register' maintained by the GTs for large gas customers (Class 1 LDZ sites only) to provide information to the gas transporters for use in emergency plan and constraint management		None	None. Implementation stated in Mod is PNID
Mod 0523 Facilitation of 'faster switching' for Shared Supply Meter Points	Introduces faster switching timescales for SSMP's		Continue current timescales for transfer of ownership for SSMP until PNID.	None. Implementation stated in Mod is PNID
Mod 515 – Resolution timescales for SRVs & USRVs	Provides the transitional arrangements for resolution of USRV's following PNID.	Legal text states that this Mod is implemented at PNID	None, current process would continue	None. Implementation stated in Mod is PNID
Gas day, change to 05:00hrs will still take place on 1st October 2015	Changes the Gas Day from 06.00 to 05.00 hrs	None	None	None
Gemini	As Gemini and UKLP delivery are separate no issues are expected		None	None

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Topic	Description	Solution options	Impact by delayed implementation	Actions
CSEP processes	Continue as is. New transition arrangements and dates will be proposed once the PNID is confirmed		None. Process will remain as is until UKLP implementation	None, existing arrangements continue
All query processes and offline databases remain	A number of processes are managed off-line e.g. Unique Sites, which will continue until PNID	No impact		None, existing arrangements continue
Mod 514: DMV	DM read obligations remain with the GT for a maximum of 6 months from PNID.	No impact	None	None
Mod 451AV Individual Settlements For Pre-Payment & Smart Meters	Continue service, conceptually may be issues with start and end dates of adjustments	No impact	None	None
AUGE	Current table applies until 31 March 2016. UNCC agreed in November 2014 not to commence the 2015 process to develop a Statement and Table for 2016/17.	Risk of later implementation already considered by UNCC. Current table will be rolled over or amended by UNCC to apply for the period from 1 April 2016 until Mod 432 implementation.	AUG arrangements will continue until PNID when Mod 0473 AUG arrangements will be effective.	In hand with UNCC
0450B – Monthly revision of erroneous SSP AQs outside the User AQ Review Period	Provide Users with the ability to amend the AQs of a limited amount of SSPs each month outside the User AQ Review Period where these are erroneous	Re-introduce the SSP to SSP Appeal window.	Continue current process which will become obsolete at PNID	None
Mod 0473 - Allocation of Unidentified gas	Allocation of Unidentified Gas from PNID	None	None	None. Implementation of Mod stated as PNID

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Topic	Description	Solution options	Impact by delayed implementation	Actions
Mod 0527 - Implementation of Annual Quantity arrangements (Project Nexus transitional modification)	Validation of the AQ for a transitional period (maximum 3 years) where AQs use migrated reads for the AQ process.	Migrate from the existing UNC Annual Quantity (AQ) 'backstop' calculation arrangements	None	None, legal text covers transitional period prior to & post Implementation date
Mod 0573 - deferral of implementation of elements of Retrospective Adjustment arrangements	Deferral of retro updates functionality	Assumption that retro updates functionality will be implemented 12 months after PNID	Legal text states: A User may not submit a Retrospective Data Update in accordance with TPD Section M4.3 on a Day prior to 1 October 2017	Update to the legal text required.
Modification 0528 – Project Nexus Transitional Arrangements	Modification provides the business rules for the transition from the current to the new arrangements (Mod 0432)		Rules & dates will need to be revised once the PNID is confirmed	Transition BRD to be updated & Modification raised / amended

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2.2 Topics Related to Industry & Regulatory Change

Topic	Description / impact	Solution options	Impact by delayed implementation	Actions
FGO	Should Project Nexus be delayed beyond 1st April 2017 then FGO Phase 2 implementation may also need to be deferred. This is because the legal text developed for the proposed UNC Modification 0565/DSC arrangements is predicated on the UNC provisions pertaining to UNC Modification 0432 (Project Nexus) being in place. It would be impractical both now and nearer the time to develop transitional provisions for the intervening period due to the complexity of UNC drafting and risk to current FGO delivery. Consideration of this and other associated implications should be subject to further discussion with all relevant stakeholders (NGG consultation response)		Funding changes so that Shippers and IGTs as well as GDNs and NTS pay Xoserve for services New contractual arrangements between industry participants Significant changes to the UNC and IGT UNC legal text to implement these changes	None. Two sets of legal text are being developed.
Performance Assurance Framework	Mod 0520A: Performance Assurance Reporting		Mod introduces low level reporting arrangements for the key industry inputs which impact accurate settlement allocation. Reporting defined for both pre & post PNID.	None. Implementation stated in Mod is PNID
Priority Services register	Sharing of vulnerable customer information within and between gas, electricity (and water) industries		Changes due to be implemented June 2017. This would have provided 8 months following October 2016 to assess & make the changes required. A delay to the October 2016 Nexus implementation date may threaten the June 2017 implementation date for the changes to the new vulnerable customer arrangements	TBD

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Topic	Description / impact	Solution options	Impact by delayed implementation	Actions
CMA remedies	Development of new licences Significant amendments to codes The design of new strategic modification processes – from DECC's strategic policy statement to code modifications and systems delivery		Volume of meter readings will potentially increase. Impacts on system capacity.	
DCC implementation	Implementation of DCC & smart metering arrangements		All functionality & reporting will be implemented into existing UKLink therefore no impact	None
Central Registration Services				TBD
NGGD Separation	Separation of National Grid Distribution from National Grid Transmission			TBD
Faster switching programme				TBD

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